An Enterprise Fund of the City of Madison, Wisconsin

FINANCIAL STATEMENTS

Including Independent Auditors' Report

Years Ended December 31, 2010 and 2009

An Enterprise Fund of the City of Madison, Wisconsin

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INDEPENDENT AUDITORS' REPORT

To the Water Utility Board Madison Water Utility Madison, Wisconsin

We have audited the accompanying financial statements of Madison Water Utility, an enterprise fund of the City of Madison, Wisconsin, as of December 31, 2010 and 2009, and the related statements of revenues, expenses, and changes in net assets and cash flows for the years then ended. These financial statements are the responsibility of utility management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 1, the financial statements present only the Madison Water Utility enterprise fund and are not intended to present fairly the financial position of the City of Madison, Wisconsin, and the changes in its financial position and its cash flows in conformity with accounting principles generally accepted in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Madison Water Utility as of December 31, 2010 and 2009, and the changes in its financial position and its cash flows for the years then ended, in conformity with accounting principles generally accepted in the United States of America.

The Management's Discussion and Analysis is not a required part of the financial statements but is supplementary information required by accounting principles generally accepted in the United States of America. The Management's Discussion and Analysis section is required to include the past three years of financial information. However, Madison Water Utility has chosen to include additional financial information. We have applied certain limited procedures, which consisted principally of inquiries of management regarding the methods of measurement and presentation of the required supplementary information. However, we did not audit the information and express no opinion on it.



To the Water Utility Board Madison Water Utility

Madison Water Utility has not presented the Schedule of Funding Progress for the post-employment benefit program that accounting principles generally accepted in the United States of America require to supplement, although not be a part of, the financial statements. We note that this information is included in the City of Madison's financial statements.

Our audits were conducted for the purpose of forming opinions on the financial statements. The supplemental information as identified in the table of contents is presented for purposes of additional analysis and is not a required part of the financial statements. Such information has been subjected to the auditing procedures applied in the audit of the financial statements and, in our opinion, is fairly stated in all material respects in relation to the financial statements taken as a whole.

Baken Tilly Vinchow Krause, UP

Madison, Wisconsin August 31, 2011

MANAGEMENT'S DISCUSSION AND ANALYSIS

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2010 and 2009

GENERAL INFORMATION ABOUT MADISON WATER UTILITY

Madison recognized the need for a central water supply early in its history. The common council of the City of Madison directed its waterworks committee to establish the Madison Waterworks on September 5, 1881. Financing was obtained and contracts let in spring of 1882. Pumping commenced on December 7, 1882. Early management was vested in the common council through its committee, and on March 2, 1884, general management was transferred to the Board of Water Commissioners. This Board of Water Commissioners arrangement continues today. The Madison Waterworks achieved department status in the early 1960's and, at that time, became the Madison Water Utility (utility) under a General Manager leadership.

The utility has always been a groundwater system in spite of being surrounded by lakes. The utility currently has 23 deep wells with a capacity of over 70 million gallons per day. In common with other Wisconsin water utilities, the Public Service Commission of Wisconsin (PSCW) regulates the utility in matters of rates, rules and levels of service.

2010 FINANCIAL HIGHLIGHTS

- > Operating revenues increased \$4.734 million or 21.57% from 2009. The higher revenues were due to the rate increase effective December 29, 2009, that was prorated in beginning with the April 1, 2010 customer billing. While the number of customers increased 0.38%, water pumped was down 0.97%.
- > Operating expenses increased \$421,607 or 2.34% from the prior year. The increase was due to increased maintenance of mains, services and hydrants, offset by a decrease in maintenance of distribution reservoirs. In 2009, the reservoir tower at unit well #26 was painted.
- > The utility disposed of two properties in 2010, its former main office building and an elevated reservoir damaged by fire, with gain totaling \$629,384.
- > Total assets increased \$16.446 million and total liabilities increased \$13.47 million, resulting in net assets increasing \$2.976 million or 2.8% in 2010.

2009 FINANCIAL HIGHLIGHTS

- > The utility's operating revenues increased \$1.642 million or 8.09% from 2008. Water pumped was down 5.06% and the number of customers increased 0.46%.
- > The utility's operating expenses increased by \$1.117 million or 6.62% from the prior year. This increase is attributed to increased costs related to salaries, benefits, reservoir tower painting and water conservation expenses.
- Investment income decreased by \$453,425 or 69.03% from 2008, as interest rates continued to be at or near record lows and the utility had fewer dollars available to invest in 2009.
- > The utility's total assets increased \$7.575 million and total liabilities increased \$7.013 million, resulting in net assets increasing \$0.562 million or 0.53% from 2008.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2010 and 2009

RATES

The utility was granted a 22% rate increase effective December 29, 2009. The rate increase was prorated in beginning with the April 1, 2010 customer billing. The full rate increase was included on the September 1, 2010 bills. After this last rate increase, the utility is now ranked thirty-second for non-residential rates and forty-fourth for residential rates out of 92 rates for utilities classified as AB (over 4,000 customers) in Wisconsin, and has the fourteenth lowest non-residential rates in Dane County.

The utility filed an application to increase rates with the PSCW on October 6, 2010, and was granted a 9% rate increase effective May 5, 2011.

UTILITY FINANCIAL ANALYSIS

The Statement of Net Assets includes all of the utility's assets and liabilities and provides information about the nature and amount of investments in resources and the obligations to creditors. This statement provides the basis for evaluating the capital structure and assessing the liquidity and financial flexibility of the utility.

A summary of the utility's Statements of Net Assets is presented in Table 1 as of December 31:

Table 1

Condensed Statements of Net Assets (000's)

	2010	2009	2008
Current and Other Assets Capital Assets	\$ 32,245 <u>178,867</u>	\$ 26,179 <u>168,487</u>	\$ 27,525 <u>159,565</u>
Total Assets	211,112	194,666	187,090
Current Liabilities	7,860	11,978	12,398
Long-Term Debt Outstanding	84,240	73,670	64,990
Long-Term Liabilities	9,892	2,874	4,120
Total Liabilities	101,992	88,522	81,508
Invested in Capital Assets, Net of Related Debt	105,984	106,396	95,957
Restricted	3,535	1,895	10,360
Unrestricted	(399)	(2,147)	(735)
Total Net Assets	<u>\$ 109,120</u>	<u>\$ 106,144</u>	\$ 105,582

Net Assets increased \$2.976 million from 2009 to 2010, an increase of 2.8%. Net Assets have increased 3.35% since 2008.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2010 and 2009

UTILITY FINANCIAL ANALYSIS (cont.)

Table 2

Condensed Statements of Revenues, Expenses and Changes in Net Assets (000's)

	Year Ended December 31,					
	2010			2009		2008
Operating Revenues Other Operating Revenues	\$	26,217 466	\$	21,558 391	\$	19,950 357
Total Revenues		26,683		21,949		20,307
Operation & Maintenance Expense Depreciation Expense Non-Operating Expense Total Expenses		14,194 4,219 2,780 21,193		14,049 3,943 2,888 20,880		13,146 3,729 <u>2,506</u> 19,381
Income before Capital Contributions and Transfers		5,490		1,069		926
Capital Contributions Transfers		1,279 (3,793)		3,070 (3,577)		2,595 (2,712)
Change in Net Assets		2,976		562		809
Beginning Net Assets		106,144		105,582		104,773
Ending Net Assets	\$	109,120	\$	106,144	\$	105,582

The utility's operating revenues increased \$4.734 million or 21.57% in 2010. This is attributed to the rate increase effective December 29, 2009, that was prorated in beginning with the April 1, 2010 customer billing and fully included on the September 1, 2010 bills.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2010 and 2009

UTILITY FINANCIAL ANALYSIS (cont.)

Table 3

Operating Revenues and Expenses (000's)

	Year Ended December 31,							
	2010			2009		2008		
OPERATING REVENUES								
Unmetered Sales	<u>\$</u>	78	<u>\$</u>	73	\$	57		
Metered Sales								
Residential		10,442		8,617		8,108		
Commercial		8,361		6,987		6,427		
Industrial		1,276		1,071		892		
Public authorities		2,547		2,134		1,900		
Sales for resale		368		168		315		
Total Metered Sales		22,994		18,977		17,642		
Private fire protection		344		288		279		
Public fire protection		2,801		2,220		1,972		
Total Sales of Water		26,217		21,558		19,950		
Forfeited discounts		240		196		183		
Miscellaneous		21		26		22		
Other		205		169		152		
Total Operating Revenues		26,683		21,949		20,307		
OPERATING EXPENSES								
Source of Supply		81		190		90		
Pumping		3,329		3,215		3,292		
Water Treatment		780		769		815		
Transmission and Distribution		5,835		5,699		5,183		
Customer Accounts		698		612		390		
Administrative and General		3,371		3,374		3,209		
Total Operation and Maintenance		14,094		13,859		12,979		
Depreciation		4,219		3,943		3,729		
Taxes		100		190		167		
Total Operating Expenses		18,413		17,992		16,875		
OPERATING INCOME	\$	8,270	\$	3,957	\$	3,432		

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2010 and 2009

UTILITY FINANCIAL ANALYSIS (cont.)

Revenues

Total operating revenues were \$26.683 million in 2010, compared to \$21.949 million in 2009, an increase of 21.57%. The higher revenues were due to the rate increase effective December 29, 2009, that was prorated in beginning with the April 1, 2010 customer billing. While the utility added 249 new customers in 2010, it pumped 0.97% less water – continuing a downward trend since 2005.

Expenses

Operation and maintenance expenses totaled \$14.094 million in 2010, compared to \$13.859 million in 2009, an increase of \$235,136 or 1.7%. Major changes were noted in maintenance of distribution reservoirs which decreased \$409,051 due to the painting of the tower at unit well #26 in 2009, offset by maintenance of mains which increased \$141,893 due to increased main leaks, maintenance of services which increased \$263,770 over 2009 due to the closing of a large number of work orders with expenses in excess of allowable cost of removals in 2010, maintenance of hydrants which increased \$83,617 due to a higher number of hydrant removals in 2010 compared to 2009, and an increase in water conservation expenses of \$90,130 due to advertising and increased customer participation by allowing multi-tenant dwellings in the residential toilet rebate program in 2010.

