

### Where we have been...



Madison Metropolitan Sewerage District

2020 ENERGY MANAGEMENT MASTER PLAN

FINAL | December 2021







## **Energy Tracking**

|                                              | 2020        |               | 2021        |               | 2022        |               | 2023        |               | 2024        |               |
|----------------------------------------------|-------------|---------------|-------------|---------------|-------------|---------------|-------------|---------------|-------------|---------------|
| Electric Energy                              | kWh/<br>Day | % of<br>Total |
| Commercial Service<br>Purchased from MG&E    | 62,809      | 69.1%         | 64,571      | 73.7%         | 64,577      | 72.4%         | 66,639      | 73.8%         | 67,195      | 72.1%         |
| Wind Power Purchased from<br>MG&E            | 40          | 0.0%          | 40          | 0.0%          | 99          | 0.1%          | 99          | 0.1%          | 98          | 0.1%          |
| Generated from Digester<br>Gas               | 18,838      | 20.7%         | 15,903      | 18.2%         | 16,387      | 18.4%         | 15,802      | 17.5%         | 18,624      | 20.0%         |
| Avoided Purchase Due to<br>Blower Gas Engine | 9,185       | 10.1%         | 7,060       | 8.1%          | 8,076       | 9.1%          | 7,722       | 8.6%          | 7,264       | 7.8%          |
| Total Used & Avoided                         | 90,873      |               | 87,574      |               | 89,139      |               | 90,262      |               | 93,180      |               |
| Average cost of purchased<br>power (\$/kWh)  | \$ 0.0881   |               | \$ 0.0873   |               | \$ 0.0981   |               | \$ 0.1085   |               | \$0.1109    |               |
| Estimated total monthly value of energy used | \$244,135   |               | \$232,468   |               | \$266,084   |               | \$297,757   |               | \$314,239   |               |
| Estimated monthly value of renewable energy  | \$75,396    | 30.9%         | \$61,062    | 26.3%         | \$73,319    | 27.6%         | \$77,928    | 26.2%         | \$87,632    | 27.9%         |

### **Energy Tracking**

|                             | 2020      |       | 2021      |       | 2022      |       | 2023      |       | 2024      |       |
|-----------------------------|-----------|-------|-----------|-------|-----------|-------|-----------|-------|-----------|-------|
| Thermal Energy              | therms/   | % of  |
|                             | Day       | Total |
| Generated from Natural Gas  | 757       | 30.2% | 584       | 25.4% | 587       | 24.1% | 360       | 17.4% | 360       | 16.3% |
| Generated from Digester     | 201       | 8.0%  | 387       | 16.8% | 440       | 18.1% | 350       | 17.0% | 357       | 16.2% |
| Gas                         |           |       |           |       |           |       |           |       |           |       |
| Recovered from Gas Engines  | 1,545     | 61.7% | 1,332     | 57.9% | 1,407     | 57.8% | 1,353     | 65.6% | 1,487     | 67.5% |
| Total hot water energy used | 2,503     |       | 2,303     |       | 2,434     |       | 2,063     |       | 2,204     |       |
| Average cost of purchased   | \$ 0.3591 |       | \$ 0.5451 |       | \$ 0.8372 |       | \$ 0.6940 |       | \$0.5854  |       |
| gas (\$/therm)              |           |       |           |       |           |       |           |       |           |       |
| Estimated total monthly     | \$36,552  |       | \$50,914  |       | \$82,642  |       | \$58,062  |       | \$52,311  |       |
| value of gas used*          |           |       |           |       |           |       |           |       |           |       |
| Estimated monthly value of  | \$25,498  | 69.8% | \$37,999  | 74.6% | \$62,714  | 75.9% | \$47,942  | 82.6% | \$43,775  | 83.7% |
| renewable energy            |           |       |           |       |           |       |           |       |           |       |
|                             | 2020      |       | 2021      |       | 2022      |       | 2023      |       | 2024      |       |
| Total Energy Use            | \$ per    | % of  |
|                             | Month     | Total |
| Total Estimated Value of    | \$280,687 |       | \$283,382 |       | \$348,726 |       | \$355,819 |       | \$366,550 |       |
| Energy Used                 |           |       |           |       |           |       |           |       |           |       |
| Estimated Value of          | \$100,893 | 35.9% | \$99,060  | 35.0% | \$136,034 | 39.0% | \$125,870 | 35.4% | \$131,407 | 35.8% |
| Renewable Energy Used       |           |       |           |       |           |       |           |       |           |       |

Avg Home = 1.5 therms/day

District = 4,500 therms/day



Conversion of natural gas to heat is assumed to be 75% efficient and heat recovered from the gas engines is assumed to be 40%.
 Note – due to rounding, numbers may not add exactly.





