

Table 1: 2021 Unit Well Capacity

Start Date: January 01, 2021

End Date: December 31, 2021

Unit Well	Well Capacity GPM	Total Daily Capacity MGD	Total Capacity To Date Mil Gal	Actual Pumpage To Date Mil Gal	% Well Utilization		Well Run Hours To Date	Well Rest Hours To Date	% Well At Rest To Date	% Well Running To Date
6 *	2,600	3.7	1,350.5	596.6	44.2%		4,346.5	4,413.5	50.4%	49.6%
7 *	2,200	3.2	1,156.3	587.6	50.8%		5,630.6	3,129.4	35.7%	64.3%
8	1,980	2.9	1,040.7	22.2	2.1%		427.8	8,332.2	95.1%	4.9%
9 *	1,640	2.4	862.0	363.4	42.2%		3,855.9	4,904.1	56.0%	44.0%
11 *	2,090	3.0	1,098.5	457.3	41.6%		3,674.1	5,085.9	58.1%	41.9%
12	2,270	3.3	1,204.5	553.3	45.9%		4,097.1	4,662.9	53.2%	46.8%
13 *	2,620	3.8	1,377.1	439.0	31.9%		4,463.0	4,297.0	49.1%	50.9%
14 *	2,450	3.5	1,287.7	628.3	48.8%		7,004.3	1,755.7	20.0%	80.0%
16	2,300	3.3	1,204.5	312.4	25.9%		2,205.1	6,554.9	74.8%	25.2%
17 *	2,290	3.3	1,203.6	269.9	22.4%		3,794.9	4,965.1	56.7%	43.3%
18 *	2,000	2.9	1,058.5	341.2	32.2%		3,364.8	5,395.2	61.6%	38.4%
19	2,350	3.4	1,235.2	410.2	33.2%		2,895.8	5,864.2	66.9%	33.1%
20 *	2,050	3.0	1,095.0	439.9	40.2%		3,703.6	5,056.4	57.7%	42.3%
24	2,050	3.0	1,095.0	309.6	28.3%		2,528.8	6,231.2	71.1%	28.9%
25 *	2,000	2.9	1,051.2	287.3	27.3%		2,986.2	5,773.8	65.9%	34.1%
26 *	2,250	3.2	1,182.6	481.6	40.7%		3,835.4	4,924.6	56.2%	43.8%
27 *	1,775	2.6	932.9	278.9	29.9%		3,016.1	5,743.9	65.6%	34.4%
28 *	2,250	3.3	1,208.9	537.5	44.5%		4,072.9	4,687.1	53.5%	46.5%
29 *	2,200	3.2	1,156.3	551.1	47.7%		8,416.0	344.0	3.9%	96.1%
30 *	2,400	3.5	1,261.4	657.8	52.1%		7,785.6	974.4	11.1%	88.9%
31 *	2,200	3.2	1,156.3	349.4	30.2%		4,312.7	4,447.3	50.8%	49.2%

* Denotes wells with variable frequency drives (VFDs)