

An Enterprise Fund of the City of Madison, Wisconsin

FINANCIAL STATEMENTS

Including Independent Auditors' Report

As of and for the Years Ended December 31, 2021 and 2020

An Enterprise Fund of the City of Madison, Wisconsin

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## **Independent Auditors' Report**

To the Water Utility Board of Madison Water Utility

### **Opinion**

We have audited the financial statements of the Madison Water Utility (Utility), an enterprise fund of the City of Madison, Wisconsin, as of and for the years ended December 31, 2021 and 2020, and the related notes to the financial statements, as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Utility as of December 31, 2021 and 2020, and the changes in financial position and cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

## **Basis for Opinion**

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Utility and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### **Emphasis of Matter**

As discussed in Note 1, the financial statements of the Utility of the City of Madison, Wisconsin, are intended to present the financial position, the changes in the financial position, and cash flows of only the Utility. They do not purport to, and do not, present fairly the financial position of the City of Madison, Wisconsin, as of December 31, 2021, and 2020, and the changes in financial position, or cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

## Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America; and for the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

## **Auditors' Responsibilities for the Audit of the Financial Statements**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to
  fraud or error, and design and perform audit procedures responsive to those risks. Such procedures
  include examining, on a test basis, evidence regarding the amounts and disclosures in the financial
  statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Utility's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings and certain internal control-related matters that we identified during the audit.

#### **Required Supplementary Information**

Accounting principles generally accepted in the United States of America require that the required supplementary information, as listed in the table of contents be presented to supplement the financial statements. Such information is the responsibility of management and, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and other knowledge we obtained during our audit of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

## **Supplementary Information**

Our audit was conducted for the purpose of forming an opinion on the financial statements as a whole. The supplementary information—as listed in the table of contents is presented for purposes of additional analysis and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary information is fairly stated in all material respects, in relation to the financial statements as a whole.

Madison, Wisconsin June 27, 2022

Baker Tilly US, LLP

MANAGEMENT'S DISCUSSION AND ANALYSIS (UNAUDITED)

MANAGEMENT'S DISCUSSION AND ANALYSIS
December 31, 2021 and 2020

#### GENERAL INFORMATION ABOUT MADISON WATER UTILITY

Madison recognized the need for a central water supply early in its history. The common council of the City of Madison (municipality) directed its waterworks committee to establish the Madison Waterworks on September 5, 1881. Financing was obtained and contracts let in spring of 1882. Pumping commenced on December 7, 1882. Early management was vested in the common council through its committee, and on March 2, 1884, general management was transferred to a Board of Water Commissioners. The Madison Waterworks achieved department status in the early 1960s and, at that time, became the Madison Water Utility (Utility) under a General Manager leadership with a Water Utility Board that continues today.

The Utility has always been a groundwater system in spite of being surrounded by lakes. The Utility currently has 21 deep wells in service with a total capacity of 64.5 million gallons per day. In common with other Wisconsin water utilities, the Public Service Commission of Wisconsin (PSCW) regulates the Utility in matters of rates, rules, and levels of service.

#### **2021 FINANCIAL HIGHLIGHTS**

- > Total operating revenues increased \$3.2 million or 7.1% from 2020 to 2021, and pumpage increased 2.0% for that same period.
- Income before capital contributions and transfers increased \$3.9 million or 28.8% from the prior year. The increase was due largely to an increase in rates effective July 2, 2020 along with a \$1.1 million decrease in Operating and Maintenance costs.
- Capital assets increased by \$6.8 million in 2021, which were primarily financed with the issuance of 2019 Bond Anticipation Notes (BANs). BANs in the amount of \$20 million were issued in 2019 to cover capital projects from 2019 through 2022.

#### **2020 FINANCIAL HIGHLIGHTS**

- > Total operating revenues increased \$1.0 million or 2.2% from 2019 to 2020, while pumpage decreased 2.5% for that same period. New rates became effective on July 2, 2020.
- > Income before capital contributions and transfers increased \$1.7 million or 14.2% from the prior year. The increase was due largely to an increase in rates effective July 2, 2020 along with a \$1 million decrease in interest expense as a result of the refunding of bonds in 2019.
- Capital assets increased by \$9.3 million in 2020, which were primarily financed with the issuance of 2019 Bond Anticipation Notes (BANs). BANs in the amount of \$20 million were issued in 2019 to cover capital projects from 2019 through 2021.

# MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2021 and 2020

#### **RATES**

Current rates became effective July 2, 2020. The Utility filed an application to review rates with the Public Service Commission of Wisconsin on November 30, 2021. The utility is currently ranked fourth for residential rates out of seventy-nine utilities classified as AB (over 4,000 customers) in Wisconsin.

#### **UTILITY FINANCIAL ANALYSIS**

The Statement of Net Position includes all of the Utility's assets and liabilities and provides information about the nature and amount of investments in resources and the obligations to creditors. This statement provides the basis for evaluating the capital structure and assessing the liquidity and financial flexibility of the Utility.

A summary of the Utility's Statements of Net Position is presented in Table 1 as of December 31:

Table 1
Condensed Statements of Net Position (000's)

	2021	2020	 2019
Current and Other Assets	\$ 68,719	\$ 65,068	\$ 62,466
Capital Assets	 306,174	307,460	 306,324
Total Assets	 374,893	 372,528	 368,790
Deferred Outflows of Resources	 6,759	 5,399	 6,617
0	47.500	45 500	40.007
Current Liabilities	17,532	15,709	12,227
Long-term Debt Outstanding	185,230	196,755	206,260
Long-term Liabilities	 16,444	 17,828	 21,115
Total Liabilities	 219,206	 230,292	 239,602
Deferred Inflows of Resources	 7,862	 5,651	 3,254
Net Investment in Capital Assets	127,492	123,527	122,468
Restricted	19,900	16,084	11,827
Unrestricted	 7,192	 2,373	 (1,744)
Total Net Position	\$ 154,584	\$ 141,984	\$ 132,551

# MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2021 and 2020

## UTILITY FINANCIAL ANALYSIS (cont.)

In 2021, total assets combined with deferred outflows of resources increased \$3.7 million and total liabilities with deferred inflows of resources decreased \$8.9 million, resulting in an increase in net position of \$12.6 million from 2020. The change was primarily due to an increase of \$2.7 million in restricted and non-restricted cash, a \$1.3 million decrease in net capital assets, an increase of \$2.9 million in net pension assets and deferred outflows of resources, a decrease of \$10.5 million of revenue bonds outstanding, and an increase of \$2.2 million of deferred inflows. In 2020, total assets combined with deferred outflows of resources increased \$2.5 million and total liabilities with deferred inflows of resources decreased \$6.9 million, resulting in an increase in net position of \$9.4 million from 2019. The change was primarily due to an increase of \$1.4 million in total cash and other assets, a \$1.1 million increase in net capital assets, a decrease in long-term debt and related activity of \$7.8 million, and an increase in compensated absences and other current liabilities of \$900,000.

## Condensed Statements of Revenues, Expenses, and Changes in Net Assets (000's)

	2021		2020		2019
Operating Revenues	\$	47,149	\$	44,042	\$ 42,776
Non-operating Revenues		963		888	1,169
Total Revenues		48,112		44,930	43,945
Operation & Maintenance Expense		15,927		16,979	17,285
Depreciation Expense		8,378		8,203	8,102
Non-operating Expense		6,224		6,093	6,602
Total Expense		30,529		31,275	31,989
Income Before Capital Contributions and Transfers		17,583		13,655	11,956
Capital Contributions Transfers, net		2,441 (7,424)		2,873 (7,095)	 3,600 (6,961)
Change in Net Position		12,600		9,433	8,595
Beginning Net Position		141,984		132,551	 123,956
Ending Net Position	\$	154,584	\$	141,984	\$ 132,551

MANAGEMENT'S DISCUSSION AND ANALYSIS
December 31, 2021 and 2020

## UTILITY FINANCIAL ANALYSIS (cont.)

The Utility's total revenues increased \$3.2 million or 7.1% from 2020 to 2021 as a result of a July 2, 2020 rate increase and an increase of 2.0% in pumpage from 2020 to 2021. The Utility's total revenues increased \$1 million or 2.2% from 2019 to 2020 as a result of a rate increase that became effective July 2, 2020. Total pumpage decreased 2.5% from 2019 to 2020.

Table 3
Operating Revenues and Expenses (000's)

	2021	2020	2019
OPERATING REVENUES			
Unmetered Sales	\$ 374	\$ 367	\$ 386
Metered Sales			
Residential	21,555	20,007	17,686
Duplex	804	765	703
Multi-Family	9,126	8,639	8,107
Commercial	8,277	7,560	8,659
Industrial	1,071	920	843
Public authorities	5,357	5,286	5,971
Sales for resale	454	360	281
Total Metered Sales	46,644	43,537	42,250
Public fire protection	131	138	140
Total Sales of Water	47,149	44,042	42,776
Customer Late Payment Penalties	207	132	209
Miscellaneous	74	72	87
Rents from Water Property	297	289	276
Other	385	395	597
Total Operating Revenues	48,112	44,930	43,945
OPERATING EXPENSES			
Source of Supply	104	59	60
Pumping	3,951	3,975	3,746
Water Treatment	719	679	726
Transmission and Distribution	6,232	6,649	6,532
Customer Accounts	761	757	791
Administrative and General	3,569	4,266	4,847
Total Operation and Maintenance	15,336	16,385	16,702
Depreciation	8,378	8,203	8,102
Taxes	591	595	583
Total Operating Expenses	24,305	25,183	25,387
OPERATING INCOME	\$ 23,807	\$ 19,747	\$ 18,558

MANAGEMENT'S DISCUSSION AND ANALYSIS
December 31, 2021 and 2020

### **UTILITY FINANCIAL ANALYSIS** (cont.)

#### Revenues

Total operating revenues for 2021 were \$48.1 million compared to \$44.9 million in 2020. New rates became effective July 2, 2020. Pumpage increased by 2.0% in 2021 over 2022. All classes experienced an increase in revenue in 2021.

Total operating revenues for 2020 were similar to those of 2019, \$44.9 million and \$43.9 million, respectively. New rates became effective July 2, 2020, while pumpage decreased by 2.5% for the year. Covid19 caused a change in the consumption between classes. Residential, multi-family, duplex and industrial increased while commercial and public authority decreased.

### **Expenses**

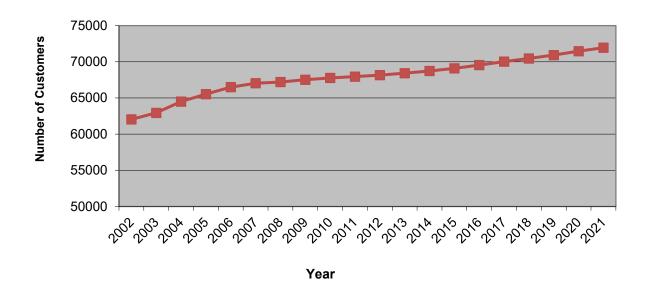
Operation and maintenance expenses (including taxes) totaled \$15.9 million in 2021, compared to \$17.0 million in 2020, a decrease of \$1.0 million, or 6.2%. The decrease is primarily due to a decrease in conservation expenses, and a decrease in employee pensions and benefits expenses related to GASB 68. Depreciation expense increased \$175,000 or 2.1% to \$8.4 million in 2021 from \$8.2 million in 2020 as a result of an additional \$6.8 million in capital assets placed into service.

Operation and maintenance expenses totaled \$17.0 million in 2020, compared to \$17.3 million in 2019, a decrease of \$300,000 or 1.8%. The decrease is primarily due to a decrease in maintenance of hydrants and water treatment equipment, a decrease in conservation expenses due to COVID-19, a decrease in employee pensions and benefits expenses related to GASB 68, and savings in electricity costs associated with the installation of variable frequency drives at pumping stations. Depreciation expense increased \$101,000 or 1.3% to \$8.2 million in 2020 from \$8.1 million in 2019 as a result of an additional \$9.3 million in capital assets placed into service.