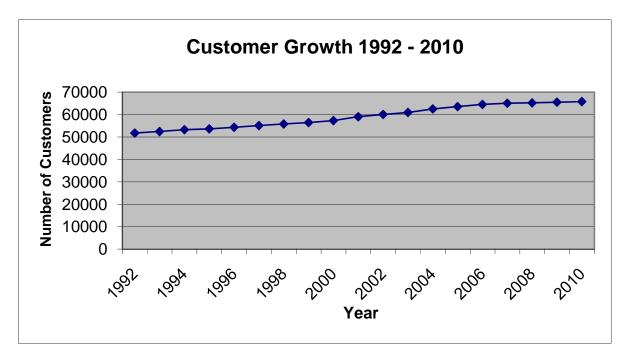
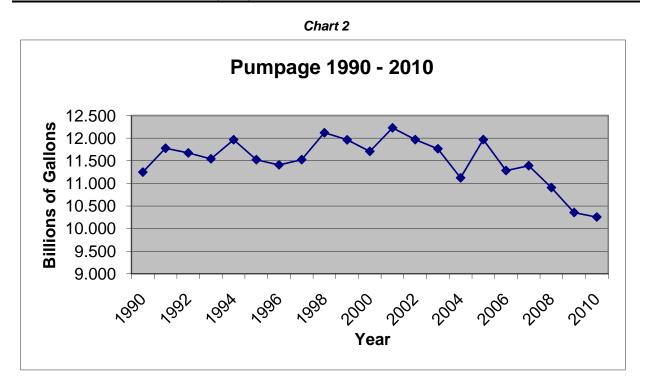


Chart 1

Customer growth slowed again in 2010, as the utility received 346 new applications for service. In years 2009 and 2008, the utility received 403 and 524 new applications for service, respectively. The record number of new applications was 1,442 in 2002.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2010 and 2009

UTILITY FINANCIAL ANALYSIS (cont.)



Pumping for the year decreased from 10.355 billion gallons in 2009 to 10.255 billion gallons in 2010, due to the economy and an increase in conservation efforts by customers.

CAPITAL EXPENDITURES

The utility added a net \$24,221,276 of plant in 2010. Of this amount, \$1,224,236 was contributed by developers, contractors and by special assessment. The utility is operating under a consent order from the Wisconsin Department of Natural Resources that requires the utility to replace all of the lead services in the system. The utility stopped using lead as a service material in 1928. At that time, it was estimated there were about 11,000 lead services in the system. Over time, many of these have been replaced. It was estimated that there were about 6,000 lead services remaining in 2000. By the end of 2010, it was estimated there were 211 lead services remaining in the system. The utility is on schedule for compliance with the consent order by the end of 2011.

Capital projects completed in 2010 and paid for by the utility include \$24,360 for the lead service replacement program, \$956,730 for an upgrade to the Supervisory Control and Data Acquisition (SCADA) system used to monitor and control the utility's unit wells, water flow and pressure zones, and \$5.2 million for water main replacement projects.

Please refer to the notes to the financial statements for further details of the utility's capital assets.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2010 and 2009

CAPITAL BORROWING

The previous policy of the utility had been to maintain depreciation and net revenues such that depreciation funds could be used for capital projects, and net income could be used for debt retirement. Due to the increased level of planned capital spending, the utility will look to funding for all of its capital budget needs exclusively through the sale of revenue bonds. The utility borrowed \$13.25 million in November 2010 and \$48.54 million in December 2009. \$10.9 million of the 2009 borrowing was used to fund 2009 and 2010 capital projects, while the other \$37.64 million refunded the outstanding 2001, 2002, 2003, and 2006 revenue bonds and the 2005 refunding bond issue. The utility plans a sale of revenue bonds in 2011 to fund the balance of its 2011 capital budget and part of the 2012 capital budget. The utility has stepped up its borrowing patterns in the last seven years by going to the markets almost annually. Management envisions a continuation of active borrowing for the next several years.

ECONOMIC FACTORS AND FUTURE BUDGET ISSUES

Madison has a unique status in terms of economic stability, being the state capital and home to the University of Wisconsin and its 44,000 students, versus the national economy. Consider the fact that, while customer growth has slowed, the utility added 15.2 miles of water main in the last three years as its service area has grown. Growth entails the need for additional infrastructure while meeting the challenge of upkeep of current infrastructure. Management believes that the current and future rate increases will create a stable financial structure to ensure that the utility is well prepared to handle these challenges. This is evidenced by the fact that, after the last rate increase effective December 2009, the utility's rates remain below the average rates of large utilities in the state.

The utility's largest customer, the University of Wisconsin, is nearing the end of fulfilling its growth plans requiring additional water from the utility. While rates are expected to increase over time, management expects utility rates will remain below the statewide average.

UTILITY CONTACT INFORMATION

This financial report is designed to provide customers and creditors with a general overview of the utility's finances and to demonstrate the utility's accountability for the funds it receives. Anyone having questions regarding this report or desiring additional information may contact Michael L. Krentz, Financial Manager, Madison Water Utility, 119 East Olin Avenue, Madison, Wisconsin 53713 or by phone at (608) 266-4645 or e-mail at mkrentz@madisonwater.org.

STATEMENTS OF NET ASSETS December 31, 2010 and 2009

	0040		0000
	 2010		2009
ASSETS			
CURRENT ASSETS			
Cash and investments	\$	\$	137,251
Restricted cash and investments	4,238,859		1,678,238
Customer accounts receivable	3,792,532		3,001,403
Accrued revenue	5,248,292		4,331,756
Receivable from other funds	237,010		211,537
Materials and supplies	712,307		732,266
Current portion of special assessments	102,172		152,500
Other current assets	 212,305		233,994
Total Current Assets	 14,717,725		10,478,945
NON-CURRENT ASSETS			
Restricted cash and investments	13,375,387		12,065,526
Other Assets			
Special assessments receivable	2,260,137		1,875,468
Unamortized debt issuance costs	782,299		656,647
Preliminary survey and investigation	284,217		232,006
Property held for future use	659,573		659,573
Non-utility property (net of accumulated depreciation)	165,319		210,990
Capital Assets			
Plant in service	226,456,422		202,235,146
Accumulated depreciation	(49,710,898)		(47,260,128)
Construction work in progress	2,121,900		13,511,345
Total Non-Current Assets	 196,394,356	_	184,186,573
Total Assets	 211,112,081		194,665,518

		2010		2009
LIABILITIES				
CURRENT LIABILITIES				
Accounts payable	\$	1,868,493	\$	785,180
Other current liabilities		282,452		236,629
Accrued interest		9,270		56,922
Current portion of loan from municipality		1,360,000		9,070,000
Current portion of advance		55,106		31,111
Current Liabilities Payable From Restricted Assets				
Current portion of revenue bonds		2,680,000		1,115,000
Accrued interest		1,604,396		683,492
Total Current Liabilities		7,859,717	<u></u>	11,978,334
NON-CURRENT LIABILITIES				
Revenue bonds		84,240,000		73,670,000
Unamortized debt premium		2,289,227		2,517,374
Unamortized loss on advance refunding		(3,068,569)		(3,390,182)
Compensated absences		1,601,531		1,634,538
Other postemployment benefit obligation		235,281		168,442
Advance from municipality		1,767,707		1,750,467
Loan from municipality		6,885,000		-
Customer advances for construction		182,477		192,873
Total Non-Current Liabilities		94,132,654		76,543,512
Total Liabilities		101,992,371		88,521,846
NET ASSETS				
Invested in capital assets, net of related debt		105,984,452		106,396,344
Restricted for debt service		3,534,463		1,894,746
Unrestricted (deficit)	<u> </u>	(399,205)		(2,147,418)
TOTAL NET ASSETS	<u>\$</u>	109,119,710	\$	106,143,672

See accompanying notes to financial statements.

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS Years Ended December 31, 2010 and 2009

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	2010	2009
OPERATING REVENUES		
Sales of water	\$ 26,217,212	\$ 21,557,907
Other	465,675	391,499
Total Operating Revenues	26,682,887	21,949,406
OPERATING EXPENSES		
Operation and maintenance	14,194,328	14,048,677
Depreciation	4,219,015	3,943,059
Total Operating Expenses	18,413,343	17,991,736
Operating Income	8,269,544	3,957,670
NON-OPERATING REVENUES (EXPENSES)		
Merchandising and jobbing	(9,776)	(20,442)
Investment income	125,825	203,408
Interest and amortization expense	(3,540,266)	(3,115,276)
Interest charged to construction	13,268	42,142
Gain from property disposal	629,384	-
Other	1,875	1,650
Total Non-Operating Revenues (Expenses)	(2,779,690)	(2,888,518)
Income before Capital Contributions and Transfers	5,489,854	1,069,152
CAPITAL CONTRIBUTIONS	1,279,071	3,069,603
TRANSFERS	321,000	(5,000)
TRANSFERS - TAX EQUIVALENT	(4,113,887)	(3,572,131)
Change in Net Assets	2,976,038	561,624
NET ASSETS - Beginning of Year	106,143,672	105,582,048
NET ASSETS - END OF YEAR	<u>\$ 109,119,710</u>	<u>\$ 106,143,672</u>