#### Why this project is important

This project replaces aging and deteriorated equipment critical to the District's W4 system, which allows the utility to use treated effluent for various non-potable plant processes. This system allows the District to avoid approximately \$2 million in city water costs annually.

#### **Additional facts**

- W4 water, which is disinfected and strained effluent, is utilized in various ways across the plant, including as wash water, sludge storage tank cooling, and in some toilets.
- This system saves approximately 300 million gallons of potable water annually.
- Two chlorination systems, installed in 2006 and 2014, will be consolidated into a single system.

| Phase                 | Timing         | Estimated Cost (2025 CIP) |
|-----------------------|----------------|---------------------------|
| Design/<br>Permitting | Bid: Late 2025 | \$1.5 million             |







#### **Liquid Processing Improvements Phase 2**

#### Flow & Loadings 2050

- Population from 408K (2020) to 558K (2050).
- Annual ave flows (MGD) from 42.8 (2022) to 57 (2050)
- Annual ave loadings to the right. Addressing loadings is the crux of this project.

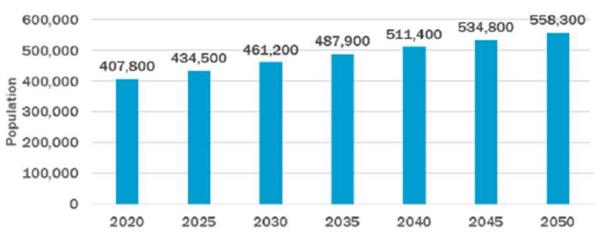


Figure 3-1. NSWWTP population projections

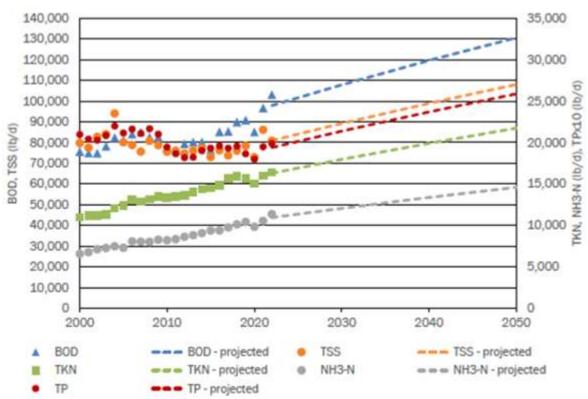
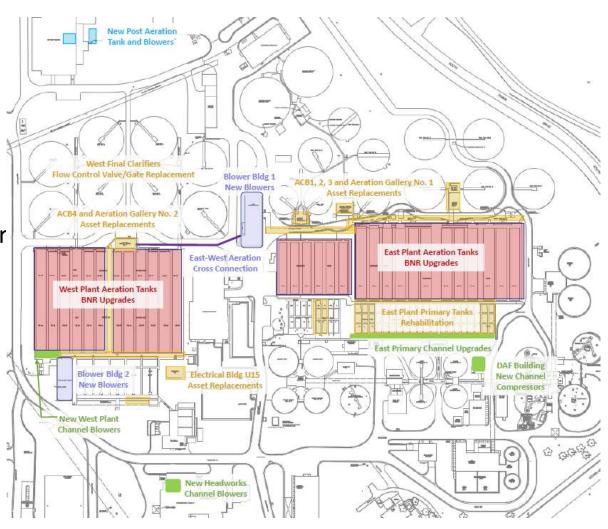


Figure 3-3. NSWWTP historical and future projected annual average loadings

### **Liquid Processing Improvements Phase 2**

#### Major components/recap major decisions

- BNR system selected is hybrid –low or high DO
- High-speed turbo blowers + silicone tube diffusers
- Process controls, instrumentation + equipment
- Replace some aeration piping + add interconnection between East and West plants
- Associated Electrical + HVAC upgrades
- Replace East primary influent aeration with pulsed air mixing
- Dedicated smaller blowers for headworks channel, west primary influent channel & west mixed liquor channels.
- Post-aeration tank
- Refurbish nine east plant primary clarifiers
- Asset replacement
- No additional primary tank and no 5<sup>th</sup> plant required