MANAGEMENT'S DISCUSSION AND ANALYSIS
December 31, 2021 and 2020

## **UTILITY FINANCIAL ANALYSIS (cont.)**

## Customer Growth 2002 - 2021

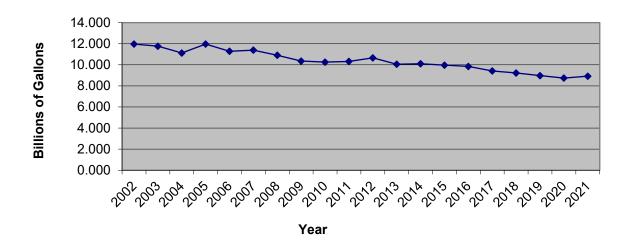


The Utility added 496 new customers in 2021, compared with 627, 606, and 502 new customers added in 2020, 2019 and 2018, respectively. The Utility added the most new customers (1,442) in 2002.

MANAGEMENT'S DISCUSSION AND ANALYSIS
December 31, 2021 and 2020

### **UTILITY FINANCIAL ANALYSIS (cont.)**

## Pumpage 2002 - 2021



Pumping for the year increased 2.0% from 8.746 billion gallons in 2020 to 8.921 billion gallons in 2021.

## **CAPITAL EXPENDITURES**

The Utility added \$9.1 million of plant in 2021. Of this amount, approximately \$3.0 million was contributed by developers and contractors or received by special assessment.

Capital projects paid for by the Utility in 2021 included; \$4.3 million for new and replacement water mains, laterals, and hydrants, \$986,000 for pumping plant and telemetry equipment: motor control center (MCC) SCADA upgrades, programmable logic controllers (PLC), transformers, and variable frequency drives (VFDs), \$296,000 for transportation and power equipment, and \$291,000 for our meter program.

The Utility added \$10.7 million of plant in 2020. Of this amount, approximately \$2.9 million was contributed by developers and contractors or received by special assessment.

Capital projects paid for by the Utility in 2020 included; \$7 million for new and replacement water mains, laterals, and hydrants, \$256,000 for pumping plant and telemetry equipment: motor control center (MCC) SCADA upgrades, programmable logic controllers (PLC), transformers, and variable frequency drives (VFDs), \$368,000 for transportation and power equipment, and \$362,000 for our meter program.

Please refer to the notes to the financial statements for further details of the Utility's capital assets.

MANAGEMENT'S DISCUSSION AND ANALYSIS
December 31, 2021 and 2020

#### **CAPITAL BORROWING**

The previous policy of the Utility had been to maintain depreciation and net revenues such that depreciation funds could be used for capital projects, and net income could be used for debt retirement. Due to the increased level of planned capital spending, the Utility has looked to fund the vast majority of its capital budget needs through the sale of revenue bonds. The Utility borrowed \$66.7 million in 2019, \$40.2 million in 2018, \$38.4 million in 2016, \$41.6 million in 2015, \$24.3 million in 2013, and \$21.1 million in 2012. The 2019 borrowing included \$20 million of bond anticipation notes (BAN) to fund the remainder of the 2019 capital projects and all of 2020, 2021 and 2022 capital projects, \$33.7 million to refund 2009A and 2010 bonds and \$13.0 million to advance refund 2011 bonds.

Management envisions a reduction in their capital borrowing in order to improve the debt equity ratio. With that in mind, the Utility has included accelerated depreciation in its recent rate case filed with the PSC on December 8, 2021. Accelerated depreciation is an alternative way to fund the Utility's main replacement program by effectuating a "pay as you go" funding for the main replacement program thereby reducing the amount of capital borrowing.

On November 1, 2021, the Utility filed an Intent to Apply with the Wisconsin Department of Natural Resources for the state fiscal year 2023 Safe Drinking Water Loan Program (SDWLP) for \$5.05 million of main replacement projects. This program offers low interest loans to municipalities for qualifying drinking water infrastructure projects. The current interest rate on a 20-year loan with the SDWLP is 1.65%.

#### **ECONOMIC FACTORS AND FUTURE BUDGET ISSUES**

Madison has a unique status in terms of economic stability, being the state capital and home to the University of Wisconsin – Madison and its 43,000 students, versus the national economy. While customer growth has slowed, the Utility added a net 19.4 miles of water main in the last three years as its service area has grown. Growth entails the need for additional infrastructure while meeting the challenge of upkeep of current infrastructure. Management believes that future rate increases will ensure that the Utility is well prepared to handle these challenges. While rates are expected to increase over time, management works within the Water Utility Board Policy for affordability, O-2D, maintaining increases that do not exceed 9% annualized per year.

The Utility experienced a significant decline in consumption starting in 2015 due to loss of industry, water conservation and changes in weather patterns. In 2021, consumption was up 2% over 2020. Management will continue to monitor these trends and revise financial goals accordingly.

In the spring of 2020, due to the COVID-19 pandemic, the Utility closed all buildings to the public and customer payments were shifted to non-contact methods (online, telephone, mail, etc.). Beginning in July 2021, all buildings were opened back up to the public and in person payments were accepted again. The Utility is transitioning from remote working back to in office. Consumption patterns have changed for most classes due to the overall increase in remote working.

MANAGEMENT'S DISCUSSION AND ANALYSIS
December 31, 2021 and 2020

## **UTILITY CONTACT INFORMATION**

This financial report is designed to provide customers and creditors with a general overview of the Utility's finances and to demonstrate the Utility's accountability for the funds it receives. Anyone having questions regarding this report or desiring additional information may contact Kathy Schwenn, Finance Manager, Madison Water Utility, 119 East Olin Avenue, Madison, Wisconsin 53713 or by phone at (608) 266-4645 or e-mail at kschwenn@madisonwater.org.

FINANCIAL STATEMENTS

# STATEMENTS OF NET POSITION As of December 31, 2021 and 2020

	202	<u> </u>	2020
ASSETS	,		
CURRENT ASSETS			
Cash and investments	\$ 15,1	33,156 \$	10,243,738
Restricted Assets			
Principal and interest account		17,677	13,089,287
Customer accounts receivable	2,7	08,793	2,788,394
Prepaids		17,413	208,123
Materials and supplies	9	78,475	846,136
Due from municipality	1,0	43,988	1,078,086
Current portion of special assessments		66,095	370,869
Other current assets, net	3	08,923	340,405
Total Current Assets	35,3	74,520	28,965,038
NONCURRENT ASSETS			
Restricted Assets			
Reserve account	15,7	38,047	16,010,922
Depreciation account	7	50,000	750,000
Assessment account	1,3	51,770	1,053,038
Construction account	8,3	43,939	12,360,866
Net pension asset	3,3	17,731	1,803,263
Other Assets			
Special assessments receivable	2,2	82,480	2,908,767
Preliminary survey and investigation	4	77,248	426,815
Property held for future use	1	12,429	112,087
Nonutility property (net of accumulated depreciation)	9	71,196	677,614
Capital Assets			
Plant in service	418,2	17,660	411,433,825
Accumulated depreciation	(112,2	80,351)	(104,691,447)
Construction work in progress		36,689	717,262
Total Noncurrent Assets	339,5	18,838	343,563,013
Total Assets	374,8	93,358	372,528,051
DEFERRED OUTFLOWS OF	RESOURCES		
Unamortized loss on refunding		77,128	655,248
Deferred outflows related to pension		81,876	4,262,656
Deferred outflows related to OPEB		99,922	480,685
Total Deferred Outflows of Resources		58,926	5,398,589

		2224		
		2021		2020
LIABILITIES				
CURRENT LIABILITIES				
Accounts payable	\$	1,059,030	\$	966,062
Other current liabilities		1,363,242		1,460,083
Current portion of advance from municipality		142,101		137,216
Current Liabilities Payable From Restricted Assets				
Current portion of revenue bonds		11,525,000		9,505,000
Accrued interest		3,443,057		3,640,583
Total Current Liabilities		17,532,430		15,708,944
NONCURRENT LIABILITIES				
Revenue bonds		185,230,000		196,755,000
Unamortized debt premium		11,041,320		12,074,794
Accrued sick leave		1,941,933		2,227,446
Total OPEB liability		3,015,304		3,002,730
Advance from municipality		314,671		456,772
Customer advances for construction		130,508		66,260
Total Noncurrent Liabilities		201,673,736		214,583,002
Total Liabilities		219,206,166		230,291,946
DEFERRED INFLOWS OF RESO	URCI	ES		
Unamortized gain on refunding		68,485		76,094
Deferred inflows related to OPEB's		360,354		336,775
Deferred inflows related to pension		7,433,203	_	5,237,746
Total Deferred Inflows of Resources		7,862,042		5,650,615
NET POSITION				
Net investment in capital assets Restricted for:		127,492,429		123,527,379
Debt service		14,480,498		12,477,114
Capital repairs and replacement		2,101,770		1,803,038
Pension		3,317,731		1,803,263
Unrestricted		7,191,648		2,373,285
TOTAL NET POSITION	\$	154,584,076	\$	141,984,079

# STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For the Years Ended December 31, 2021 and 2020

	2021		2020
OPERATING REVENUES	 		
Sales of water	\$ 47,149,392	\$	44,042,061
Other	 962,501		887,808
Total Operating Revenues	 48,111,893		44,929,869
OPERATING EXPENSES			
Operation and maintenance	15,927,457		16,979,252
Depreciation	 8,377,801		8,203,231
Total Operating Expenses	24,305,258		25,182,483
Operating Income	 23,806,635		19,747,386
NONOPERATING REVENUES (EXPENSES)			
Merchandising and jobbing	(55,011)		(30,467)
Bond issuance costs	-		-
Investment income	(31,617)		510,333
Interest and amortization expense	(6,118,714)		(6,601,637)
Gain on sale of property	-		-
Other	 (18,180)		28,756
Total Nonoperating Revenues (Expenses)	 (6,223,522)	_	(6,093,015)
Income Before Capital Contributions and Transfers	17,583,113		13,654,371
CAPITAL CONTRIBUTIONS	2,440,456		2,873,873
TRANSFERS IN / (OUT)	189,337		222,544
TRANSFERS - TAX EQUIVALENT	(7,625,394)		(7,328,178)
CAPITALIZED TAX EQUIVALENT	12,485		10,605
Change in Net Position	12,599,997		9,433,215
NET POSITION - Beginning of Year	 141,984,079		132,550,864
NET POSITION - END OF YEAR	\$ 154,584,076	\$	141,984,079

# STATEMENTS OF CASH FLOWS For the Years Ended December 31, 2021 and 2020

	 2021	2020
CASH FLOWS FROM OPERATING ACTIVITIES		
Received from customers	\$ 48,757,138	\$ 45,429,812
Paid to suppliers for goods and services	(9,520,247)	(7,944,859)
Paid to employees for services	 (7,142,523)	(8,071,126)
Net Cash Flows from Operating Activities	 32,094,368	 29,413,827
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Transfers - paid to municipality for tax equivalent	(7,612,909)	(7,317,573)
Loan from municipality receipts (payments) - operating portion	-	-
Principal paid on operating loan	(950,000)	(910,000)
Interest paid on operating loan	(264,117)	(292,017)
Repayment of advances from other funds	(137,216)	(584,220)
Interest paid on advances and loans from other funds	(1,700)	(30,448)
Transfers from (to) other funds	189,337	222,544
Net Cash Flows from Noncapital Financing Activities	(8,776,605)	(8,911,714)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition and construction of capital assets	(5,445,053)	(7,366,934)
Special assessments received	345,940	147,334
Contributions in aid of construction (advances refunded)	99,685	(15,357)
Debt retired	(8,555,000)	(6,545,000)
Interest paid	 (7,013,388)	(6,518,073)
Net Cash Flows from Capital and Related Financing	 _	_
Activities	 (20,567,816)	 (20,298,030)
CASH FLOWS FROM INVESTING ACTIVITIES		
Marketable securities purchased	(7,120,991)	(28,349,860)
Marketable securities sold	7,353,763	22,490,178
Investment income	(23,209)	521,738
Net Cash Flows from Investing Activities	209,563	(5,337,944)
Net Change in Cash and Cash Equivalents	2,959,510	(5,133,861)
CASH AND CASH EQUIVALENTS – Beginning of Year	 39,151,464	 44,285,325
CASH AND CASH EQUIVALENTS – END OF YEAR	\$ 42,110,974	\$ 39,151,464