STATEMENTS OF CASH FLOWS Years Ended December 31, 2010 and 2009

	2010	2009
CASH FLOWS FROM OPERATING ACTIVITIES		
Received from customers	\$ 24,938,864	\$ 21,727,827
Paid to suppliers for goods and services	(7,959,744)	(9,130,649)
Paid to employees for services	(5,507,960)	(5,619,881)
Net Cash Flows from Operating Activities	11,471,160	6,977,297
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES		
Transfers - paid to municipality for tax equivalent	(4,113,887)	(3,572,131)
Short-term loan received - operating portion	1,220,000	4,520,000
Proceeds from (repayment of) advances from other funds	41,235	(17,560)
Interest paid on advances and loans from other funds	(230,106)	(80,277)
Transfers - equipment fund	(103,000)	(235,000)
Transfers - tower rental from special revenue fund	424,000	230,000
Net Cash Flows from Non-Capital Financing Activities	(2,761,758)	845,032
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition and construction of capital assets	(12,817,379)	(11,564,349)
Special assessments received	157,458	111,273
Contributions in aid of construction	111,269	131,543
Short term borrowing paid to municipality - capital portion	(2,045,000)	(855,000)
Interest paid on short-term loan - capital portion	(24,876)	(93,817)
Proceeds from debt issued	13,250,000	10,900,000
Cash used in refunding transaction	-	(3,211,183)
Debt issuance costs	(195,192)	-
Debt premium received	-	100,000
Debt retired	(1,115,000)	(3,160,000)
Interest paid	(2,249,028)	(2,944,018)
Net Cash Flows from Capital and Related Financing Activities	(4,927,748)	(10,585,551)
CASH FLOWS FROM INVESTING ACTIVITIES		
Marketable securities purchased	(6,922,497)	-
Marketable securities sold	-	6,300,000
Investment income	125,825	203,408
Net Cash Flows from Investing Activities	(6,796,672)	6,503,408
Net Change in Cash and Cash Equivalents	(3,015,018)	3,740,186
CASH AND CASH EQUIVALENTS – Beginning of Year	13,881,015	10,140,829
CASH AND CASH EQUIVALENTS – END OF YEAR	<u>\$ 10,865,997</u>	<u>\$ 13,881,015</u>

		2010		2009
RECONCILIATION OF OPERATING INCOME TO NET CASH FLOWS FROM OPERATING ACTIVITIES				
Operating income	\$	8,269,544	\$	3,957,670
Non-operating loss	Ψ	(7,901)	Ψ	(18,791)
Non-cash items included in operating income		()		
Depreciation		4,219,015		3,943,059
Depreciation charged to other accounts		579,272		520,363
Changes in Assets and Liabilities				
Customer accounts receivable		(787,120)		54,665
Receivable from other funds		(261,004)		(103,248)
Materials and supplies		19,959		(42,874)
Accrued revenues		(916,536)		(410,633)
Other current assets		(9,329)		123,462
Accounts payable and other current liabilities		107,024		23,583
Payable to other funds		224,404		(1,144,740)
Other postemployment benefit obligation		66,839		66,710
Compensated absences		(33,007)		8,071
NET CASH FLOWS FROM OPERATING ACTIVITIES	\$	11,471,160	\$	6,977,297
RECONCILIATION OF CASH AND CASH EQUIVALENTS TO STATEMENT OF NET ASSETS ACCOUNTS				
Cash and investments	\$	174,248	\$	137,251
Restricted cash and investments - current		4,238,859		1,678,238
Restricted cash and investments - non-current		13,375,387		12,065,526
Total Cash and Investments		17,788,494		13,881,015
Less: Non-cash equivalents		6,922,497		
CASH AND CASH EQUIVALENTS	\$	10,865,997	\$	13,881,015
NON-CASH INVESTING, CAPITAL, AND FINANCING ACTIVITIES				
Municipality, customer and developer financed additions	¢	700 740	¢	0.000.045
to utility plant	\$	703,743	\$	2,200,915
Capital additions assessed to customers	\$	480,672	\$	772,845
Capital contributions accrued or applied	\$	65,231	<u>\$</u>	210,800
Interest capitalized	\$	13,268	\$	42,142
Refunding debt issued	\$	-	\$	37,640,000
Debt refunded	\$	-	\$	(38,745,000)
Accrued interest on refunded debt	\$	-	\$	(775,116)
Net premium, discount and issuance costs on refunding	\$		\$	1,851,599
Not premium, discount and issuance costs on relationly	*		<u>*</u>	1,001,000

See accompanying notes to financial statements.

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NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of the Madison Water Utility (utility) have been prepared in conformity with accounting principles generally accepted in the United States of America as applied to enterprise funds of governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

The significant accounting principles and polices utilized by the utility are described below.

REPORTING ENTITY

The utility is a separate enterprise fund of the City of Madison (municipality). The utility provides retail water service to customers in the municipality portions of the Town of Madison and the Town of Burke and wholesale water service to Waunona Sanitary District No. 2, the Villages of Maple Bluff and Shorewood Hills, and portions of Fitchburg Utility District No. 1.

The utility charges rates and operates under rules authorized by the Public Service Commission of Wisconsin (PSCW). Accounting records are maintained in accordance with the Uniform System of Accounts prescribed by the PSCW.

The utility is managed by a seven member Water Utility Board comprised of two Madison Common Council members and five citizen members, each serving a five year term.

MEASUREMENT FOCUS, BASIS OF ACCOUNTING AND BASIS OF PRESENTATION

The utility is presented as an enterprise fund of the municipality. Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business or where the governing body has decided that the determination of revenues earned, costs incurred and net income is necessary for management accountability.

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place.

The utility follows all pronouncements of the Governmental Accounting Standards Board, and has elected not to follow Financial Accounting Standards Board guidance issued after November 30, 1989.

Preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

ASSETS, LIABILITIES AND NET ASSETS

Deposits and Investments

For purposes of the statement of cash flows, cash and cash equivalents have original maturities of three months or less from the date of acquisition.

Investment of utility funds is restricted by state statutes. Investments are limited to:

- 1. Time deposits in any credit union, bank, savings bank, trust company maturing in three years or less.
- 2. Bonds or securities of any county, city, drainage district, technical college district, village, town, or school district of the state. Also, bonds issued by a local exposition district, local professional baseball park district, local professional football stadium district, local cultural arts district, the University of Wisconsin Hospitals and Clinics Authority, or the Wisconsin Aerospace Authority.
- 3. Bonds or securities issued or guaranteed by the federal government.
- 4. The local government investment pool.
- 5. Any security maturing in seven years or less and having the highest or second highest rating category of a nationally recognized rating agency.
- 6. Securities of an open end management investment company or investment trust, subject to various conditions and investment options.
- 7. Repurchase agreements with public depositories, with certain conditions.

The utility, as part of the municipality, has adopted an investment policy. The policy follows the state statute for allowable investments.

Investments are stated at fair value, which is the amount at which an investment could be exchanged in a current transaction between willing parties. Fair values are based on quoted market prices. No investments are reported at amortized cost. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Market values may have changed significantly after year end.

Restricted Assets

Mandatory segregations of assets are presented as restricted assets. Such segregations are required by bond agreements and other external parties. Current liabilities payable from these restricted assets are so classified.

Receivables/Payables

Transactions between the utility and other funds of the municipality that are representative of lending/borrowing arrangements outstanding at year end are referred to as advances to/from other funds. All other outstanding balances between the utility and other funds of the municipality are reported as due to/from other funds.

The utility has the right under Wisconsin statutes to place delinquent water bills on the tax roll for collection. As such, no allowance for uncollectible customer accounts is considered necessary.

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, LIABILITIES AND NET Assets (cont.)

Materials and Supplies

Materials and supplies inventories are generally used for construction, operation and maintenance work, not for resale. They are valued at average cost and charged to construction and expense when used.

Other Current Assets

The balance represents amounts due from other municipalities, miscellaneous receivables, and prepaid expenses.

Preliminary Survey and Investigation

The balance represents initial project engineering costs related to utility plant construction. The balance will be transferred as a capital asset upon commencement of the project.

Property Held for Future Use

These amounts represent tower and well sites which are owned by the utility but not currently used during the course of operation.

Non-Utility Property

This balance includes sewer meters which are being amortized over an average period of 20 years as well as certain parcels of land related to abandoned facilities. The building included as of December 31, 2009 was sold during 2010.

Capital Assets

Capital assets are defined by the utility as assets with an initial, individual cost of more than \$2,000 and an estimated useful life in excess of one year.

Capital assets of the utility are recorded at cost or fair market value at the time of contribution to the utility. Major outlays for utility plant are capitalized as projects are constructed. Interest incurred during the construction phase is reflected in the capitalized value of the capital assets constructed, net of interest earned on the invested proceeds over the same period. Capital assets in service are depreciated using the straight-line method over the following useful lives:

	١	<i>lears</i>	
Plant in Service			
Source of supply	34	- 44	
Pumping	25	- 31	
Water treatment		15	
Transmission and distribution	2	- 84	
General	6	- 20	

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

ASSETS, LIABILITIES AND NET ASSETS (cont.)

Special Assessments Receivable

The utility assesses the cost of system extensions to benefited properties. This account represents the long-term portion of special assessments to be collected. Interest is charged on the unpaid balance at various rates.

Compensated Absences

Utility employees are allowed to convert, at retirement, the lesser of 100% of accumulated days or 150 days, to a sick leave escrow account maintained in the municipality's trust and agency fund. No payment is made if the employee resigns or is terminated. The balance on the financial statements is based on the probability employees will be employed by the utility at the time of retirement. The liability is liquidated from general operating revenues of the utility.

After the satisfactory employee completion of a probationary period, vacation leave is accrued on the basis of continuous service, including periods of paid absent time. The vacation leave is granted at a rate dependent on the employee's length of service.

Customer Advances for Construction

The balance represents customer advances for construction and meters which may be refundable in part or in whole pursuant to rules prescribed and on file with the PSCW.

Long-Term Obligations

Long-term debt and other obligations are reported as utility liabilities. Bond premiums and discounts, as well as issuance costs, are deferred and amortized over the life of the bonds using the effective interest method. Gains or losses on refundings are amortized over the remaining life of the old debt or the life of the new debt, whichever is shorter.

REVENUES AND EXPENSES

The utility distinguishes operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a utility's principal ongoing operations. The principal operating revenues of the utility are charges to customers for sales and services. Operating expenses for enterprise funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

Charges for Services

Utility billings are rendered and recorded based on actual service provided with billings made to customers semi-annually utilizing six separate billing cycles. The utility accrues revenues beyond these billing dates.

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

REVENUES AND EXPENSES (cont.)

Charges for Services (cont.)

Current rates were authorized by the PSCW in an order dated December 22, 2009 and are designed to earn an 8.00% return on rate base.

Transfers

The utility records an annual payment in lieu of taxes (PILOT) expense based on the value of its capital assets times the current assessment ratio and local and school portion of the mill rate. In addition, current legislation requires that the computed payment be greater than or equal to the 1994 PILOT payment. Transfers include the payment in lieu of taxes to the municipality.

