

Table 1: 2021 Unit Well Capacity

Start Date: January 01, 2021

End Date: June 30, 2021

Unit Well	DW Capacity GPM	Total Daily Capacity MGD	Total Capacity To Date Mil Gal	Actual Pumpage To Date Mil Gal	% DW Utilization		DW Run Hours To Date	DW Rest Hours To Date	% DW At Rest To Date	% DW Running To Date
6 *	2,600	3.7	677.7	272.1	40.2%		1,975.4	2,368.6	54.5%	45.5%
7 *	2,200	3.2	573.4	268.7	46.9%		2,556.7	1,787.3	41.1%	58.9%
8	1,980	2.9	516.1	2.8	0.5%		262.8	4,081.2	94.0%	6.0%
9 *	1,640	2.4	427.4	172.7	40.4%		1,820.1	2,523.9	58.1%	41.9%
11	2,090	3.0	544.7	286.4	52.6%		2,300.5	2,043.5	47.0%	53.0%
12	2,270	3.3	591.7	311.5	52.6%		2,305.5	2,038.5	46.9%	53.1%
13 *	2,620	3.8	682.9	216.4	31.7%		2,143.5	2,200.5	50.7%	49.3%
14 *	2,450	3.5	638.6	313.2	49.1%		3,419.0	925.0	21.3%	78.7%
15 *	2,200	3.2	573.4	0.0	0.0%		0.0	4,344.0	100.0%	0.0%
16	2,300	3.3	599.5	156.6	26.1%		1,142.7	3,201.3	73.7%	26.3%
17 *	2,290	3.3	596.9	62.1	10.4%		1,077.7	3,266.3	75.2%	24.8%
18 *	1,550	2.2	404.0	96.1	23.8%		1,002.9	3,341.1	76.9%	23.1%
19	2,350	3.4	612.5	190.5	31.1%		1,335.3	3,008.7	69.3%	30.7%
20	2,050	3.0	534.3	230.3	43.1%		1,888.2	2,455.8	56.5%	43.5%
24	2,050	3.0	534.3	154.5	28.9%		1,253.1	3,090.9	71.2%	28.8%
25 *	2,000	2.9	521.3	138.4	26.6%		1,425.4	2,918.6	67.2%	32.8%
26 *	2,250	3.2	586.4	263.7	45.0%		2,173.5	2,170.5	50.0%	50.0%
27 *	1,775	2.6	462.6	132.4	28.6%		1,430.5	2,913.5	67.1%	32.9%
28 *	2,250	3.2	586.4	261.8	44.6%		2,012.9	2,331.1	53.7%	46.3%
29 *	2,200	3.2	573.4	275.6	48.1%		4,207.6	136.4	3.1%	96.9%
30 *	2,400	3.5	625.5	343.2	54.9%		3,904.1	439.9	10.1%	89.9%
31 *	2,200	3.2	573.4	164.7	28.7%		2,033.1	2,310.9	53.2%	46.8%

* Denotes wells with variable frequency drives (VFDs)