		2021		2020
RECONCILIATION OF OPERATING INCOME TO NET CASH		ZUZ I		2020
FLOWS FROM OPERATING ACTIVITIES				
	\$	23,806,635	\$	19,747,386
Operating income	φ		φ	
Nonoperating income		(73,191)		(1,711)
Noncash items included in operating income		0.077.004		0 000 004
Depreciation		8,377,801		8,203,231
Depreciation charged to other accounts		1,075,308		1,056,349
Changes in Assets and Liabilities		70.004		(407.570)
Customer accounts receivable		79,601		(127,576)
Receivable from other funds		34,097		33,603
Materials and supplies		(132,339)		(84,788)
Other current assets		13,784		(51,252)
Accounts payable and other current liabilities		(80,500)		492,920
Payable to other funds		- 		-
Other postemployment benefit deferrals and liabilities		116,916		46,523
Pension related deferrals and liabilities		(838,231)		(16,524)
Accrued compensated absences		(285,513)		115,667
NET CASH FLOWS FROM OPERATING ACTIVITIES	<u>\$</u>	32,094,368	\$	29,413,827
RECONCILIATION OF CASH AND CASH EQUIVALENTS TO STATEMENT OF NET POSITION ACCOUNTS				
Cash and investments	\$	15,133,156	\$	10,243,738
Redemption account		14,917,677		13,089,287
Reserve account		15,738,047		16,010,922
Depreciation account		750,000		750,000
Assessment account		1,351,770		1,053,038
Construction account		8,343,939		12,360,866
Total Cash and Investments		56,234,589		53,507,851
Less: Noncash equivalents		(14,123,615)		(14,356,387)
CASH AND CASH EQUIVALENTS	\$	42,110,974	\$	39,151,464
NONCASH INVESTING, CAPITAL AND FINANCING ACTIVITIES				
Municipality, customer and developer financed additions to utility plant	\$	2,405,019	\$	2,836,248
Capital additions assessed to customers	\$	468,725	\$	91,308
·				
Adjustments to special assessments	\$	(1,053,847)	\$	(185,539)

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2021 and 2020

#### NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of the Madison Water Utility (utility) have been prepared in conformity with accounting principles generally accepted in the United States of America as applied to enterprise funds of governmental entities. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

The significant accounting principles and policies utilized by the utility are described below.

#### REPORTING ENTITY

The utility is a separate enterprise fund of the City of Madison (municipality). The utility provides retail water service to customers in the municipality, portions of the Town of Madison and the Town of Burke, wholesale water service to the Villages of Maple Bluff and Shorewood Hills, and portions of Fitchburg Utility District No. 1.

The utility charges rates and operates under rules authorized by the Public Service Commission of Wisconsin (PSCW). Accounting records are maintained in accordance with the Uniform System of Accounts prescribed by the PSCW.

The utility is managed by an eight member Water Utility Board comprised of two Madison Common Council members (each serving a two year term), five citizen members, and the Director, Public Health Madison and Dane County (ex-officio), each serving a five year term.

#### MEASUREMENT FOCUS, BASIS OF ACCOUNTING AND BASIS OF PRESENTATION

The utility is presented as an enterprise fund of the municipality. Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business or where the governing body has decided that the determination of revenues earned, costs incurred and net income is necessary for management accountability.

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place.

Preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

## NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2021 and 2020

### NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position

#### Deposits and Investments

For purposes of the statement of cash flows, cash and cash equivalents have original maturities of three months or less from the date of acquisition.

Investment of utility funds is restricted by state statutes. Investments are limited to:

- > Time deposits in any credit union, bank, savings bank or trust company.
- ➤ Bonds or securities of any county, city, drainage district, technical college district, village, town, or school district of the state. Also, bonds issued by a local exposition district, local professional baseball park district, local professional football stadium district, local cultural arts district, the University of Wisconsin Hospitals and Clinics Authority, or the Wisconsin Aerospace Authority.
- Bonds or securities issued or guaranteed by the federal government.
- The local government investment pool.
- Any security maturing in seven years or less and having the highest or second highest rating category of a nationally recognized rating agency.
- > Securities of an open end management investment company or investment trust, subject to various conditions and investment options.
- > Repurchase agreements with public depositories, with certain conditions.

The utility, as part of the municipality, has adopted an investment policy. The policy follows the state statute for allowable investments.

Investments are stated at fair value, which is the amount at which an investment could be exchanged in a current transaction between willing parties. Fair values are based on methods and inputs as outlined in Note 2. No investments are reported at amortized cost. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Fair values may have changed significantly after year-end.

#### Restricted Assets

Mandatory segregations of assets are presented as restricted assets. Such segregations are required by bond agreements and other external parties. Current liabilities payable from these restricted assets are so classified.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2021 and 2020

### NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position (cont.)

### Receivables/Payables

Transactions between the utility and other funds of the municipality that are representative of lending/borrowing arrangements outstanding at year-end are referred to as advances to/from other funds. All other outstanding balances between the utility and other funds of the municipality are reported as due to/from other funds.

The utility has the right under Wisconsin statutes to place delinquent water bills on the tax roll for collection. As such, no allowance for uncollectible customer utility service billings is considered necessary.

## **Prepaid Expenses**

Prepaid expenses include the cost of insurance and other expenses paid in the current year and attributable to future periods.

#### Materials and Supplies

Materials and supplies inventories are generally used for construction, operation and maintenance work, not for resale. They are valued at average cost and charged to construction and expense when used.

### **Other Current Assets**

The balance represents amounts due from other municipalities and miscellaneous receivables.

The utility adopted the city's collection policy in 2019. All receivables greater than 90 days are evaluated and written off if deemed uncollectable. The allowance balance was \$-0- in 2021 and 2020.

## **Pensions**

For purposes of measuring the net pension liability (asset), deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Wisconsin Retirement System (WRS) and additions to/deductions from WRS' fiduciary net position have been determined on the same basis as they are reported by WRS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms, investments are reported at fair value.

## Special Assessments Receivable

The municipality and utility assess the cost of system improvements and extensions to benefited properties. This account represents the long-term portion of special assessments to be collected over various periods of time. Interest is charged on the unpaid balance at various rates.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2021 and 2020

## NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position (cont.)

## Preliminary Survey and Investigation

The balance represents initial project engineering costs related to utility plant construction or costs incurred for the assessment of future capital facilities. The balance will be transferred as a capital asset or expense upon commencement of the project.

## Property Held for Future Use

These amounts represent land, tower and well sites which are owned by the utility but not currently used during the course of operation.

## **Nonutility Property**

This balance includes sewer meters which are being amortized over an average period of 20 years as well as certain parcels of land related to abandoned facilities or held for future sale.

#### Capital Assets

Capital assets are defined by the utility as assets with an initial, individual cost of more than \$5,000 and an estimated useful life in excess of one year.

Capital assets of the utility are recorded at cost or estimated acquisition cost at the time of contribution to the utility. Capital assets in service are depreciated using the straight-line method over the following useful lives:

	Years
Plant in Service	
Source of supply	22–58
Pumping	23–31
Water treatment	17–31
Transmission and distribution	18–77
General	4–34

#### Deferred Outflows of Resources

A deferred outflow of resources represents a consumption of net position that applies to a future period and will not be recognized as an outflow of resources (expense) until that future time.

#### Other Current Liabilities

The balance represents amounts payable relating to accrued wages, comp time, vacation time, sick time and payroll taxes and other benefits payable.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2021 and 2020

### NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position (cont.)

#### Accrued Sick Leave and Vacation Leave

Utility employees with a sick leave value greater than \$2,000 are allowed to convert, at retirement, their accumulated days to a sick leave escrow account maintained in the municipality's trust and agency fund. Utility employees that have a sick leave value equal to or less than \$2,000, at retirement, will receive the value of their sick leave on their last paycheck. No payment is made if the employee resigns or is terminated. The balance on the financial statements is based on the probability employees will be employed by the utility at the time of retirement. The liability is liquidated from general operating revenues of the utility.

After the satisfactory employee completion of a probationary period, vacation leave is accrued on the basis of continuous service, including periods of paid absent time. The vacation leave is granted at a rate dependent on the employee's length of service.

Employees received 80 hours of emergency paid leave in 2020 to be used for Covid-19 related time off. An unused balance was allowed to be carried over into the next year to be used by May 31, 2021. All unused time was shown as a liability as of December 31, 2020. There was no emergency paid leave accrual for 2021.

#### **Customer Advances for Construction**

The balance represents customer advances for construction and meters which may be refundable in part or in whole pursuant to rules prescribed and on file with the PSCW.

### Long-Term Obligations

Long-term debt and other obligations are reported as utility liabilities. Bond premiums and discounts are deferred and amortized over the life of the bonds using the effective interest method. Gains or losses on refundings are amortized over the remaining life of the old debt or the life of the new debt, whichever is shorter. The balance at year-end for premiums and discounts is shown as an increase or decrease in the liability section of the statements of net position. The balance at year-end for the loss on refunding is shown as a deferred outflow in the statements of net position and gains on refunding are presented as a deferred inflow of resources.

#### **Total OPEB Liability**

For purposes of measuring the total OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information has been determined on the same basis as they are reported by the municipality's OPEB Plan. For this purpose, the municipality OPEB Plan recognizes benefit payments when due and payable in accordance with the benefit terms.

## Deferred Inflows of Resources

A deferred inflow of resources represents an acquisition of net position that applies to a future period and therefore will not be recognized as an inflow of resources (revenue) until that future time.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2021 and 2020

## NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

#### REVENUES AND EXPENSES

The utility distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a utility's principal ongoing operations. The principal operating revenues of the utility are charges to customers for sales and services. Operating expenses for enterprise funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

## Charges for Services

Utility billings are rendered and recorded based on actual service provided. The utility does not accrue revenues beyond billing dates.

Current rates were authorized by the PSCW in an order dated June 22, 2020 and are designed to earn a 4.9% return on rate base.

## **Capital Contributions**

Cash and capital assets are contributed to the utilities from customers, the municipality, or external parties. The value of property contributed to the utilities is reported as revenue on the statements of revenues, expenses, and changes in net position.

## Transfers - Tax Equivalent

The utility records an annual payment in lieu of taxes (PILOT) expense based on the value of its capital assets times the current assessment ratio and local and school portions of the mill rate.

#### EFFECT OF NEW ACCOUNTING STANDARDS ON CURRENT PERIOD FINANCIAL STATEMENTS

GASB has approved GASB Statement No. 87, Leases, Statement No. 91, Conduit Debt Obligation, Statement No. 92, Omnibus, Statement No. 93, Replacement of Interbank Offered Rates, Statement No. 94, Public-Private and Public-Public Partnerships and Availability Payment Arrangements, Statement No. 96, Subscription-Based Information Technology Arrangements and Statement No. 97, Certain Component Unit Criteria, and Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans—an amendment of GASB Statements No. 14 and No. 84, and a supersession of GASB Statement No. 32. When they become effective, application of these standards may restate portions of these financial statements.

#### **COMPARATIVE DATA**

Certain amounts presented in the prior year data have been reclassified in order to be consistent with the current year's presentation.

## NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2021 and 2020

#### **NOTE 2 – DEPOSITS AND INVESTMENTS**

		Carrying V Decem		
		2021	 2020	Associated Risks
Other Investment Pool	\$	38,918,115	\$ 36,061,909	(A)
Money Market Mutual Funds		3,171,759	2,067,505	Custodial credit, interest rate
U.S. Agencies – implicitly guaranteed		13,767,060	15,001,780	Custodial credit, credit, concentration and interest rate risks
State and Local Bonds		356,555	355,737	Custodial credit, credit, concentration and interest rate risks
Working Funds – Petty Cash		21,100	 20,920	None
Totals	\$	56,234,589	\$ 53,507,851	

<sup>(</sup>A) – The other investment pool is commingled with the municipality; therefore, the risk pertaining specifically to the utility cannot be determined individually. Please refer to the municipality's financial statements.

Deposits in each local and area bank are insured by the FDIC in the amount of \$250,000 for time and savings accounts (including NOW accounts) and \$250,000 for demand deposit accounts (interest bearing and noninterest bearing). In addition, if deposits are held in an institution outside of the state in which the government is located, insured amounts are further limited to a total of \$250,000 for the combined amount of all deposit accounts.