Capital Contributions

The municipality has invested capital in the utility at various times. This capital is not currently subject to repayment on demand or at a fixed future date by the utility. Certain utility plant has been contributed by utility customers. These contributions are not subject to repayment. The value of property contributed to the utility is reported as revenue on the statements of revenues, expenses and changes in net assets.

COMPARATIVE DATA

Certain amounts presented in the prior year data have been reclassified in order to be consistent with the current year's presentation.

NOTE 2 – DEPOSITS AND INVESTMENTS

		Carrying V Decem		
		2010	 2009	Associated Risks
Checking and Savings Other Investment Pool Money Market U.S. Agencies	\$	140,962 10,697,441 20,569 6,922,497	\$ 113,326 7,810,664 5,950,000 -	Custodial credit (A) Custodial credit Custodial credit, interest rate, credit, concentration
Working Funds – Petty Cash	<u></u>	7,025	 7,025	None
Totals	\$	17,788,494	\$ 13,881,015	

(A) – The other investment pool is commingled with the municipality, therefore, the risk pertaining specifically to the utility cannot be determined individually. Please refer to the municipality's financial statements.

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 2 - DEPOSITS AND INVESTMENTS (cont.)

Deposits in each local and area bank are insured by the FDIC in the amount of \$250,000 for interest bearing accounts and unlimited for noninterest bearing accounts as of December 31, 2010 and 2009.

Bank accounts are also insured by the State Deposit Guarantee Fund (SDGF) in the amount of \$400,000. However, due to the relatively small size of the Guarantee Fund in relationship to the total deposits covered and other legal implications, recovery of material principal losses may not be significant to individual municipalities.

The utility may also maintain separate cash and investment accounts at the same financial institutions utilized by the municipality. Federal depository insurance and the State of Wisconsin Guarantee Fund Insurance apply to all municipal accounts, and accordingly, the amount of insured funds is not determinable for the utility alone. Therefore, coverage for the utility may be reduced. Investment income on commingled investments of the entire municipality is allocated based on average investment balances.

CUSTODIAL CREDIT RISK

Deposits

Custodial credit risk is the risk that in an event of a financial institution failure, the utility's deposits may not be returned to the utility.

The utility maintains certain deposits at the same institutions as the municipality. The custodial credit risk pertaining specifically to the utility's resources at these institutions cannot be determined individually for those accounts. The following is a summary of the utility's total deposit balances at these institutions on December 31:

		20			20	09		
	Bank Balance			, 3		Bank Balance		Carrying Value
Park Bank US Bank	\$	264,572 20,569	\$	140,962 20,569	\$	499,157 5,950,000	\$	113,326 5,950,000
Totals	\$	285,141	\$	161,531	\$	6,449,157	\$	6,063,326

The municipality's investment policy addresses this risk by requiring security for all cash and investments maintained in any financial institution designated as a depository. The municipality exercises this authority under Sec. 34.07 of the Wisconsin Statutes which states that security may be required of any public depository for any public deposits that exceed the amount of deposit insurance provided by an agency of the United States or by the Wisconsin public deposit guarantee program. The utility is covered under the municipality's collateral agreements.

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 2 - DEPOSITS AND INVESTMENTS (cont.)

CUSTODIAL CREDIT RISK (cont.)

Investments

For an investment, custodial credit risk is the risk that, in the event of the failure of the counterparty, the utility will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party.

The utility does not have any investments exposed to custodial credit risk.

The municipality's investment policy addresses this risk by requiring funds in excess of insured or guaranteed limits to be secured by some form of collateral. The municipality will accept for collateral any of the following assets: obligations of the United States government or an agency or instrumentality of the United States government; obligations of the State of Wisconsin; investment grade obligations of Wisconsin local jurisdictions; obligations of the City of Madison.

The fair market value of all collateral pledged will be not less than 110% of the amount of public funds to be secured at each institution. The ratio of fair market value of collateral to the amount of funds secured will be reviewed regularly and additional collateral will be requested when this ratio declines below the level required. Pledged collateral will be held in safekeeping by a third party. All collateral agreements will be written so as to preclude release of the assets without an authorized signature from the municipality. The municipality will allow for even exchange of collateral.

INTEREST RATE RISK, CREDIT RISK AND CONCENTRATION RISK

Interest rate risk is the risk changes in interest rates will adversely affect the fair market value of an investment. All U.S. agency securities mature within three to five years.

Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. As of December 31, 2010, the U.S. agency investments were rated AAA by Moody's Investors Service.

Concentration risk is the risk of loss attributed to the magnitude of a government's investments in a single issuer. As of December 31, 2010, the utility had 24% of its portfolio in Federal Home Loan Bank securities and 16% in Federal National Mortgage Association securities.

The investment policy addresses these risks by permitting investments which mature to meet cash requirements, following state statutes as to allowable investments and limiting certificates with any one institution to 25% of the overall portfolio.

NOTE 3 - INTERFUND RECEIVABLES/PAYABLES AND TRANSFERS

The following is a schedule of interfund balances as of December 31, 2010 and 2009:

			2010			2009
Due	Due		Principal			Principal
To	From	Amount	Amount Purpose		Amount	Purpose
Water	Municipality	\$ 237,010	Items on tax roll	\$	211,537	Items on tax roll

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 3 - INTERFUND RECEIVABLES/PAYABLES AND TRANSFERS (cont.)

The following is a schedule of transfer balances as of December 31, 2010 and 2009:

			2010	2009		
To	From	Amount	Principal Purpose	Amount	Principal Purpose	
Municipality Water	Water Municipality	\$ 4,113,887 424,000	Tax equivalent Tower rental received by special revenue fund	\$ 3,572,131 230,000	Tax equivalent Tower rental received by special revenue fund	
Municipality	Water	103,000	Shared equipment	235,000	Enterprise Land and Management software	

NOTE 4 – RESTRICTED ASSETS

RESTRICTED ACCOUNTS

Certain proceeds of the utility's revenue bonds, as well as certain resources set aside for their repayment, are classified as restricted assets on the statements of net assets because their use is limited by applicable bond covenants. The following accounts are reported as restricted assets:

Operation and Maintenance Reserve	_	Used to remedy any deficiency in the operation account, make extraordinary repairs or replacements, or pay principal and interest on the bonds or parity bonds.
Principal and Interest		Used solely for the purpose of paying principal and interest on the bonds or parity bonds.
Reserve	-	Used solely for the purpose of paying principal and interest on the bonds or parity bonds whenever the balance in the principal and interest account is insufficient for that purpose.
Depreciation	-	Used for the payment of principal and interest on the bonds and parity bonds whenever the balance in the principal and interest account is insufficient for that purpose, to remedy any deficiency in the principal and interest account, or to make extraordinary repairs or improvements to the utility.
Construction	-	Used to report bond proceeds restricted for use in construction.

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 4 - RESTRICTED ASSETS (cont.)

RESTRICTED ACCOUNTS (cont.)

The following calculation supports the amount of restricted net assets:

	Decem	ber 3	31,
	 2010		2009
Restricted Assets Current restricted assets	 1 000 050	-	1 070 000
Principal and interest Non-Current Restricted Assets	\$ 4,238,859	\$	1,678,238
Operation and maintenance reserve	150,000		150,000
Reserve	6,943,066		5,950,000
Construction	5,532,321		5,215,526
Depreciation	 750,000		750,000
Total Restricted Assets	17,614,246		13,743,764
Borrowed funds on hand	(12,475,387)		(11,165,526)
Current Liabilities Payable from Restricted Assets	 (1,604,396)		(683,492)
Total Restricted Net Assets	\$ 3,534,463	\$	1,894,746

NOTE 5 – CHANGES IN CAPITAL ASSETS

A summary of changes in capital assets for 2010 follows:

		/01/10 Balance		Increases	-	Decreases		12/31/10 Balance
Capital assets, not being depreciated Land and land rights	\$	2,071,034	\$	440	\$		<u>\$</u>	2,071,474
Capital assets being depreciated								
Source of supply		9,726,250		78.671		60,876		9,744,045
Pumping		10,822,429		386,313		69,054		11,139,688
Water treatment		2,145,502		131,313		7,667		2,269,148
Transmission and distribution	1	60,100,271		8,741,808		707,664		168,134,415
General		17,369,660		2,208,232		1,731,453		17,846,439
Completed construction not classified		-		15,251,213				15,251,213
Total Capital Assets								
being Depreciated	2	00,164,112		26,797,550		2,576,714		224,384,948
Total Capital Assets	2	02,235,146		26,797,990		2,576,714		226,456,422
Less: Accumulated Depreciation								
Source of supply		(4,224,548)		(218,378)		(60,876)		(4,382,050)
Pumping		(5,502,465)		(417,076)		(73,381)		(5,846,160)
Water treatment		(91,343)		(72,501)		(7,667)		(156,177)
Transmission and distribution	(29,720,390)		(3,222,788)		(668,627)		(32,274,551)
Administration and general assets		(7,721,382)		(957,489)		(1,745,108)		(6,933,763)
Completed construction not classified		-		(118,197)		-		(118,197)
Total Accumulated Depreciation	(47,260,128)	_	(5,006,429)		(2,555,659)		(49,710,898)
Construction in progress		13,511,345		17,002,648		28,392,093		2,121,900
Net Capital Assets	<u>\$ 1</u>	68,486,363					\$	178,867,424

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 5 – CHANGES IN CAPITAL ASSETS (cont.)

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A summary of changes in capital assets for 2009 follows:

	1/01/09 Balance	Increases		Decreases	12/31/09 Balance
Capital assets, not being depreciated Land and land rights	\$ 2,064,183	\$ 6,851	\$	_	\$ 2,071,034
Capital assets being depreciated					
Source of supply	9,568,888	157,362		-	9,726,250
Pumping	10,726,742	159,982		64,295	10,822,429
Water treatment	339,546	1,834,891		28,935	2,145,502
Transmission and distribution	152,164,411	8,373,196		437,336	160,100,271
General	 17,067,688	 692,003	_	390,031	 17,369,660
Total Capital Assets					
being Depreciated	 189,867,275	 11,217,434	_	920,597	 200,164,112
Total Capital Assets	 191,931,458	 11,224,285		920,597	 202,235,146
Less: Accumulated Depreciation					
Source of supply	(4,009,984)	(214,564)		-	(4,224,548)
Pumping	(5,165,477)	(407,138)		(70,150)	(5,502,465)
Water treatment	(79,760)	(40,518)		(28,935)	(91,343)
Transmission and distribution	(27,109,990)	(3,062,316)		(451,916)	(29,720,390)
Administration and general assets	 (7,273,901)	 (837,514)		(390,033)	 (7,721,382)
Total Accumulated Depreciation	 (43,639,112)	 (4,562,050)		(941,034)	 (47,260,128)
Construction in progress	 11,272,587	 15,658,979		13,420,221	 13,511,345
Net Capital Assets	\$ 159,564,933				\$ 168,486,363

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 6 – LONG-TERM OBLIGATIONS

RE	VENUE	BONDS
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Date	Purpose	Final Maturity	Interest Rates	Original Amount	12/31/10 Amount Outstanding
12/01/07	Refunding debt and system improvements	1/01/28	3.00 - 4.00%	\$ 27,185,000	\$ 25,130,000
12/09/09	Refunding debt and system improvements	1/01/30	3.00 - 4.00%	48,540,000	48,540,000
11/10/10	System improvements	1/01/31	0.90 - 5.25%	13,250,000	13,250,000
	Totals			\$ 88,975,000	\$ 86,920,000

Revenue bond debt service requirements to maturity follows:

Bond Year	 Principal		Interest		Total
2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2023 2024 2025	\$ 2,680,000 3,195,000 3,260,000 3,365,000 3,465,000 4,020,000 4,020,000 4,280,000 4,280,000 4,440,000 4,800,000 5,020,000 5,045,000 5,130,000	\$	3,560,025 3,520,585 3,423,729 3,323,235 3,215,977 3,090,382 2,958,612 2,806,308 2,646,393 2,474,393 2,279,399 2,074,006 1,849,816 1,612,232 1,370,596	\$	6,240,025 6,715,585 6,683,729 6,688,235 6,680,977 6,640,382 6,978,612 6,956,308 6,846,393 6,754,393 6,719,399 6,874,006 6,869,816 6,657,232 6,500,596
2026 2027 2028	5,290,000 5,020,000 5,225,000		1,150,806 921,332 697,976		6,440,806 5,941,332 5,922,976
2028 2029 2030 2031	 5,225,000 5,695,000 4,235,000 855,000		462,163 211,469 22,444		6,157,163 4,446,469 877,444
Totals	\$ 86,920,000	\$	43,671,878	\$	130,591,878

The 2010 bonds are Build America Bonds. See page 36 for the details of the anticipated federal interest credit.

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 6 – LONG-TERM OBLIGATIONS (cont.)

REVENUE BONDS (cont.)

The bonds are secured by a pledge of the redemption fund, net utility revenues and a mortgage lien on all utility plant. Principal and interest paid for 2010 and 2009 were \$ 4,922,351 and \$43,578,071, respectively. The 2009 debt service included refunding payment of \$38,745,000 of the 2001, 2002, 2003, 2005, and 2006 bonds with proceeds from the 2009 bonds. Total customer net revenues as defined for 2010 and 2009 were \$12,291,900 and \$8,104,137, respectively. Annual principal and interest payments are expected to require 52% of net revenues.

ADVANCE FROM MUNICIPALITY

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Date	Purpose	Final Maturity	Interest Rate	 Original Amount	_(12/31/10 Amount Outstanding
7/01/04	Payoff unfunded pension liability	3/15/24	5.25%	\$ 1,474,476	\$	1,404,052
1/01/08	Advance from BUD #1	(A)	2.6%	393,762		418,761

Advance debt service requirements to maturity follows:

Year	F	Principal Interest		 Total	
2011	\$	55,106	\$	39,140	\$ 94,246
2012		57,717		40,897	98,614
2013		62,357		40,406	102,763
2014		68,158		39,783	107,941
2015		74,249		38,897	113,146
2016		81,499		37,598	119,097
2017		89,040		35,764	124,804
2018		97,451		33,538	130,989
2019		107,022		30,614	137,636
2020		117,464		27,136	144,600
2021		129,065		23,025	152,090
2022		141,536		18,314	159,850
2023		154,588		12,936	167,524
2024		168,800		6,752	 175,552
Totals	\$	1,404,052	<u>\$</u>	424,800	\$ 1,828,852

(A) – No repayment schedule has been established for this advance. Accrued interest is added to the advance balance.

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 6 – LONG-TERM OBLIGATIONS (cont.)

LOAN FROM MUNICIPALITY

On August 4, 2005, the Madison Common Council approved a loan from the municipality to the utility to be used as temporary financing with interest charged monthly at .25% higher than the monthly rate earned through the utility's commingled cash account.

The following table shows the activity since the inception of this loan:

	Beginning Balance	Additions	Reductions	Ending Balance	Due Within One Year
2005	\$ -	\$ 4,573,000	\$-	\$ 4,573,000	\$ 4,573,000
2006	4,573,000	1,877,000	5,235,000	1,215,000	1,215,000
2007	1,215,000	10,305,169	7,257,169	4,263,000	4,263,000
2008	4,263,000	1,830,000	688,000	5,405,000	5,405,000
2009	5,405,000	4,520,000	855,000	9,070,000	9,070,000
2010	9,070,000	1,220,000	2,045,000	8,245,000	1,360,000

Through May 31, 2011, the utility made payments of \$1,660,000. No formal schedule for repayment has been established.

The year end balance is comprised of the following:

	Decem	ber <u>31,</u>
	2010	2009
Operations Capital	\$ 7,570,000 675,000	\$ 6,350,000 2,720,000
Total	<u>\$ 8,245,000</u>	<u>\$ 9,070,000</u>

LONG-TERM OBLIGATIONS SUMMARY

Long-term obligation activity for the year ended December 31, 2010, is as follows:

	_	1/01/10 Balance	 Additions	_ <u>F</u>	Reductions	 12/31/10 Balance	_	ue Within One Year
Revenue bonds	\$	74,785,000	\$ 13,250,000	\$	1,115,000	\$ 86,920,000	\$	2,680,000
Compensated absences		1,634,538	246,722		279,729	1,601,531		-
Other postemployment benefit obligation		168,442	66,839		-	235,281		-
Customer advances for construction		192,873	39,300		49,696	182,477		-
Advance from municipality		1,781,578	72,346		31,111	1,822,813		55,106
Loan from municipality – operating		6,350,000	1,220,000		-	7,570,000		685,000
Loan from municipality – capital		2,720,000	-		2,045,000	675,000		675,000
Unamortized debt premium		2,517,374	-		228,147	2,289,227		200,359
Unamortized loss on advance refunding	_	(3,390,182)	 		(321,613)	 (3,068,569)		(293,993)
Totals	\$	86,759,623	\$ 14,895,207	\$	3,427,070	\$ 98,227,760	\$	4,001,472

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

LONG-TERM OBLIGATIONS SUMMARY (cont.)

Long-term obligation activity for the year ended December 31, 2009, is as follows:

	1/01/09 Balance	Additions	Reductions	12/31/09 Balance	Due Within One Year
Revenue bonds Compensated absences	\$ 68,150,000 1.626,467	\$ 48,540,000 264,628	\$ 41,905,000 256.557	\$ 74,785,000 1,634,538	\$ 1,115,000
Other postemployment benefit obligation Customer advances for construction	101,732	66,710 35.700	227.928	168,442	-
Advance from municipality	1,799,138	8,096	25,656	1,781,578	31,111
Loan from municipality – operating Loan from municipality – capital	1,830,000 3,575,000	4,520,000	- 855,000	6,350,000 2,720,000	6,350,000 2,720,000
Unamortized debt premium Unamortized loss on advance refunding	253,492 (20,114)	2,341,055 (3,390,182)	77,173	2,517,374 (3,390,182)	228,147 (313,305)
Totals	\$ 77,700,816	\$ 52,386,007	\$ 43,327,200	\$ 86,759,623	\$ 10,130,953

PRIOR YEAR DEFEASANCE OF DEBT

In 2005, the utility defeased \$3,605,000 of the 1995 and 1998 bonds by placing the proceeds of the 2005 bonds in an irrevocable trust to provide for all future debt service payments on the 1995 and 1998 bonds. Accordingly, the trust account assets and the liability for the defeased bonds are not included in the utility's financial statements. The bonds are callable on January 1, 2015. At December 31, 2010, \$1,405,000 of bonds outstanding are considered defeased.

ADVANCE REFUNDING

On December 9, 2009, the municipality, on behalf of the utility, issued \$1,475,000 in bonds (2009 B) with an average interest rate of 3.27 percent and \$36,165,000 in bonds (2009 A) with an average interest rate of 4.35 percent to advance refund \$38,745,000 (2001, 2002, 2003, 2005 and 2006) of outstanding bonds with average interest rates ranging from 3.8 to 5.04 percent. The net proceeds of \$39,803,904 (after payment of \$312,766 in underwriting fees, insurance and other issuance costs) plus an additional \$3,215,868 of sinking fund monies were used to purchase U.S. government securities. Those securities were deposits in an irrevocable trust with an escrow agent to provide for all future debt service payments on the old bonds. As a result, the old bonds are considered to be defeased and the liabilities for the old bonds have been removed from the balance sheet.

The cash flow requirements on the old bonds prior to the advance refunding was \$49,549,708 from 2010 through 2026. The cash flow requirements on the new bonds are \$56,570,066 from 2010 through 2029. The advance refunding resulted in an economic loss of \$635,469 but allows the utility to adjust the repayment period.

The old bonds are callable as follows: 2001 bonds on January 1, 2010; 2002 bonds on January 1, 2012; 2003 and 2005 bonds on January 1, 2013; 2006 bonds on January 1, 2016. At December 31, 2010, \$33,155,000 of the bonds outstanding are considered defeased.

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 7 – NET ASSETS

GASB No. 34 requires the classification of net assets into three components - invested in capital assets, net of related debt; restricted; and unrestricted. These classifications are defined as follows:

Invested in capital assets, net of related debt - This component of net assets consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds is not included in the calculation of invested in capital assets, net of related debt; rather, that portion of the debt is included in the same net assets component as the unspent proceeds.