Bank accounts are also insured by the State Deposit Guarantee Fund (SDGF) in the amount of \$400,000.

\$500,000 of the utilities' investments have coverage from the Securities Investor Protection Corporation (SIPC).

The utility may also maintain separate cash and investment accounts at the same financial institutions utilized by the municipality. Federal depository insurance and the SDGF apply to all municipal accounts, and accordingly, the amount of insured funds is not determinable for the utility alone. Therefore, coverage for the utility may be reduced. Investment income on commingled investments of the entire municipality is allocated based on average investment balances.

#### FAIR VALUE

The utility categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

At December 31, 2021 and 2020, the utility had investments in US Agency and State and Local Bond Securities of \$14,123,615 and \$15,357,517, respectively. These investments were valued using Level 2 input. These inputs are derived from or corroborated by observable market data through correlation or by other means, e.g., "market-corroborated" inputs. Level 2 inputs include:

- Quoted prices for similar assets or liabilities in active markets
- Quoted prices for identical or similar assets or liabilities in inactive markets
- Inputs other than quoted prices that are observable for the asset or liability
- Market-corroborated inputs

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2021 and 2020

## NOTE 2 – DEPOSITS AND INVESTMENTS (cont.)

### FAIR VALUE (cont.)

In addition to US Agency, State and Local Bond Securities and Money Market Mutual Funds, the utility maintains certain investments commingled with the municipality. The fair value hierarchy pertaining specifically to the utility's resources cannot be determined for those accounts. Please refer to the municipality's financial statements for information on the fair value measurements.

#### **CUSTODIAL CREDIT RISK**

#### Deposits

Custodial credit risk is the risk that in an event of a financial institution failure, the utility's deposits may not be returned to the utility.

The utility maintains certain deposits at the same institutions as the municipality. The custodial credit risk pertaining specifically to the utility's resources at these institutions cannot be determined individually for those accounts. The following is a summary of the utility's total deposit balances at these institutions on December 31:

	20			2020				
	Bank Balance		Carrying Value		Bank Balance		Carrying Value	
US Bank	\$ 3,171,759	\$	3,171,759	\$	2,067,505	\$	2,067,505	

The municipality's investment policy addresses this risk by requiring security for all cash and investments maintained in any financial institution designated as a depository. The municipality exercises this authority under Sec. 34.07 of the Wisconsin Statutes which states that security may be required of any public depository for any public deposits that exceed the amount of deposit insurance provided by an agency of the United States or by the Wisconsin public deposit guarantee program. The utility is covered under the municipality's collateral agreements.

#### Investments

For an investment, custodial credit risk is the risk that, in the event of the failure of the counterparty, the utility will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party.

The utility's investments included \$14,123,615 and \$15,357,517 of U.S. Agencies and State and Local Bond securities which were exposed to custodial credit risk as of December 31, 2021 and 2020, respectively, because the investments were neither insured nor registered and are held by counterparty.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2021 and 2020

## NOTE 2 – DEPOSITS AND INVESTMENTS (cont.)

**CUSTODIAL CREDIT RISK** (cont.)

Investments (cont.)

The municipality's investment policy addresses this risk by requiring funds in excess of insured or guaranteed limits to be secured by some form of collateral. The municipality will accept for collateral any of the following assets: obligations of the United States government or an agency or instrumentality of the United States government; obligations of the State of Wisconsin; investment grade obligations of Wisconsin local jurisdictions; obligations of the City of Madison. The fair market value of all collateral pledged will be not less than 110% of the amount of public funds to be secured at each institution. The ratio of fair market value of collateral to the amount of funds secured will be reviewed regularly and additional collateral will be requested when this ratio declines below the level required. Pledged collateral will be held in safekeeping by a third party. All collateral agreements will be written so as to preclude release of the assets without an authorized signature from the municipality. The municipality will allow for even exchange of collateral.

### INTEREST RATE RISK, CREDIT RISK AND CONCENTRATION RISK

Interest rate risk is the risk changes in interest rates will adversely affect the fair market value of an investment. All U.S. Agency, State and Local Bond securities and Money Market Mutual Funds mature within six years.

Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. As of December 31, 2021 and 2020, all of the U.S. Agency investments were rated Aaa by Moody's Investors Service. All of the State and Local Bond investments were rated Aa1 by Moody's Investors Service or AA+ by S&P.

Concentration risk is the risk of loss attributable to the magnitude of a government's investments in a single issuer. As of December 31, 2021, the utility had 17% of its portfolio in Federal Farm Credit Bank system securities, 10% of its portfolio in Federal Home Loan Bank system securities and 7% of its portfolio in Federal National Mortgage Association ("Fannie Mae") system securities. As of December 31, 2020, the utility had 21% of its portfolio in Federal Farm Credit Bank system securities, 7% of its portfolio in Federal Home Loan Mortgage Corporation system securities and 5% of its portfolio in Federal National Mortgage Association ("Fannie Mae") system securities.

The investment policy addresses these risks by permitting investments which mature to meet cash requirements, following state statutes as to allowable investments and limiting certificates with any one institution to 25% of the overall portfolio.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2021 and 2020

## NOTE 3 - INTERFUND RECEIVABLES/PAYABLES AND TRANSFERS

The following is a schedule of interfund balances as of December 31, 2021 and 2020:

			2021	<u> </u>	2020		
Due To	Due From Amount		Principal Purpose	Amount	Principal Purpose		
Water	Municipality	\$ 1,043,989	Delinquent water bills and special assessments on tax roll	\$ 1,078,086	Delinquent water bills and special assessments on tax roll		

The following is a schedule of transfer balances as of December 31, 2021 and 2020:

			2021		2020			
			Principal		Principal			
To	From	Amount	Purpose	Amount	Purpose			
Municipality Water	Water Sewer	\$ 7,625,394 189,337	Tax equivalent Operating expenses	\$ 7,328,178 222,544	Tax equivalent Operating expenses			

## **NOTE 4 - RESTRICTED ASSETS**

## RESTRICTED ACCOUNTS

Certain proceeds of the utility's revenue bonds, as well as certain resources set aside for their repayment, are classified as restricted assets on the statements of net position because their use is limited by applicable bond covenants. The following accounts are reported as restricted assets:

Principal and interest	<ul> <li>Used solely for the purpose of paying principal and interest on the bonds or parity bonds.</li> </ul>
Reserve	<ul> <li>Used solely for the purpose of paying principal and interest on the bonds or parity bonds whenever the balance in the principal and interest account is insufficient for that purpose.</li> </ul>
Assessment fund	<ul> <li>Used for the purpose of paying construction costs for projects special assessed to customers.</li> </ul>

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2021 and 2020

## NOTE 4 – RESTRICTED ASSETS (cont.)

## **RESTRICTED ACCOUNTS (cont.)**

Used for the payment of principal and interest on the bonds and parity bonds whenever the balance in the principal and interest account is insufficient for that purpose, to remedy any deficiency in the principal and interest account, or to make extraordinary repairs or improvements to the utility.
 Construction — Used to report bond proceeds restricted for use in construction.
 Pension — Used to report value of future benefits owed to employees for retirement benefits

The following calculation supports the amount of restricted net position:

	Decem	December 31,			
	2021	2020			
Restricted Assets					
Current restricted assets					
Principal and interest	\$ 14,917,677	\$ 13,089,287			
Noncurrent Restricted Assets					
Reserve – See Note (A)	15,738,047	16,010,922			
Construction	8,343,939	12,360,866			
Assessment fund	1,351,770	1,053,038			
Depreciation	750,000	750,000			
Net pension asset	3,317,731	1,803,263			
Total Noncurrent Restricted Assets	29,501,487	31,978,089			
Total Restricted Assets	44,419,164	45,067,376			
Less: Restricted Assets not Funded by Revenues					
Reserve – See Note (A)	(12,732,169)	(12,982,512)			
Construction	(8,343,939)	(12,360,866)			
Current Liabilities Payable from Restricted Assets	(3,443,057)	(3,640,583)			
Total Restricted Net Position	\$ 19,899,999	\$ 16,083,415			
The purpose of the restricted net position is as follows:					
Debt service	\$ 14,480,498	\$ 12,477,114			
Capital repairs and replacement	2,101,770	1,803,038			
Pension	3,317,731	1,803,263			
Total	\$ 19,899,999	\$ 16,083,415			
	<del></del>	<del></del>			

Note (A) – The Reserve Fund consists of both proceeds received from prior bond issuances earmarked for the Reserve Fund and funds contributed by the utility. Only those proceeds contributed specifically from bond proceeds are classified as restricted assets in the Reserve Fund.

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2021 and 2020

## NOTE 5 – CHANGES IN CAPITAL ASSETS

A summary of changes in capital assets for 2021 follows:

	1/1/21 Balance	Increases	Decreases	12/31/21 Balance
Capital assets, not being depreciated Land and land rights	\$ 3,121,529	\$ 15,860	\$ 18,127	\$ 3,119,262
Capital assets being depreciated				
Source of supply	13,175,427	140,094	23,816	13,291,705
Pumping	24,948,752	715,432	472,738	25,191,446
Water treatment	5,814,958	155,107	185,257	5,784,808
Transmission and distribution	324,303,824	7,458,102	927,680	330,834,246
General	40,069,335	720,995	794,137	39,996,193
Total Capital Assets				
Being Depreciated	408,312,296	9,189,730	2,403,628	415,098,398
Total Capital Assets	411,433,825	9,205,590	2,421,755	418,217,660
Lance Annual dated Dames define				
Less: Accumulated Depreciation	(6 600 F00)	(240,400)	44 226	(C 007 E01)
Source of supply	(6,628,528) (10,588,187)	(310,199)		(6,897,501) (11,015,832)
Pumping Water treatment	(1,421,016)	(939,908) (297,538)	512,263 117,151	(1,601,403)
Transmission and distribution	(71,213,197)	(6,289,099)	588,441	(76,913,855)
General	(14,840,519)	(1,748,649)	737,407	(15,851,760)
Total Accumulated Depreciation	(104,691,447)	(9,585,393)	1,996,489	(112,280,351)
Total Accumulated Depreciation	(104,031,447)	(9,000,090)	1,990,409	(112,200,331)
Construction in progress	717,262	5,696,603	6,177,176	236,689
Net Capital Assets	\$ 307,459,640			\$ 306,173,998

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2021 and 2020

## NOTE 5 – CHANGES IN CAPITAL ASSETS (cont.)

A summary of changes in capital assets for 2020 follows:

	1/1/20 Balance	Increases	Decreases	12/31/20 Balance
Capital assets, not being depreciated Land and land rights	\$ 3,121,338	\$ 3,983	\$ 3,792	\$ 3,121,529
Capital assets being depreciated				
Source of supply	13,193,872	7,346	25,791	13,175,427
Pumping	24,785,986	215,106	52,340	24,948,752
Water treatment	5,814,958	-	-	5,814,958
Transmission and distribution	309,597,144	15,417,595	710,915	324,303,824
General	39,847,451	646,533	424,649	40,069,335
Completed construction not				
classified	5,803,286		5,803,286	
Total Capital Assets				
Being Depreciated	399,042,697	16,286,580	7,016,980	408,312,296
Total Capital Assets	402,164,035	16,290,563	7,020,773	411,433,825
Less: Accumulated Depreciation				
Source of supply	(6,345,693)			(6,628,528)
Pumping	(9,713,863)	\ ' '	55,820	(10,588,187)
Water treatment	(1,209,576)		-	(1,421,016)
Transmission and distribution	(65,618,836)			(71,213,197)
General	(13,521,576)	(1,750,867)	431,924	(14,840,519)
Completed construction not	(44.405)		44 405	
classified	(41,465)	(0.050.057)	41,465	(404 004 447)
Total Accumulated Depreciation	(96,451,009)	(9,358,357)	1,117,919	(104,691,447)
Construction in progress	611,048	8,400,845	8,294,631	717,262
Net Capital Assets	\$ 306,324,074			\$ 307,459,640