Restricted - This component of net assets consists of constraints placed on net asset use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

Unrestricted net assets - The component of net asset consist of net assets that do not meet the definition of "restricted" or "invested in capital assets, net of related debt." When both restricted and unrestricted resources are available for use, it is the utility's policy to use restricted resources first, then unrestricted resources as they are needed.

The following calculation supports the net assets invested in capital assets, net of related debt:

	December 31,
	2010 2009
Plant in Service Accumulated Depreciation Construction Work in Progress Sub-Totals	\$ 226,456,422\$ 202,235,146(49,710,898)(47,260,128)2,121,90013,511,345178,867,424168,486,363
Less: Capital Related Debt Current portion of capital related long-term debt Long-term portion of capital related long-term debt Unamortized debt issuance costs Unamortized debt premium Unamortized loss on advance refunding Sub-Totals	2,680,0001,115,00084,240,00073,670,000(782,299)(656,647)2,289,2272,517,374(3,068,569)(3,390,182)85,358,35973,255,545
Add back borrowed funds on hand	12,475,387 11,165,526
Total Net Assets Invested in Capital Assets, Net of Related Debt	<u>\$ 105,984,452</u> <u>\$ 106,396,344</u>

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 8 -- EMPLOYEES RETIREMENT SYSTEM

All eligible employees of the utility participate in the Wisconsin Retirement System (System), a costsharing multiple-employer defined benefit public employee retirement system (PERS). All permanent employees expected to work over 600 hours a year are eligible to participate in the System. Covered employees in the General category were required by statute to contribute 6.2% and 6.0% of their salary to the plan in 2010 and 2009, respectively. Employers generally make these contributions to the plan on behalf of employees. Employers are required to contribute an actuarially determined amount necessary to fund the remaining projected cost of future benefits.

	Year	Year Ended December 31,						
	2010	2009	2008					
Total Utility Payroll	\$ 7,142,328	<u> </u>	\$ 6,827,615					
Total Covered Employee Payroll	<u>\$ 6,515,000</u>	<u>\$ 6,496,000</u>	\$ 6,097,000					
Total Required Contributions	\$ 716,650	<u>\$ 675,584</u>	\$ 646,282					
Total Required Contributions (%)	11.0%	10.4%	10.6%					

Details of the plan are disclosed in the general purpose financial statements of the municipality.

NOTE 9 – OTHER POSTEMPLOYMENT BENEFITS

The municipality administers a single-employer defined benefit healthcare plan, (the Retiree Health Plan) in which the utility participates. The Plan provides healthcare coverage to active and eligible retired municipal employees and their spouses. The Plan is affiliated with the Wisconsin Public Employer's Group Health Insurance – Dane County service area plan, a purchasing plan administered by the State of Wisconsin. Benefit provisions are established through collective bargaining agreements. The Retiree Health Plan does not issue a publicly available financial report.

Contribution requirements are established through collective bargaining agreements and may be amended only through negotiations between the municipality and the union. The Plan provides eligible retirees with the opportunity to stay on the municipality's health insurance plan. Eligible retirees and spouses contribute the full amount of the premiums after age 55, except for AFSCME union members who contribute the difference between the rate paid by the municipality and current year rate. As the eligibility requirements for different classes of employees vary, please see the City of Madison audit report for complete details of all benefits offered.

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 9 – OTHER POSTEMPLOYMENT BENEFITS (cont.)

The municipality's annual other postemployment benefit (OPEB) cost (expense) is calculated based on the annual required contribution of the employer (ARC), an amount actuarially determined in accordance with parameters of GASB Statement No. 45. The ARC represents a level of funding that, if paid on an ongoing basis, is projected to cover normal costs each year and amortize any unfunded actuarial liabilities (or funding excess) over a period not to exceed thirty years. The following table shows the components of the annual OPEB cost for the year ended December 31:

	Munic	ipality	Water	Utility
	2010	2009	2010	2009
Annual required contribution Contributions made	\$ 5,872,509 (2,565,125)	\$ 6,156,565 (3,912,191)		\$ 121,787 (55,077)
Net Change in OPEB obligation	3,307,384	2,244,374	66,839	66,710
Net OPEB Obligation – Beg of Year	8,480,112	6,235,738	168,442	101,732
Net OPEB Obligation – End of Year	\$11,787,496	\$ 8,480,112	\$ 235,281	\$ 168,442

The municipality's and utility's annual OPEB cost, the percentage of annual OPEB cost contributed to the plan, and the net OPEB obligation for 2010 and 2009, were as follows:

	Fiscal Year Ended		Annual OPEB Cost	Percentage of Annual OPEB Cost Contributed	Net OPEB Obligation
Municipality Municipality Water Utility Water Utility	2010 2009 2010 2009	\$	5,872,509 6,156,565 127,282 121,787	44% 64% 47% 45%	\$ 11,787,496 8,480,112 235,281 168,442

The funded status of the plan (overall municipality) as of December 31, 2010, the most recent actuarial valuation date, was as follows:

Actuarial accrued liability (AAL) Actuarial value of plan assets	\$ 48,595,464 1,323,273
Unfunded Actuarial Accrued Liability (UAAL)	\$ 47,272,191
Funded ratio (actuarial value of plan assets/AAL)	2.7 %
Covered payroll (active plan members)	\$151,200,168
UAAL as a percentage of covered payroll	31.3%

Please see the required supplemental information for the entire plan included in the municipality audit report.

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (cont.)

Actuarial valuations of an ongoing plan involve estimates for the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment mortality, and the healthcare cost trend. Amounts determined regarding the funded status of the plan and annual required contributions of the employer are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future. The schedule of funding progress, presented as required supplementary information in the municipality's financial statements, presents multiyear trend information that shows whether the actuarial value of plan assets is increasing or decreasing over time relative to the actuarial accrued liabilities for benefits.

Projections of benefits for financial reporting purposes are based on the substantive plan (the plan as understood by the employer and plan members) and include the types of benefits provided at the time of each valuation and the historical pattern of sharing benefit costs between the employer and plan members to that point. The methods and assumptions used include techniques that are designed to reduce short-term volatility in actuarial accrued liabilities and the actuarial value of assets, consistent with the long-term perspective of the calculations.

In the actuarial valuation, the projected unit credit actuarial cost method was used. The actuarial assumptions include a 7.5% investment rate of return and an annual healthcare cost trend rate of 8.0% for 2010, reduced by decrements to an ultimate rate of 4.5% for 2017 and beyond. Both rates include a 3% inflation assumption. The plan's unfunded actuarial accrued liability is being amortized as a level percentage of projected payroll on an open basis. The amortization period at December 31, 2010, was 30 years.

NOTE 10 – COMMITMENTS AND CONTINGENCIES

CLAIMS AND JUDGMENTS

From time to time, the utility is party to various pending claims and legal proceedings. Although the outcome of such matters cannot be forecasted with certainty, it is the opinion of management and the utility's legal counsel that the likelihood is remote that any such claims or proceedings will have a material adverse effect on the utility's financial position or results of operations.

OPEN CONTRACTS

The utility has construction contracts that continue into subsequent years. The value of service provided and the corresponding liability as of December 31, 2010, has been accrued in these financial statements.

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 11 – SUBSEQUENT EVENTS

RATE INCREASE

New rates which were approved by the PSCW on May 5, 2011, and became effective May 9, 2011, will be prorated on the 2011 semiannual invoices.

NOTE 12 - WELL NO. 29

During 2008, the service utility of Well No. 29 became impaired as a result of increased levels of manganese in the groundwater. Management has contracted for construction improvements to the well, specifically a filter system, which will allow it to perform at full capacity again. This well came back on line in early 2010. As such, the impairment was considered temporary and no adjustment to the asset value was recorded.

NOTE 13 – BOND COVENANT DISCLOSURES

COMPLIANCE WITH FUNDING REQUIREMENTS

The utility is in compliance with bond funding requirements.

NUMBER OF CUSTOMERS

At December 31, 2010 and 2009, the utility served the following number of customers:

	2010	2009
Residential	56,346	56,139
Commercial	8,873	8,826
Industrial	51	53
Public authority	490	493
Totals	65,760	65,511

NOTES TO FINANCIAL STATEMENTS December 31, 2010 and 2009

NOTE 13 - BOND COVENANT DISCLOSURES (cont.)

WATER PUMPED AND BILLED

During the years ended December 31, 2010 and 2009, the following amounts of water were pumped and billed:

	(000 g	allons)
	2010	2009
Water pumped	10,255,367	10,355,095
Water billed	9,425,919	9,568,551

RISK MANAGEMENT

The utility is exposed to various risks of loss related to torts, theft of, damage to, or destruction of assets, errors and omissions, workers compensation, and health care of its employees. These risks are covered through the purchase of commercial insurance, with minimal deductibles. Settled claims have not exceeded coverage in any of the last three years. There were no significant reductions in coverage compared to the prior year.

SUPPLEMENTAL INFORMATION

Madison, Wisconsin

SCHEDULE OF INSURANCE IN FORCE

December 31, 2010

Type of Coverage and Name of Company	Policy Number Policy Period <u>From To</u>	Details of <u>Coverage*</u>	Liability <u>Limits</u>
Automobile Comprehensive LOCAL GOVERNMENT PROPERTY INSURANCE FUND	140337 01/01/10 to 01/01/11	\$106,705,710	Replacement Cost \$3,000 deductible
Automobile Liability WISCONSIN MUNICIPAL MUTUAL INSURANCE COMPANY	WI2010CS03A 01/01/10 to 01/01/11	Automobile liability	\$5,000,000 per occurrence \$300,000 Self-Insured Retention
Boiler & Machinery CHUBB	7834-76-48 01/01/10 to 01/01/11	Repair & Replace Boiler & Machinery	\$50,000,000 \$25,000 deductible
Employee Theft FIDELITY & DEPOSIT	CCP 0060387 06 01/01/10 to 01/01/11	Blanket Bond	\$500,000 limit \$10,000 deductible
Fire & Extended Coverage on all structures LOCAL GOVERNMENT PROPERTY INSURANCE FUND	140337 01/01/10 to 01/01/11	\$568,449,073	Replacement Cost \$25,000 deductible
General Liability WISCONSIN MUNICIPAL MUTUAL INSURANCE COMPANY	WI2010CS03A 01/01/10 TO 01/01/11	General liability, personal injury liability, and errors & omission liability	\$5,000,000 per occurrence \$300,000 Self Insured Retention

*The "Details of Coverage" for the indicated types of coverage apply to the City of Madison as a whole. It is normal policy for the City of Madison Insurance Fund to acquire insurance or provide self-insurance coverage for all or its related entities.

REVENUE BOND DEBT REPAYMENT SCHEDULES December 31, 2010

	2007A MRB's			2007A MRB's 2007B MRB's							2009A Refunding						
Year	Principal		Interest		Total		Principal		Interest		Total		Principal	_	Interest		Total
2011	\$ 865,000	\$	960,600	\$	1,825,600	\$	300,000	\$	111,800	\$	411,800	\$	980,000	\$	1,642,501	\$	2,622,501
2012	895,000		926,000		1,821,000		315,000		99,800		414,800		955,000		1,518,506		2,473,506
2013	930,000		890,200		1,820,200		330,000		87,200		417,200		885,000		1,489,856		2,374,856
2014	965,000		853,000		1,818,000		340,000		74,000		414,000		920,000		1,463,306		2,383,306
2015	1,005,000		814,400		1,819,400		360,000		60,400		420,400		930,000		1,435,706		2,365,706
2016	1,045,000		774,200		1,819,200		370,000		46,000		416,000		1,215,000		1,398,506		2,613,506
2017	1,085,000		732,400		1,817,400		385,000		31,200		416,200		1,625,000		1,349,906		2,974,906
2018	1,130,000		689,000		1,819,000		395,000		15,800		410,800		1,675,000		1,284,906		2,959,906
2019	1,175,000		643,800		1,818,800		-		-		-		2,055,000		1,217,906		3,272,906
2020	1,230,000		595,331		1,825,331		-		-		-		2,040,000		1,130,569		3,170,569
2021	1,280,000		544,594		1,824,594		-		-		-		2,110,000		1,028,569		3,138,569
2022	1,340,000		490,194		1,830,194		-		-		-		2,510,000		923,069		3,433,069
2023	1,395,000		433,244		1,828,244				-		-		2,955,000		797,569		3,752,569
2024	1,460,000		372,212		1,832,212		-		-		-		2,900,000		649,819		3,549,819
2025	1,525,000		306,513		1,831,513		-		-		-		2,900,000		504,819		3,404,819
2026	1,595,000		235,981		1,830,981		-		-		-		2,970,000		388,819		3,358,819
2027	1,670,000		162,213		1,832,213		-		-		-		2,085,000		270,019		2,355,019
2028	1,745,000		82,888		1,827,888		-		-		-		2,175,000		186,619		2,361,619
2029	-		-		-		-		-		-		2,280,000		96,900		2,376,900
2030					-				-		-						
Totals	\$_22,335,000	\$	10,506,770	\$	32,841,770	\$	2,795,000	\$	526,200	\$	3,321,200	\$	36,165,000	\$	18,777,870	\$	54,942,870

Totals	\$ 22,335,000	\$	10
rotaio	·	-	_

	2009B Refunding						2009C Bonds						2010 BAB's							
Year	P	rincipal		Interest		Total		Principal		Interest	_	Total		Principal		Interest	Fe	deral Credit		Total
2011	\$	265,000	\$	46,822	\$	311,822	\$	270,000	\$	480,988	\$	750,988	\$	-	\$	317,314	\$	(111,060)	\$	206,254
2012		285,000		38,825		323,825		245,000		445,189		690,189		500,000		492,265		(172,293)		819,972
2013		295,000		31,700		326,700		260,000		437,838		697,838		560,000		486,935		(170,427)		876,508
2014		310,000		22,850		332,850		265,000		430,038		695,038		565,000		480,041		(168,014)		877,027
2015		320,000		12,000		332,000		280,000		422,088		702,088		570,000		471,383		(164,984)		876,399
2016		-		-		-		345,000		410,888		755,888		575,000		460,788		(161,276)		874,512
2017		-		-		-		340,000		397,088		737,088		585,000		448,018		(156,806)		876,212
2018		-		-		-		355,000		383,488		738,488		595,000		433,114		(151,590)		876,524
2019		-		-		-		365,000		369,288		734,288		605,000		415,399		(145,390)		875,009
2020		-		-		-		390,000		353,775		743,775		620,000		394,718		(138,151)		876,567
2021		-		-		-		415,000		334,275		749,275		635,000		371,961		(130,186)		876,775
2022		-		-		-		300,000		313,525		613,525		650,000		347,218		(121,526)		875,692
2023		-		-		-		-		298,525		298,525		670,000		320,478		(112,167)		878,311
2024		-		-		-		-		298,525		298,525		685,000		291,676		(102,087)		874,589
2025		-		-		-		-		298,525		298,525		705,000		260,739		(91,259)		874,480
2026		-		-		-		-		298,525		298,525		725,000		227,481		(79,618)		872,863
2027		-		-		-		515,000		298,525		813,525		750,000		190,575		(66,701)		873,874
2028		-		-		-		530,000		277,925		807,925		775,000		150,544		(52,690)		872,854
2029		-		-		-		2,615,000		256,063		2,871,063		800,000		109,200		(38,220)		870,980
2030								3,410,000		144,925		3,554,925		825,000		66,544		(23,290)		868,254
2031								-		-		-		855,000		22,444		(7,855)		869,589
Totals	\$	1,475,000	\$	152,197	\$	1,627,197	\$	10,900,000	<u>\$</u>	6,950,006	\$	17,850,006	\$	13,250,000	\$	6,758,835	\$	(2,365,590)	<u>\$</u>	17,643,245