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2021 and 2020

## NOTE 6 - LONG-TERM OBLIGATIONS

REVENU	JE BONDS					
Date	Purpose	Final Maturity	Interest Rates		Original Amount	12/31/2021 Amount Outstanding
	<u> </u>					
12/19/12	System improvements	1/1/33	2.00 - 4.00%	\$	21,095,000	\$ 13,870,000
12/18/13	System improvements	1/1/34	3.00 - 5.00%		24,335,000	17,610,000
12/17/15	System improvements	1/1/36	2.85 - 5.00%		41,610,000	33,640,000
12/28/16	Refunding debt and system					, ,
	improvements	1/1/37	1.24 - 3.82%		38,420,000	30,440,000
12/20/18	Series A – System					
	Improvements	1/1/39	4.00%		30,765,000	28,690,000
12/20/18	Series B - Operations	1/1/28	3.00 - 3.55%		9,390,000	7,530,000
12/19/19	Series A - Refunding 2009A					
	and 2010 bonds	1/1/31	2.00 - 5.00%		33,680,000	32,870,000
12/19/19	Series B – Refunding 2011					
	bonds	1/1/32	1.70 – 2.65%		13,055,000	12,105,000
12/19/19	Bond anticipation notes –					
	system improvements	11/1/24	1.50%	_	20,000,000	 20,000,000
	Totals			\$	232,350,000	\$ 196,755,000

Revenue bond debt service requirements to maturity follows:

Year Ending			
December 31	Principal	Interest	Total
2022	11,525,000	6,833,129	18,358,129
2023	12,705,000	6,299,067	19,004,067
2024	33,025,000	5,778,873	38,803,873
2025	13,305,000	4,950,161	18,255,161
2026	13,820,000	4,382,379	18,202,379
2027 - 2031	65,760,000	13,920,561	79,680,561
2032 - 2036	38,600,000	4,797,524	43,397,524
2037 - 2039	8,015,000	418,500	8,433,500
Totals	\$ 196,755,000	\$ 47,380,194	\$ 244,135,194

## NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2021 and 2020

## **NOTE 6 – LONG-TERM OBLIGATIONS** (cont.)

#### **REVENUE BONDS** (cont.)

The bonds are secured by a pledge of the redemption fund, net utility revenues and a mortgage lien on utility plant. Principal and interest paid for 2021 and 2020 were \$16,782,505 and \$14,265,091, respectively. Total customer net revenues as defined for 2021 and 2020 were \$32,152,822 and \$28,460,950, respectively. Annual principal and interest payments are expected to require 42% of net revenues.

### REVENUE BOND ANTICIPATION NOTES (BANS)

Included in long-term debt is \$20,000,000 of revenue bond anticipation notes maturing November 1, 2024. The proceeds from the BANS provide funding for certain capital and system improvements for fiscal years 2019 through 2023. The Notes bear interest payable on May 1 and November 1 of each year, commencing May 1, 2020 with the full principal payment due on November 1, 2024 if not refinanced at an earlier date. The BANS are subordinate debt to all outstanding senior revenue debt and include similar bond covenants to the senior bonds. The utility anticipates repaying a portion of the BANs from reserves and refinancing the remaining BANS with permanent financing over the course of the five-year life of the debt with the earliest available redemption date of November 1, 2020. Permanent financing will depend on the availability of funds within eligible State of Wisconsin Revolving Loan programs or traditional revenue bond financings.

#### **ADVANCE FROM MUNICIPALITY**

Date	Purpose	Final Maturity		Interest Rate	 Original Amount	,	2/31/21 Amount itstanding
10/3/10	Payoff unfunded pension liability	10/1/24		0.34%	\$ 1,404,052	\$	456,772
Advance del	ot service requirements to	maturity follows:	•				
<u>Ye</u>	<u>ear</u>	_	Р	rincipal	 Interest		Total
20	022 023 024	-	\$	142,101 153,138 161,533	\$ 1,522 1,188 760	\$	143,623 154,326 162,293
	Totals	9	\$	456,772	\$ 3,470	\$	460,242

The city refinanced the 2010 general obligation bonds in 2020. This resulted in an interest savings of \$54,784 for the utility.

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2021 and 2020

### NOTE 6 – LONG-TERM OBLIGATIONS (cont.)

### **LONG-TERM OBLIGATIONS SUMMARY**

Long-term obligation activity for the year ended December 31, 2021, is as follows:

	 1/1/21 Balance		Additions	F	Reductions	_	12/31/21 Balance	 Due Within One Year
Revenue bonds	\$ 206,260,000	\$	-	\$	9,505,000	\$	196,755,000	\$ 11,525,000
Accrued sick leave	2,227,446		289,365		574,878		1,941,933	-
Other postemployment benefit obligation	3,002,730		12,574		-		3,015,304	-
Customer advances for construction	66,260		557,253		493,005		130,508	-
Advance from municipality	593,988		-		137,216		456,772	142,101
Unamortized debt premium	 12,074,794	_	<u>-</u>		1,033,474		11,041,320	 <u>-</u>
Totals	\$ 224,225,218	\$	859,192	\$	11,743,573	\$	213,340,837	\$ 11,667,101

Long-term obligation activity for the year ended December 31, 2020, is as follows:

	 1/1/20 Balance	 Additions		Reductions		12/31/20 Balance	 Due Within One Year
Revenue bonds	\$ 213,715,000	\$ -	\$	7,455,000	\$	206,260,000	\$ 9,505,000
Accrued sick leave	2,111,779	385,043		269,376		2,227,446	-
Net pension liability (asset)	2,015,781	_		3,819,044		(1,803,263)	_
Other postemployment benefit obligation	2,698,894	303,836		-		3,002,730	-
Customer advances for construction	119,242	335,306		388,288		66,260	-
Advance from municipality	1,178,208	-		584,220		593,988	137,216
Unamortized debt premium	 13,108,268	 <u>-</u>	_	1,033,474	_	12,074,794	 <u>-</u>
Totals	\$ 234,947,172	\$ 1,024,185	\$	13,549,402	\$	222,421,955	\$ 9,642,216

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2021 and 2020

#### NOTE 6 – LONG-TERM OBLIGATIONS (cont.)

#### PRIOR YEAR DEFEASANCE OF DEBT

On December 19, 2019, the utility defeased \$26,555,000 of the 2009A bonds and \$7,125,000 of the 2010 bonds by placing the proceeds in an irrevocable trust to provide for all future debt service payments on the bonds. Accordingly, the trust account assets and liability for the defeased bonds are not included in the utility's financial statements. The old bonds were called on January 23, 2020.

On December 19, 2019, bonds in the amount of \$13,055,000 were issued with an average interest rate of 2.32% to advance refund \$13,910,000 of outstanding Series 2011 bonds with an average interest rate of 3.52%. The net proceeds were used to purchase U.S. government securities and pay issuance costs of the transaction. Those securities were deposited in an irrevocable trust with an escrow agent to provide for all future debt service payments on the old bonds. As a result, that portion of the old bonds are considered defeased and the liability for that portion of the old bonds has been removed from the statement of net position. The old bonds were called on January 4, 2021.

#### **COMPLIANCE WITH FUNDING REQUIREMENTS**

The utility is required to comply with various debt covenants as a result of issuing revenue bonds. One such requirement states that net revenues earned must be at least 1.25 times the highest combined annual principal and interest requirements on outstanding revenue bonds. The utility met this requirement in 2021 and 2020.

#### **NUMBER OF CUSTOMERS**

At December 31, 2021 and 2020, the utility served the following number of customers:

	2021	2020
Residential	58,109	58,293
Multifamily Duplex	4,754 2,119	4,302 2,025
Commercial Industrial	5,075 73	5,080 71
Public Authority	<u>673</u>	676
Totals	70,803	70,447

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2021 and 2020

#### NOTE 6 – LONG-TERM OBLIGATIONS (cont.)

#### WATER PUMPED AND BILLED

During the years ended December 31, 2021 and 2020, the following amounts of water were pumped and billed:

	(000 ga	llons)
	2021	2020
Water pumped	8,921,090	8,746,372
Water billed	7,811,815	7,631,604

#### RISK MANAGEMENT

The utility is exposed to various risks of loss related to torts, theft of, damage to, or destruction of assets, errors and omissions, workers compensation, and health care of its employees. These risks are covered through the purchase of commercial insurance, with minimal deductibles. Settled claims have not exceeded coverage in any of the last three years. There were no significant reductions in coverage compared to the prior year.

#### **NOTE 7 - NET POSITION**

GASB No. 34 requires the classification of net position into three components – net investment in capital assets, restricted, and unrestricted. These classifications are defined as follows:

Net investment in capital assets – This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds is not included in the calculation of net investment in capital assets; rather, that portion of the debt is included in the same net position component as the unspent proceeds.

Restricted – This component of net position consists of constraints placed on net position use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

*Unrestricted net position* – The component of net position consisting of net position that does not meet the definition of "restricted" or " net investment in capital assets."

When both restricted and unrestricted resources are available for use, it is the utility's policy to use restricted resources first, then unrestricted resources as they are needed.

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2021 and 2020

### **NOTE 7 – NET POSITION** (cont.)

The following calculation supports the net investment in capital assets:

	December 31,			
		2021		2020
Plant in Service Accumulated Depreciation Construction Work in Progress Subtotals	\$	418,217,660 (112,280,351) 236,689 306,173,998		411,433,825 (104,691,447) 717,262 307,459,640
Less: Capital Related Debt Current portion of capital related long-term debt – See Note (A) Long-term portion of capital related long-term debt – See Note (A) Unamortized debt premium Unamortized gain on advance refunding Unamortized loss on advance refunding Subtotals		10,550,000 178,675,000 11,041,320 68,485 (577,128) 199,757,677		8,555,000 189,225,000 12,074,794 76,094 (655,249) 209,275,639
Add: Borrowed Funds on Hand Reserve fund Construction fund Subtotals		12,732,169 8,343,939 21,076,108		12,982,512 12,360,866 25,343,378
Total Net Investment in Capital Assets	\$	127,492,429	\$	123,527,379

Note (A) – The 2018 Series B bonds are not included in this calculation as the debt was for operating purposes and not capital.

#### **NOTE 8 - EMPLOYEES RETIREMENT SYSTEM**

#### General Information About the Pension Plan

**Plan description.** The WRS is a cost-sharing multiple-employer defined benefit pension plan. WRS benefits and other plan provisions are established by Chapter 40 of the Wisconsin Statutes. Benefit terms may only be modified by the legislature. The retirement system is administered by the Wisconsin Department of Employee Trust Funds (ETF). The system provides coverage to all eligible State of Wisconsin, local government and other public employees. All employees, initially employed by a participating WRS employer on or after July 1, 2011, and expected to work at least 1200 hours a year and expected to be employed for at least one year from employee's date of hire are eligible to participate in the WRS.

ETF issues a standalone Annual Comprehensive Financial Report (ACFR), which can be found at http://etf.wi.gov/about-etf/reports-and-studies/financial-reports-and-statements.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2021 and 2020

#### NOTE 8 – EMPLOYEES RETIREMENT SYSTEM (cont.)

#### General Information About the Pension Plan (cont.)

**Vesting.** For employees beginning participation on or after January 1, 1990, and no longer actively employed on or after April 24, 1998, creditable service in each of five years is required for eligibility for a retirement annuity. Participants employed prior to 1990 and on or after April 24, 1998, and prior to July 1, 2011, are immediately vested. Participants who initially became WRS eligible on or after July 1, 2011, must have five years of creditable service to be vested.

**Benefits provided.** Employees who retire at or after age 65 (54 for protective occupation employees, 62 for elected officials and State executive participants) are entitled to receive an unreduced retirement benefit. The factors influencing the benefit are: (1) final average earnings, (2) years of creditable service, and (3) a formula factor.

Final average earnings is the average of the participant's three highest years' earnings. Creditable service is the creditable current and prior service expressed in years or decimal equivalents of partial years for which a participant receives earnings and makes contributions as required. The formula factor is a standard percentage based on employment category.

Employees may retire at age 55 (50 for protective occupation employees) and receive reduced benefits. Employees terminating covered employment before becoming eligible for a retirement benefit may withdraw their contributions and forfeit all rights to any subsequent benefits.

The WRS also provides death and disability benefits for employees.