OPERATING REVENUES AND EXPENSES Years Ended December 31, 2010 and 2009

OPERATING REVENUES 77,953 77,305 Unmetered Sales 8 77,953 \$ 73,305 Metered Sales 10,441,951 8,616,482 6,886,807 Residential 10,241,951 8,616,482 6,886,807 Industrial 12,75,284 1,070,834 1,070,834 Public authorities 2,546,685 2,134,430 Sales for resale 368,094 168,027 Total Metered Sales 22,994,061 18,976,280 343,682 288,112 220,010 18,976,280 Private fire protection 2,801,516 2,202,10 Total Sales of Water 26,521,212 21,557,907 Forfeited discounts 240,083 196,423 Miscellaneous 20,374 25,656 Other 205,218 169,420 20,514 169,420 OPERATING EXPENSES 26,682,887 21,949,406 20,682,887 21,949,406 Operation and Maintenance 23,686 22,081 30,503 30,503 30,503 30,503 30,503 30,503 31,503 30,503 3			2010		2009
Metered Sales 10,441,951 8,616,482 Residential 10,441,951 8,616,482 Commercial 8,361,047 6,986,507 Industriat 1,276,284 1,070,834 Public authorities 2,546,685 2,134,430 Sales for resale 2,586,685 2,134,430 Sales for resale 2,801,616 2,220,210 Total Metered Sales 2,2094,061 18,976,280 Private fire protection 2,801,516 2,220,210 Total Sales of Water 26,217,212 21,557,907 Forfeited discounts 240,083 196,423 Miscellaneous 20,374 25,656 Other 205,218 168,427 Total Operating Revenues 26,682,887 21,949,406 OPERATING EXPENSES 27,263 130,503 Operation and Maintenance 30,348 37,410 Collecting and impounding reservoirs 27,263 130,503 Wells and springs 30,348 37,410 Operation supervision and engineering 77,558 80,585	OPERATING REVENUES				
Metered Sales 10,441,951 8,616,482 Commercial 8,361,047 6,986,507 Industriat 1,276,284 1,070,834 Public authorities 2,546,665 2,134,430 Sales for resale 2,368,665 2,2994,061 18,976,280 Private fire protection 2,801,516 2,220,210 Total Sales of Water 26,217,212 2,1557,907 Forfeited discounts 240,083 196,423 Miscellaneous 20,374 25,656 Other 205,218 168,027 Total Operating Revenues 26,682,887 21,949,406 OPERATING EXPENSES 20,374 25,656 Operation and Maintenance 20,348 37,410 Total Source of Supply 81,297 189,994 Pumping 20,706,65 2,019,499 Pumping 20,706,65 2,019,499 Pumping labor 324,855 304,982 Miscellaneous 338,107 332,525 Maintenance 338,065 2,019,949 Pumping	Unmetered Sales	\$	77,953	\$	73,305
Residential 10,441,951 8,616,482 Commercial 8,361,047 6,986,507 Industrial 1,276,284 1070,834 Public authorities 2,546,685 2,134,430 Sales for resale 368,094 168,027 Total Metered Sales 22,994,061 18,976,280 Private fire protection 2,861,164 2,220,210 Total Sales of Water 26,217,212 21,557,907 Forfietted discounts 240,083 196,423 Miscellaneous 20,374 25,656 Other 20,5218 169,420 Total Operating Revenues 26,682,887 21,949,406 OPERATING EXPENSES 20,682,887 21,949,406 Operation and Maintenance 30,348 37,410 Source of Supply 81,297 189,994 Muniping 30,348 37,410 Operation supervision and engineering 77,558 80,585 Power purchased for pumping 2,070,665 2,019,949 Pumping labor 324,855 304,982 <t< td=""><td>Metered Sales</td><td></td><td></td><td></td><td></td></t<>	Metered Sales				
Commercial 8,361,047 6,986,507 Industrial 1,276,284 1,070,834 Public authorities 2,546,685 2,134,430 Sales for resale 368,094 168,027 Total Metered Sales 2,940,661 168,077,280 Public fire protection 2,801,516 2,220,210 Total Sales of Water 26,217,212 21,557,907 Forfeited discounts 240,063 196,423 Miscellaneous 20,374 25,656 Other 205,218 169,420 Total Operating Revenues 26,682,887 21,949,406 OPERATING EXPENSES 22,686 22,081 Operation and Maintenance 30,348 37,410 Source of Supply 81,297 189,994 Pumping 20,070,665 2,019,499 Pumping 2,070,665 2,019,499 Pumping labor 324,855 304,982 Power purchased for pumping 7,7558 80,585 Power purchased for pumping 2,80,465 225,270 Supervision and eng		1(0.441.951		8.616.482
Industrial 1,276,284 1,070,834 Public authorities 2,546,685 2,134,430 Sales for resale 368,094 168,027 Total Metered Sales 22,994,061 18,976,280 Private fire protection 343,862 2288,112 Public fire protection 2,401,516 2,220,210 Total Sales of Water 26,217,212 21,557,907 Forfeited discounts 200,374 25,656 Other 205,218 169,420 Total Operating Revenues 26,682,887 21,949,406 OPERATING EXPENSES Operation and Maintenance Source of Supply 81,297 Maintenance 30,348 37,410 Operation and engineering 27,263 130,503 Wells and springs 30,348 37,410 Operation supervision and engineering 77,558 80,585 Power purchased for pumping 20,70,665 2,019,949 Pumping 324,855 304,982 Miscellaneous 378,107 339,252 Maintenance	Commercial				
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Sales for resale 368,094 168,027 Total Metered Sales 22,994,061 18,976,280 Private fire protection 2,801,516 2,20,210 Total Sales of Water 26,217,212 21,557,907 Forfeited discounts 240,083 196,423 Miscellaneous 20,374 25,656 Other 205,218 169,420 Total Operating Revenues 26,682,887 21,949,406 OPERATING EXPENSES 226,682,887 21,949,406 OPERATING EXPENSES 226,682,887 21,949,406 Operation and Maintenance 30,348 37,410 Supervision and engineering 23,686 22,081 Collecting and impounding reservoirs 27,263 130,503 Wells and springs 30,348 37,410 Total Source of Supply 81,297 189,994 Pumping 77,558 80,585 Power purchased for pumping 2,070,665 2,019,949 Pumping labor 324,855 304,982 Miscellaneous 378,107 339,252	Public authorities				
Total Metered Sales 22,994,061 18,976,280 Private fire protection 2,801,516 2,220,210 Total Sales of Water 26,217,212 21,557,907 Forfeited discounts 240,083 196,423 Miscellaneous 20,374 25,656 Other 205,218 169,420 Total Operating Revenues 26,682,887 21,949,406 OPERATING EXPENSES 20,682,887 21,949,406 Operation and Maintenance Supervision and engineering 23,686 22,081 Collecting and impounding reservoirs 27,263 130,503 Wells and springs 30,348 37,410 Total Source of Supply 81,297 189,994 Pumping 0peration supervision and engineering 77,558 80,585 Power purchased for pumping 2,070,665 2,019,949 94 94 94,945 234,855 304,982 339,252 Miscellaneous 378,107 339,252 339,252 339,252 339,252 Mistenance 280,465 285,270 701,010 280,465 282,	Sales for resale				
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Other 205,218 169,420 Total Operating Revenues 26,682,887 21,949,406 OPERATING EXPENSES 23,686 22,081 Operation and Maintenance 23,686 22,081 Supervision and engineering 23,686 22,081 Collecting and impounding reservoirs 27,263 130,503 Wells and springs 30,348 37,410 Total Source of Supply 81,297 189,994 Pumping 0peration supervision and engineering 77,558 80,585 Power purchased for pumping 2,070,665 2,019,949 Pumping labor 324,855 304,982 Miscellaneous 378,107 339,252 Maintenance 378,107 339,252 Maintenance 129,729 120,910 Supervision and engineering 68,078 64,390 Structures and improvements 129,729 120,910 Pumping equipment 280,465 285,270 Total Pumping 67,358 65,635 Chemricals 227,995 229,319					-
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Supervision and engineering 23,686 22,081 Collecting and impounding reservoirs 27,263 130,503 Wells and springs 30,348 37,410 Total Source of Supply 81,297 189,994 Pumping 77,558 80,585 Power purchased for pumping 2,070,665 2,019,949 Pumping labor 324,855 304,982 Miscellaneous 378,107 339,252 Maintenance 280,465 285,270 Supervision and engineering 68,078 64,390 Structures and improvements 129,729 120,910 Pumping equipment 280,465 285,270 Total Pumping 3,329,457 3,215,338 Water Treatment 70 227,995 229,319 Operation supervision and engineering 67,358 65,635 Chemicals 227,995 229,319 Operation labor 353,689 345,010 Miscellaneous 20,308 11,970 Maintenance 7 24,005 21,993					
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Operation supervision and engineering 77,558 80,585 Power purchased for pumping 2,070,665 2,019,949 Pumping labor 324,855 304,982 Miscellaneous 378,107 339,252 Maintenance	Total Source of Supply		81,297		189,994
Power purchased for pumping 2,070,665 2,019,949 Pumping labor 324,855 304,982 Miscellaneous 378,107 339,252 Maintenance	Pumping				
Pumping labor 324,855 304,982 Miscellaneous 378,107 339,252 Maintenance 378,107 339,252 Supervision and engineering 68,078 64,390 Structures and improvements 129,729 120,910 Pumping equipment	Operation supervision and engineering		77,558		80,585
Miscellaneous 378,107 339,252 Maintenance	Power purchased for pumping	2	2,070,665		2,019,949
MaintenanceSupervision and engineering68,07864,390Structures and improvements129,729120,910Pumping equipment280,465285,270Total Pumping3,329,4573,215,338Water Treatment0peration supervision and engineering67,35865,635Chemicals227,995229,319Operation labor353,689345,010Miscellaneous20,30811,970Maintenance24,00521,993Water treatment equipment86,62494,720	Pumping labor		324,855		304,982
Supervision and engineering 68,078 64,390 Structures and improvements 129,729 120,910 Pumping equipment 280,465 285,270 Total Pumping 3,329,457 3,215,338 Water Treatment 67,358 65,635 Chemicals 227,995 229,319 Operation labor 353,689 345,010 Miscellaneous 20,308 11,970 Maintenance 24,005 21,993 Water treatment equipment 86,624 94,720	Miscellaneous		378,107		339,252
Structures and improvements 129,729 120,910 Pumping equipment 280,465 285,270 Total Pumping 3,329,457 3,215,338 Water Treatment 67,358 65,635 Chemicals 227,995 229,319 Operation labor 353,689 345,010 Miscellaneous 20,308 11,970 Maintenance 24,005 21,993 Water treatment equipment 86,624 94,720	Maintenance				
Pumping equipment280,465285,270Total Pumping3,329,4573,215,338Water Treatment67,35865,635Chemicals227,995229,319Operation labor353,689345,010Miscellaneous20,30811,970Maintenance24,00521,993Water treatment equipment86,62494,720	Supervision and engineering		68,078		64,390
Total Pumping3,329,4573,215,338Water Treatment0peration supervision and engineering67,35865,635Chemicals227,995229,319Operation labor353,689345,010Miscellaneous20,30811,970Maintenance24,00521,993Water treatment equipment86,62494,720	Structures and improvements		129,729		120,910
Water Treatment67,358Operation supervision and engineering67,358Chemicals227,995Operation labor353,689Miscellaneous20,308Maintenance24,005Supervision and engineering24,005Water treatment equipment86,62494,720	Pumping equipment		280,465		285,270
Operation supervision and engineering67,35865,635Chemicals227,995229,319Operation labor353,689345,010Miscellaneous20,30811,970Maintenance24,00521,993Supervision and engineering24,00521,993Water treatment equipment86,62494,720	Total Pumping	3	3,329,457		3,215,338
Chemicals227,995229,319Operation labor353,689345,010Miscellaneous20,30811,970Maintenance24,00521,993Water treatment equipment86,62494,720	Water Treatment				
Operation labor353,689345,010Miscellaneous20,30811,970Maintenance24,00521,993Supervision and engineering24,00521,993Water treatment equipment86,62494,720	Operation supervision and engineering		67,358		65,635
Miscellaneous20,30811,970Maintenance24,00521,993Supervision and engineering24,00521,993Water treatment equipment86,62494,720	Chemicals		227,995		229,319
Maintenance24,00521,993Supervision and engineering24,00521,993Water treatment equipment86,62494,720	Operation labor		353,689		345,010
Supervision and engineering24,00521,993Water treatment equipment86,62494,720	Miscellaneous		20,308		11,970
Water treatment equipment <u>86,624</u> 94,720	Maintenance				
	Supervision and engineering		24,005		21,993
	Water treatment equipment		86,624		94,720
			779,979		768,647

OPERATING REVENUES AND EXPENSES (cont.) Years Ended December 31, 2010 and 2009

	_	2010		2009
OPERATING EXPENSES (cont.)				
Operation and Maintenance (cont.)				
Transmission and Distribution				
Operation supervision and engineering	\$	191,907	\$	205,545
Storage facilities		82,582		76,952
Transmission and distribution lines		364,100		349,601
Meter		59,701		51,546
Customer installation		189,260		172,701
Miscellaneous		645,180		623,686
Maintenance		-		-
Reservoirs		10,923		419,974
Mains		2,257,807		2,115,914
Services		1,496,831		1,233,061
Meters		107,550		104,286
Hydrants		429,051		345,434
Total Transmission and Distribution		5,834,892		5,698,700
Customer Accounts				
Supervision		19,053		19,847
Meter reading		94,315		91,723
Customer records and collection		224,079		230,644
Conservation		360,282		270,152
Total Customer Accounts		697,729		612,366
Administrative and General				
Salaries		633,656		682,196
Office supplies		391,474		410,867
Outside services employed		109,085		44,190
Property insurance		15,355		11,096
Injuries and damages		340,863		378,117
Employees pensions and benefits		1,801,514		1,776,409
Regulatory commission		15,064		12,534
Miscellaneous		59,333		53,482
Maintenance of general plant		4,383		5,009
Total Administrative and General		3,370,727		3,373,900
Total Operation and Maintenance		14,094,081		13,858,945
Depreciation		4,219,015		3,943,059
Taxes		100,247		189,732
Total Operating Expenses		18,413,343		17,991,736
OPERATING INCOME	\$	8,269,544	<u>\$</u>	3,957,670