**Postretirement adjustments.** The Employee Trust Funds Board may periodically adjust annuity payments from the retirement system based on annual investment performance in accordance with s. 40.27, Wis. Stat. An increase (or decrease) in annuity payments may result when investment gains (losses), together with other actuarial experience factors, create a surplus (shortfall) in the reserves, as determined by the system's consulting actuary. Annuity increases are not based on cost of living or other similar factors. For Core annuities, decreases may be applied only to previously granted increases. By law, Core annuities cannot be reduced to an amount below the original, guaranteed amount (the "floor") set at retirement. The Core and Variable annuity adjustments granted during recent years are as follows:

Year	Core Fund Adjustment	Variable Fund Adjustment
2011	(1.2)	11
2012	(7.0)	(7)
2013	(9.6)	9
2014	4.7	25
2015	2.9	2
2016	0.5	(5)
2017	2.0	4.0
2018	2.4	17.0
2019	0.0	(10.0)
2020	1.7	21

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2021 and 2020

#### NOTE 8 – EMPLOYEES RETIREMENT SYSTEM (cont.)

#### General Information About the Pension Plan (cont.)

**Contributions.** Required contributions are determined by an annual actuarial valuation in accordance with Chapter 40 of the Wisconsin Statutes. The employee required contribution is one-half of the actuarially determined contribution rate for General category employees, including teachers, and Executives and Elected Officials. Starting January 1, 2016, the Executives and Elected Officials category merged into the General Employee category. Required contributions for protective employees are the same rate as general employees. Employers are required to contribute the remainder of the actuarially determined contribution rate. The employer may not pay the employee required contribution unless provided for by an existing collective bargaining agreement.

During the reporting period, the WRS recognized \$590,232 and \$622,031 in contributions from the utility during the current and prior reporting periods, respectively.

Contribution rates as of December 31, 2021 and December 31, 2020 are:

	20	21	2020		
	Employee	Employer	Employee	Employer	
General (including Executives and Elected Officials) Protective with Social Security Protective without Social Security	6.75% 6.75% 6.75%	6.75% 11.75% 16.35%	6.55% 6.55% 6.55%	6.55% 10.55% 14.95%	

# Pension Liabilities, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At December 31, 2021, the utility reported a liability (asset) of (\$3,317,731) for its proportionate share of the net pension liability (asset). The net pension liability (asset) was measured as of December 31, 2020, and the total pension liability (asset) used to calculate the net pension liability (asset) was determined by an actuarial valuation as of December 31, 2019, rolled forward to December 31, 2020. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The utility's proportion of the net pension liability (asset) was based on the utility's share of contributions to the pension plan relative to the contributions of all participating employers. At December 31, 2020, the municipality's proportion was 1.8099%, which was an increase of 0.02477% from its proportion measured as of December 31, 2019.

At December 31, 2020, the utility reported a liability (asset) of (\$1,803,263) for its proportionate share of the net pension liability (asset). The net pension liability (asset) was measured as of December 31, 2019, and the total pension liability (asset) used to calculate the net pension liability (asset) was determined by an actuarial valuation as of December 31, 2018, rolled forward to December 31, 2019. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The utility's proportion of the net pension liability (asset) was based on the utility's share of contributions to the pension plan relative to the contributions of all participating employers. At December 31, 2019, the municipality's proportion was 1.7851%, which was an increase of 0.03787% from its proportion measured as of December 31, 2018.

For the years ended December 31, 2021, and 2020, the utility recognized pension expense of (\$838,231) and (\$16,524), respectively.

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2021 and 2020

### NOTE 8 – EMPLOYEES RETIREMENT SYSTEM (cont.)

# Pension Liabilities, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (cont.)

At December 31, 2021, the utility reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	 rred Outflows Resources	 ferred Inflows Resources
Differences between expected and actual experience	\$ 5,047,891	\$ (1,336,757)
Changes in assumptions	128,874	-
Net differences between projected and actual earnings		
on pension plan investments	-	(6,084,380)
Changes in proportion and differences between employer		
contributions and proportionate share of contributions	14,879	(12,066)
Employer contributions subsequent to the measurement date	 590,232	 
Totals	\$ 5,781,876	\$ (7,433,203)

At December 31, 2020, the utility reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources		 Deferred Inflows of Resources		
Differences between expected and actual experience Changes in assumptions	\$	3,452,813 185,264	\$ (1,907,200)		
Net differences between projected and actual earnings		100,204			
on pension plan investments		-	(3,309,159)		
Changes in proportion and differences between employer					
contributions and proportionate share of contributions		2,548	(21,387)		
Employer contributions subsequent to the measurement date		622,031	 <u>-</u>		
Totals	\$	4,262,656	\$ (5,237,746)		

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2021 and 2020

#### NOTE 8 – EMPLOYEES RETIREMENT SYSTEM (cont.)

# Pension Liabilities, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (cont.)

Deferred outflows related to pension resulting from WRS Employer's contributions subsequent to the measurement date reported in the table above will be recognized as a reduction of the net pension liability in the subsequent year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pension will be recognized in pension expense as follows:

202	1
Year Ended December 31	Water Utility
2022	\$ (578,972)
2023	(156,169)
2024	(1,058,778)
2025	(447,640)
2026	
Total	\$ (2,241,559)

**Actuarial assumptions.** The total pension liability (asset) in the actuarial valuation used in the current and prior year was determined using the following actuarial assumptions, applied to all periods included in the measurement:

	2021	2020
Actuarial valuation date  Measurement date of net	December 31, 2019	December 31, 2018
Pension liability (Asset)	December 31, 2020	December 31, 2019
Actuarial cost method	Entry Age Normal	Entry Age Normal
Asset valuation method	Fair value	Fair value
Long-term expected rate of return	7.0%	7.0%
Discount rate	7.0%	7.0%
Salary increases		
Inflation	3.0%	3.0%
Seniority/Merit	0.1% - 5.6%	0.1% - 5.6%
Mortality	Wisconsin 2018 Mortality Table	Wisconsin 2018 Mortality Table
Post-retirement adjustments*	1.9%	1.9%

<sup>\*</sup> No postretirement adjustment is guaranteed. Actual adjustments are based on recognized investment return, actuarial experience and other factors. The percentages listed above are the assumed annual adjustment based on the investment return assumption and the postretirement discount rate.

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2021 and 2020

#### NOTE 8 – EMPLOYEES RETIREMENT SYSTEM (cont.)

# Pension Liabilities, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (cont.)

Actuarial assumptions used in the December 31, 2019 actuarial valuation is based upon an experience study conducted in 2020 using experience from 2017–2019. There were no changes in the actuarial assumptions used to measure the total pension liability (asset) from prior year. The total pension liability (asset) for December 31, 2020 is based upon a roll-forward of the liability (asset) calculated from the December 31, 2019 actuarial valuation.

Actuarial assumptions used in the December 31, 2018 actuarial valuation is based upon an experience study conducted in 2019 using experience from 2016–2018. There were no changes in the actuarial assumptions used to measure the total pension liability (asset) from prior year. The total pension liability (asset) for December 31, 2019 is based upon a roll-forward of the liability (asset) calculated from the December 31, 2018 actuarial valuation.

Long-term expected return on plan assets. The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class as of December 31, 2021 are summarized in the following table:

Current Asset	Long-Term Expected Nominal Rate of Return %	Long-Term Expected Real Rate of Return %
		4.7%
25.0	3.2	0.8
16.0	2.0	(0.4)
8.0	5.6	3.1
11.0	10.2	7.6
4.0	5.8	3.3
115.0	6.6	4.1
70.0	6.6	4.1
30.0	7.4	4.9
100.0	7.1	4.6
	Allocation % 51.0% 25.0 16.0 8.0 11.0 4.0 115.0 70.0 30.0	Current Asset Allocation %         Expected Nominal Rate of Return %           51.0%         7.2%           25.0         3.2           16.0         2.0           8.0         5.6           11.0         10.2           4.0         5.8           115.0         6.6           70.0         6.6           30.0         7.4

New England Pension Consultants Long-Term US CPI (Inflation) Forecast: 2.4% Asset Allocations are managed within established ranges, target percentages may differ from actual monthly allocations

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2021 and 2020

#### NOTE 8 – EMPLOYEES RETIREMENT SYSTEM (cont.)

# Pension Liabilities, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (cont.)

The target allocation and best estimates of arithmetic real rates of return for each major asset class as of December 31, 2020 are summarized in the following table:

Core Fund Asset Class	Current Asset	Long-Term Expected Nominal Rate	Long-Term Expected Real Rate of
Core Fund Asset Class	Allocation	of Return %	Return %
Global Equities	49.0%	8.0%	5.1%
Fixed Income	24.5	4.9	2.1
Inflation Sensitive Assets	15.5	4.0	1.2
Real Estate	9.0	6.3	3.5
Private Equity/Debt	8.0	10.6	7.6
Multi-Asset	4.0	6.9	4.0
Total Core Fund	110.0	7.5	4.6
Variable Fund Asset Class			
US Equities	70.0	7.5	4.6
International Equities	30.0	8.2	5.3
Total Variable Fund	100.0	7.8	4.9

New England Pension Consultants Long-Term US CPI (Inflation) Forecast: 2.75% Asset Allocations are managed within established ranges, target percentages may differ from actual monthly allocations

Single discount rate. A single discount rate of 7.00 percent was used to measure the total pension liability as of December 31, 2021 and December 31, 2020. This single discount rate was based on the expected rate of return on pension plan investments of 7.00 percent and a long term bond rate of 2.0 percent and 2.75 percent, in 2021 and 2020 respectively. (Source: Fixed-income municipal bonds with 20 years to maturity that include only federally tax-exempt municipal bonds as reported in Fidelity Index's "20-year Municipal GO AA Index" as of December 31, 2020 and 2019, respectively. In describing this index. Fidelity notes that the Municipal Curves are constructed using option-adjusted analytics of a diverse population of over 10,000 tax-exempt securities.) Because of the unique structure of WRS, the 7.00 percent expected rate of return implies that a dividend of approximately 1.9 percent will always be paid. For purposes of the single discount rate, it was assumed that the dividend would always be paid. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments (including expected dividends) of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2021 and 2020

#### NOTE 8 – EMPLOYEES RETIREMENT SYSTEM (cont.)

Pension Liabilities, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (cont.)

Sensitivity of the utility's proportionate share of the net pension liability (asset) to changes in the discount rate. The following presents the utilities' proportionate share of the net pension liability (asset) calculated using the current discount rate, as well as what the utilities' proportionate share of the net pension liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current rate.

The sensitivity analysis as of December 31, 2021 is as follows:

	1%	Decrease to			1	% Increase to
	Discount Rate			rrent Discount		Discount Rate
		(6.00%)	F	Rate (7.00%)		(8.00%)
Utility's proportionate share of the		<u> </u>		· · · · · · · · · · · · · · · · · · ·		
net pension liability (asset)	\$	3,161,112	\$	(3,317,731)	\$	(8,082,028)

The sensitivity analysis as of December 31, 2020 is as follows:

	1% Decrease to					1% Increase to	
	Discount Rate			Current Discount	Discount Rate		
		(6.00%)		Rate (7.00%)		(8.00%)	
Utility's proportionate share of the		<u> </u>		· · · · ·			
net pension liability (asset)	\$	4,643,851	\$	(1,803,263)	\$	(6,616,177)	

**Pension plan fiduciary net position.** Detailed information about the pension plan's fiduciary net position is available in separately issued financial statements available at http://etf.wi.gov/about-etf/reports-and-studies/financial-reports-and-statements.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2021 and 2020

#### **NOTE 9 – OTHER POSTEMPLOYMENT BENEFITS**

#### GENERAL INFORMATION ABOUT THE OPEB PLAN

The utility implemented GASB No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions, effective January 1, 2018. The cumulative effect of the change in net position due to the change in accounting standard is shown as a change in beginning net position for 2018. The prior year balances for deferred outflows of resources, deferred inflows of resources, and the total OPEB liability were not restated due to the measurement date used for the calculation of the balances and the timing of the information received by the Plan.

The municipality sponsors a single-employer defined benefit healthcare plan, (the plan) in which the utility participates. The plan provides healthcare coverage to active and eligible retired municipal employees and their spouses. The plan is affiliated with the Wisconsin Public Employer's Group Health Insurance – Dane County service area plan, a purchasing plan administered by the State of Wisconsin. Benefit provisions are established through collective bargaining agreements. The plan does not issue a publicly available financial report. No assets are accumulated in a trust that meets the criteria in paragraph 4 of Statement 75.

The plan provides eligible retirees with the opportunity to stay on the municipality's health insurance plan. Contribution requirements are established by statute and employee handbooks. Eligible retirees and spouses contribute the full amount of the premiums. As the eligibility requirements for different classes of employees vary, please see the audit report of the municipality for complete details of all benefits offered as well as the funding policy and required contribution rates. See the municipality's Comprehensive Annual Financial Report for more information on the Plan.

*Employees covered by benefit terms.* At December 31, 2021 and 2020, the following employees were covered by the benefit terms:

	Water Utility		
	2021	2020	
Inactive plan members or beneficiaries currently receiving benefit payments	22	23	
Inactive plan members entitled to but not yet receiving benefit payments	_	_	
Active plan members	104	122	
	126	145	

#### TOTAL OPEB LIABILITY

At December 31, 2021, the utility's total OPEB liability of \$3,015,304 was measured as of December 31, 2021, and was determined by an actuarial valuation as of that date. At December 31, 2020, the utility's total OPEB liability was \$3,002,730 was measured as of December 31, 2020, and was determined by an actuarial valuation as of that date.

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2021 and 2020

### NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (cont.)

**Actuarial assumptions.** The total OPEB liability in the actuarial valuation was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless otherwise specified:

	2021	2020
Actuarial valuation date	December 31, 2021	December 31, 2020
Inflation	2.50% per year	2.50% per year
Salary increases	3.00%	3.00%
Investment rate of return	2.12% as of January 1, 2021 and 2.25% as of December 31, 2021	3.26% as of January 1, 2020 and 2.12% as of December 31, 2020
Healthcare cost trend rates	7.5% initially reduced by decrements to an ultimate rate of 4.5% after 7 years	8.0% initially reduced by decrements to an ultimate rate of 4.5% after 7 years
Retirees' share of benefit-related costs	100%	100%
Discount rate	2.25%	2.12%

The discount rate was based on the yield for 20-year tax-exempt general obligation municipal bonds with an average rating of AA/Aa or higher (or equivalent quality on another rating scale) as of the measurement date.

Mortality Rates are based on SOA RPH-2020 Total Dataset Mortality Table fully generational using Scale MP-2020

Other assumptions are based on a City-determined analysis of past trends and future expectations.

#### CHANGES IN THE TOTAL OPEB LIABILITY

	Total OPEB Liability		
Balances at January 1, 2021	\$	3,002,730	
Changes for the year:     Allocation changes     Service cost     Interest     Differences between expected and actual experience     Changes in assumptions     Benefit payments     Net changes		(67,393) 230,069 65,889 (68,576) (31,930) (115,485) 12,574	
Balances at December 31, 2021	\$	3,015,304	

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2021 and 2020

### **NOTE 9 – OTHER POSTEMPLOYMENT BENEFITS (cont.)**

CHANGES IN THE TOTAL OPEB LIABILITY (cont.)	Total OPEB Liability			
Balances at January 1, 2020	\$	2,698,894		
Changes for the year:     Allocation changes     Service cost     Interest     Changes in benefits terms     Differences between expected and actual experience     Changes in assumptions     Benefit payments     Net changes	_	(98,467) 178,623 88,516 (2,792) (142,947) 409,586 (128,683) 303,836		
Balances at December 31, 2020	\$	3,002,730		

Changes in assumptions and other inputs from December 31, 2020 to December 31, 2021 include the following, respectively; change in the discount rate from 2.12% to 2.25% and an update in the health care and subsidy trend rates from a rate of 8.00% decreasing by 0.50% annually to an ultimate rate of 4.50% to an initial rate of 7.50% decreasing by 0.50% annually to an ultimate rate of 4.50%.

**Sensitivity of the total OPEB liability to changes in the discount rate**. The following presents the total OPEB liability of the utility, as well as what the utility's total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current discount rate:

As of December 31, 2021:	1% Decrease (1.25%)	Discount Rate (2.25%)	1% Increase (3.25%)	
Total OPEB liability	\$ 3,272,281	\$ 3,015,304	\$ 2,783,243	
As of December 31, 2020:	1% Decrease (1.12%)	Discount Rate (2.12%)	1% Increase (3.12%)	
Total OPEB liability	\$ 3,263,193	\$ 3,002,730	\$ 2,767,587	

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2021 and 2020

### **NOTE 9 – OTHER POSTEMPLOYMENT BENEFITS** (cont.)

Sensitivity of the total OPEB liability to changes in the healthcare cost trend rates. The following presents the total OPEB liability of the utility, as well as what the utility's total OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower or 1-percentage-point higher than the current healthcare cost trend rates:

As of December 31, 2021:	1% Decrease (6.50%)			ealthcare Cost Frend Rates (7.50%)	1% Increase (8.50%)		
Total OPEB liability	\$	2,694,273	\$	3,015,304	\$	3,400,103	
As of December 31, 2020:	1%	% Decrease (7.00%)		ealthcare Cost Frend Rates (8.00%)	1	% Increase (9.00%)	
Total OPEB liability	\$	2,698,681	\$	3,002,730	\$	3,366,033	

# OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

For the year ended December 31, 2021 and 2020, the utility recognized OPEB expense of \$294,222 and \$277,819, respectively. At December 31, 2021 and 2020, the utility reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	2021					2020			
	Deferred Outflows of Resources		Deferred Inflows of Resources		Deferred Outflows of Resources		Deferred Inflows of Resources		
Changes of assumptions or other inputs Differences between expected	\$	399,922	\$	(51,865)	\$	480,685	\$	(30,594)	
and actual experience		_		(308,489)		_		(306,181)	
Total	\$	399,922	\$	(360,354)	\$	480,685	\$	(336,775)	

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2021 and 2020

#### **NOTE 9 – OTHER POSTEMPLOYMENT BENEFITS (cont.)**

**OPEB EXPENSE AND DEFERRED OUTFLOWS OF RESOURCES AND DEFERRED INFLOWS OF RESOURCES RELATED TO OPEB** (cont.)

Deferred outflows related to OPEB resulting from the employer's contributions subsequent to the measurement date reported in the table above will be recognized as a reduction of the net OPEB liability in the subsequent year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

#### Year Ended December 31:

2022	\$ 606
2023	606
2024	606
2025	606
2026	29,686
Thereafter	7,458

#### NOTE 10 - COMMITMENTS AND CONTINGENCIES

#### **CLAIMS AND JUDGMENTS**

From time to time, the utility is party to various pending claims and legal proceedings. Although the outcome of such matters cannot be forecasted with certainty, it is the opinion of management and the utility's legal counsel that the likelihood is remote that any such claims or proceedings will have a material adverse effect on the utility's financial position or results of operations.

#### **OPEN CONTRACTS**

The utility has construction contracts that continue into subsequent years. The value of service provided and the corresponding liability as of December 31, 2021 and 2020 has been accrued in these financial statements.

#### **NOTE 11 - SUBSEQUENT EVENTS**

The utility evaluated subsequent events through the date that the financial statements were available to be issued for events requiring recording or disclosure in the financial statements.

REQUIRED SUPPLEMENTARY INFORMATION

# SCHEDULE OF PROPORTIONATE SHARE OF THE NET PENSION LIABILITY (ASSET) - WISCONSIN RETIREMENT SYSTEM For the Year Ended December 31, 2021

The required supplementary information presented below represents the proportionate information for the enterprise fund included in this report.

	Oit I		LIEBE I.			Proportionate	B. E
	City's		Utility's			Share of the Net	Plan Fiduciary
	Proportion	Pi	roportionate			Pension Liability	Net Position
	of the Net	S	Share of the			(Asset) as a	as a Percentage
Fiscal	Pension	Net Pension			Covered	Percentage of	of the Total
Year Ending	Liability (Asset)	Lia	bility (Asset)		Payroll	Covered Payroll	Pension Asset
12/31/21	1.80992%	\$	(3,317,731)	\$	9,215,274	36.00%	105.26%
12/31/20	1.78515%		(1,803,263)		9,089,634	19.84%	102.96%
12/31/19	1.74728%		2,015,781		8,837,448	22.81%	96.45%
12/31/18	1.68891%		(1,594,540)		8,270,529	19.28%	102.93%
12/31/17	1.62005%		438,906		7,895,803	5.56%	99.12%
12/31/16	1.58205%		880,490		7,765,706	11.34%	98.20%

# SCHEDULE OF EMPLOYER CONTRIBUTIONS - WISCONSIN RETIREMENT SYSTEM For the Year Ended December 31, 2021

Fiscal Year Ending	R	ntractually equired ntributions	Rela Cor R	ributions in tion to the ntractually equired ntributions	Contribution Deficiency (Excess)	Covered Payroll	Contributions as a Percentage of Covered Payroll
12/31/21 12/31/20 12/31/19	\$	590,232 622,031 595.371	\$	590,232 622,031 595.371	\$ - - -	8,744,178 9,215,274 9,089,634	6.75% 6.75% 6.55%
12/31/18 12/31/17 12/31/16		592,109 562,396 521,123		592,109 562,396 521,123	- - -	8,837,448 8,270,529 7,895,803	6.70% 6.80% 6.60%

### NOTES TO REQUIRED SUPPLEMENTARY INFORMATION For the Year Ended December 31, 2021

Changes of benefit terms. There were no changes of benefit terms for any participating employer in WRS.

Changes of assumptions.

	2015 - 2018	2019 - 2021
Long-term expected rate of		
return	7.00%	7.00%
Discount rate	7.00%	7.00%
Salary increases		
Inflation	3.00%	3.00%
Seniority/Merit	0.1% - 5.6%	0.1% - 5.6%
Mortality	Wisconsin 2012 Mortality Table	Wisconsin 2018 Mortality Table
Post-retirement adjustments	1.90%	1.90%

These schedules are presented to illustrate the requirements to show information for 10 years. However, until a full 10-year trend is compiled, information is presented for those years for which information is available.

# SCHEDULE OF CHANGES IN THE TOTAL OPEB LIABILITY AND RELATED RATIOS (LAST TEN FISCAL YEARS) $^{\star}$

	 2021	 2020	 2019	 2018
Total OPEB Liability				
Allocation changes	\$ (67,393)	\$ (98,467)	\$ (32,216)	
Service Cost	230,069	178,623	162,366	179,319
Interest on Total OPEB Liability	65,889	88,516	105,763	96,586
Changes in benefits terms	-	(2,792)	-	-
Difference between expected and actual experience	(68,576)	(142,947)	(87,124)	(198,756)
Changes in assumptions	(31,930)	409,586	169,237	(51,468)
Employee Contributions	-	-	-	-
Benefit payments, including employee refunds	(115,485)	(128,683)	(123,342)	(109,523)
Administrative expense	 <u> </u>	<u> </u>	 <u>-</u>	<u> </u>
Net Change in total OPEB Liability	12,574	303,836	194,684	(83,843)
Total OPEB Liability - Beginning	3,002,730	2,698,894	2,504,210	2,588,053
Total OPEB Liability - Ending	\$ 3,015,304	\$ 3,002,730	\$ 2,698,894	\$ 2,504,210
Covered-employee payroll	\$ 7,953,849	\$ 7,573,090	\$ 7,796,356	\$ 7,505,306
Total OPEB liability as a percentage of covered- employee payroll	37.91%	39.65%	34.62%	33.37%

#### Notes to OPEB Schedule:

#### Changes in Assumptions

Changes in assumptions:

Discount Rate - The discount rate has been updated from 2.12% to 2.25% in the December 31, 2021 valuation.

Health Care and Subsidy Trend Rates - An update in the health care and subsidy trend rates from an initial rate of 8.00% decreasing by 0.05% annually to an ultimate rate of 4.50% to an initial rate of 7.50% decreasing by 0.05% annually to an ultimate rate of 4.50% for the December 31, 2021 valuation.

 $\textit{Inflation} \, \text{-}\, \text{The inflation rate remained the same, 2.50\%, in the December 31, 2021 valuation.}$ 

<sup>\*</sup> Measurement fiscal year 2018 was the first year of GASB 75 implementation, therefore only three years are presented.

SUPPLEMENTAL INFORMATION

## REVENUE BOND AND BOND ANTICIPATION NOTE DEBT REPAYMENT SCHEDULES As of December 31, 2021

	20	012 Revenue Bonds		2013 Revenue Bonds						2015 Revenue Bonds					
Year	Principal	Interest	Total	_	Principal	_	Interest		Total	_	Principal		Interest		Total
2022	\$ 990,000	\$ 437,400 \$	1,427,400	\$	1,085,000	\$	710,775	\$	1,795,775	\$	1,735,000	\$	1,139,079	\$	2,874,079
2023	1,015,000	397,300	1,412,300		1,115,000		655,775		1,770,775		1,785,000		1,051,079		2,836,079
2024	1,040,000	356,200	1,396,200		1,150,000		599,150		1,749,150		1,855,000		960,079		2,815,079
2025	1,065,000	314,100	1,379,100		1,190,000		546,600		1,736,600		1,930,000		865,454		2,795,454
2026	1,095,000	276,375	1,371,375		1,240,000		498,000		1,738,000		2,005,000		787,129		2,792,129
2027	1,125,000	243,075	1,368,075		1,290,000		447,400		1,737,400		2,090,000		725,704		2,815,704
2028	1,160,000	208,800	1,368,800		1,340,000		394,800		1,734,800		2,170,000		663,431		2,833,431
2029 2030	1,195,000 1,235,000	173,475 137,025	1,368,475 1,372,025		1,390,000		340,200 283,600		1,730,200 1,723,600		2,235,000 2,305,000		598,983 529,731		2,833,983 2,834,731
	1,235,000	99,375	1,374,375		1,440,000				1,723,800		2,305,000		455,924		2,835,924
2031 2032	1,275,000	99,375 60,525	1,374,375		1,500,000 1,560,000		224,800 163,600		1,724,600		2,360,000		455,924 379,406		2,839,406
2032	1,360,000	20,400	1,380,400		1,620,000		100,000		1,720,000		2,540,000		301,281		2,841,281
2034	1,300,000	20,400	1,500,400		1,690,000		33,800		1,723,800		2,625,000		220,578		2,845,578
2035			_		1,000,000		-		-		2,715,000		135,444		2,850,444
2036	_	-	_		-		-		-		2,810,000		45,661		2,855,661
Totals	\$ 13,870,000	\$ 2,724,050 \$	16,594,050	\$	17,610,000	\$	4,998,500	s	22,608,500	\$		\$		\$ 4	42,498,963
Totals	ψ 13,070,000	ψ 2,724,030 ψ	10,554,050	Ψ	17,010,000	Ψ	4,990,000	Ψ	22,000,000	Ψ	33,040,000	Ψ	0,000,000		72,730,303
	20	16A Revenue Bond	s		2	016B	Revenue Bond	ls		_	2018A Revenue Bonds				
Year	Principal	Interest	Total		Principal		Interest		Total	_	Principal		Interest		Total
2022	\$ 885,000	\$ 885,025 \$	1,770,025	\$	1,215,000	\$	463,625	\$	1,678,625	\$	1,120,000	\$	1,125,200	\$	2,245,200
2023	930,000	839,650	1,769,650		1,270,000		401,500		1,671,500		1,165,000		1,079,500		2,244,500
2024	980,000	791,900	1,771,900		1,340,000		336,250		1,676,250		1,210,000		1,032,000		2,242,000
2025	1,025,000	741,775	1,766,775		1,405,000		267,625		1,672,625		1,260,000		982,600		2,242,600
2026	1,080,000	689,150	1,769,150		1,475,000		195,625		1,670,625		1,310,000		931,200		2,241,200
2027	1,135,000	633,775	1,768,775		1,550,000		120,000		1,670,000		1,360,000		877,800		2,237,800
2028	1,190,000	575,650	1,765,650		1,625,000		40,625		1,665,625		1,415,000		822,300		2,237,300
2029	1,250,000	514,650	1,764,650		-,,		-		-		1,470,000		764,600		2,234,600
2030	1,310,000	457,200	1,767,200		_		_		_		1,530,000		704,600		2,234,600
2031	1,365,000	403,700	1,768,700		-		-		-		1,595,000		642,100		2,237,100
2032	1,420,000	348,000	1,768,000		-		-		-		1,655,000		577,100		2,237,100
					-		-		-						
2033	1,475,000	290,100	1,765,100		-		-		-		1,720,000		509,600		2,229,600
2034	1,535,000	229,900	1,764,900		-		-		-		1,790,000		439,400		2,229,400
2035	1,595,000	167,300	1,762,300		-		-		-		1,865,000		366,300		2,231,300
2036	1,660,000	102,200	1,762,200		-		-		-		1,935,000		290,300		2,225,300
2037	1,725,000	34,500	1,759,500		-		-		-		2,015,000		211,300		2,226,300
2038	-	-	-		-		-		-		2,095,000		129,100		2,224,100
2039			<u> </u>		<u> </u>					_	2,180,000	_	43,600		2,223,600
Totals	\$ 20,560,000	\$ 7,704,475 \$	28,264,475	\$	9,880,000	\$	1,825,250	\$	11,705,250	\$	28,690,000	\$	11,528,600	\$ 4	40,218,600

## REVENUE BOND AND BOND ANTICIPATION NOTE DEBT REPAYMENT SCHEDULES As of December 31, 2021

	201	8B Taxable	Revenue Bonds	(Operating)		2019	A Refunding Bonds	_	2019B Refunding Bonds					
Year	Princ	ipal	Interest	Total	_	Principal	Interest	Total	_	Principal	Interest	Total		
2022	\$	975,000 \$	234,999 \$	1,209,999	\$	2,545,000 \$	1,278,125	\$ 3,823,125	\$	975,000 \$	258,901 \$	1,233,90		
2023	1,	005,000	204,301	1,209,301		3,430,000	1,128,750	4,558,750		990,000	241,212	1,231,21		
2024	1,	040,000	171,832	1,211,832		3,395,000	1,009,050	4,404,050		1,015,000	222,412	1,237,41		
2025	1,	070,000	137,537	1,207,537		3,320,000	892,100	4,212,100		1,040,000	202,370	1,242,37		
2026	1,	110,000	101,012	1,211,012		3,440,000	723,100	4,163,100		1,065,000	180,788	1,245,78		
2027	1,	145,000	62,105	1,207,105		3,120,000	559,100	3,679,100		1,090,000	157,615	1,247,61		
2028	1,	185,000	21,034	1,206,034		3,280,000	399,100	3,679,100		1,120,000	133,025	1,253,02		
2029	,	-	-	-		5,515,000	206,800	5,721,800		1,150,000	106,912	1,256,91		
2030		_	_	-		4,045,000	56,050	4,101,050		1,185,000	78,884	1,263,88		
2031		_	_	_		780,000	7,800	787,800		1,220,000	48,813	1,268,81		
2032			<u>-</u> .		_				_	1,255,000	16,629	1,271,62		
Totals	<u>\$ 7,</u>	530,000 \$	932,820 \$	8,462,820	\$	32,870,000 \$	6,259,975	\$ 39,129,975	<u>\$</u>	12,105,000 \$	1,647,561 \$	13,752,56		
		2019 Bon	nd Anticipation N	Notes		TOTA	L (All Revenue Deb	ot)						
Year	Princ	ipal	Interest	Total		Principal	Interest	Total						
2022	\$	- \$	300,000 \$	300,000	\$	11,525,000 \$	6,833,129	\$ 18,358,129						
2023	•		300,000	300,000	•	12,705,000	6,299,067	19,004,067						
2024	20.	000,000	300,000	20,300,000		33,025,000	5,778,873	38,803,873						
2025	20,	-	-	-		13,305,000	4,950,161	18,255,161						
2026		_	_	_		13,820,000	4,382,379	18,202,379						
2027		_	_	_		13,905,000	3,826,574	17,731,574						
2028		_	_	_		14,485,000	3,258,765	17,743,765						
		_	_	_		14,205,000	2,705,620	16,910,620						
						13,050,000	2,247,090	15,297,090						
2029		_	_	-										
2030		-	-	-										
		-	-	-		10,115,000 9,665,000	1,882,512 1,545,260	11,997,512 11,210,260						

7,640,000

6,175,000

6,405,000

3,740,000

2,095,000

2,180,000

\$ 196,755,000 \$

923,678

669,044

438,161

245,800

129,100

43,600

47,380,194 \$ 244,135,194

8,563,678

6,844,044

6,843,161

3,985,800

2,224,100

2,223,600

2034

2035

2036

2037

2038

2039

Totals

20,000,000 \$

900,000 \$ 20,900,000

### OPERATING REVENUES AND EXPENSES For the Years Ended December 31, 2021 and 2020

	2021	2020
OPERATING REVENUES		
Unmetered Sales	\$ 374,588	\$ 367,520
Metered Sales		
Residential	21,555,254	20,007,035
Duplex	804,490	764,961
Multi-Family	9,125,543	8,638,819
Commercial	8,276,635	7,560,569
Industrial	1,070,622	919,679
Public authority	5,357,024	5,286,155
Sales for resale	454,069	359,576
Total Metered Sales	46,643,637	43,536,795
Public Fire Protection	131,167	137,746
Total Sales of Water	47,149,392	44,042,061
Customer Late Payment Penalties	206,653	131,878
Miscellaneous	74,018	72,324
Rents from water property	297,316	288,508
Other	384,514	395,099
Total Operating Revenues	48,111,893	44,929,869
OPERATING EXPENSES  Operation and Maintenance Source of Supply Maintenance		
Supervision and engineering	54,585	16,485
Collecting and impounding reservoirs	22,933	20,394
Wells and springs	26,653	22,276
Total Source of Supply	104,171	59,155
Pumping		
Operation supervision and engineering	48,509	49,244
Power purchased for pumping	1,911,631	1,811,684
Pumping labor	544,946	472,221
Miscellaneous	498,642	593,822
Maintenance		
Supervision and engineering	183,067	202,289
Structures and improvements	344,735	387,135
Pumping equipment	419,200	458,563
Total Pumping	3,950,730	3,974,958
Water Treatment		
Operation supervision and engineering	97,592	111,525
Chemicals	124,195	113,662
Operation labor	224,299	243,324
Miscellaneous	83,467	88,974
Maintenance		
Supervision and engineering	15,945	16,485
Water treatment equipment	173,527	105,430
Total Water Treatment	719,025	679,399

# OPERATING REVENUES AND EXPENSES (cont.) For the Years Ended December 31, 2021 and 2020

		2021		2020
OPERATING EXPENSES (cont.)				
Operation and Maintenance (cont.)				
Transmission and Distribution				
Operation supervision and engineering	\$	272,289	\$	301,895
Storage facilities	•	109,606	•	107,529
Transmission and distribution lines		335,781		452,095
Meter		106,291		46,861
Customer installation		379,512		415,070
Miscellaneous		1,438,366		1,569,658
Maintenance				
Reservoirs		51,431		36,902
Mains		1,891,484		1,996,927
Services		1,173,366		1,263,389
Meters		134,600		190,233
Hydrants		338,937		268,325
Total Transmission and Distribution		6,231,663		6,648,886
Customer Accounts				
Supervision		14,657		28,732
Meter reading		94,526		80,581
Customer records and collection		452,851		435,819
Conservation		199,304		211,448
Total Customer Accounts		761,338		756,580
Administrative and General				
Salaries		959,093		1,039,000
Office, building, and supplies		988,851		789,010
Outside services employed		102,577		93,975
Property insurance		45,691		55,656
Injuries and damages		299,542		306,612
Employee pensions and benefits		1,047,692		1,820,244
Miscellaneous		122,395		157,413
Maintenance of general plant		3,784		3,652
Total Administrative and General		3,569,625		4,265,561
Total Operation and Maintenance		15,336,552		16,384,539
Depreciation		8,377,801		8,203,231
Taxes		590,905		594,713
Total Operating Expenses		24,305,258		25,182,483
OPERATING INCOME	\$	23,806,635	\$	19,747,386