#### **Liquid Processing Improvements Phase 2**

#### **Energy efficiencies**

- Overall savings due to change to hybrid BNR system :
  - Energy usage reduced (~18%) when running in low DO
  - Or (~7-11%) if operational switch to high DO
- Blower Selection:
  - High Speed turbo blowers more efficient than single stage geared
- Blower Configuration
  - Cross-connection of blowers more efficient
  - Separate low pressure blowers for headworks, east and west primary influent channels and west mixed liquor channel more efficient than supplying air from process blowers
  - East primary influent channel mixing strategy
- Blower control system -will minimize system operating pressure
- Diffuser selection and arrangement
  - Silicon tube diffusers
  - Low energy configuration

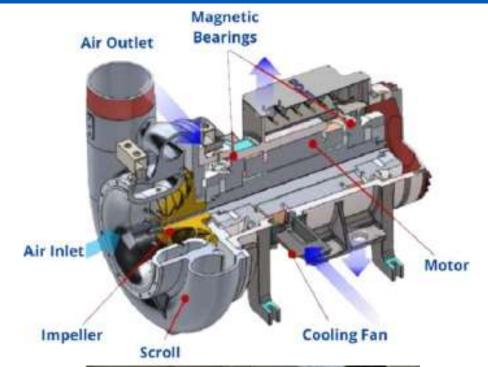
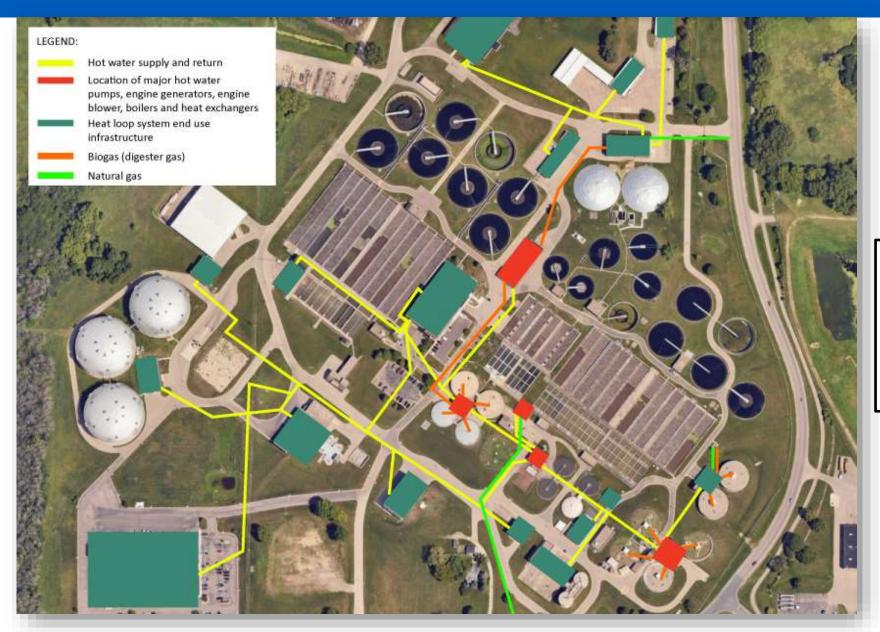




Figure 5-3. Example of Tube Membrane Diffusers. (OTT Magnum FLEXSIL)



#### Introduction

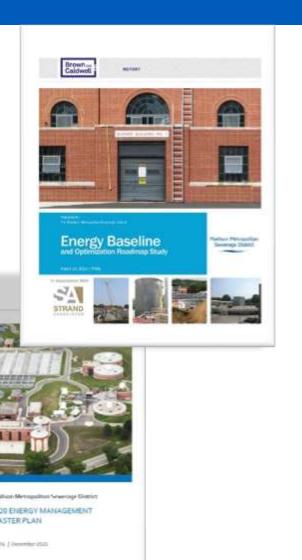


Simplified schematic of the existing heat loop system at the Nine Springs
Wastewater Treatment
Plant

Madison Metropolitan Sewerage District

### Project background

- ✓ The 2014 Energy Baseline and Optimization Roadmap study:
  - Focused on how to reduce energy usage
  - Focused on how to improve utilization of digester gas
  - Focused on how to generate more energy
  - Did not focus on assessing the age and condition of existing infrastructure
- ✓ The 2020 Energy Management Master Plan:
  - Identified critical aging infrastructure related to energy utilization
  - Identified multiple pathways for infrastructure replacement
  - Recommended rehabilitation, replacement, or upgrade of the aging assets while reducing energy usage, operational cost and energy-related environmental footprint



### **Project direction**



Use biogas to generate electricity at greater efficiency

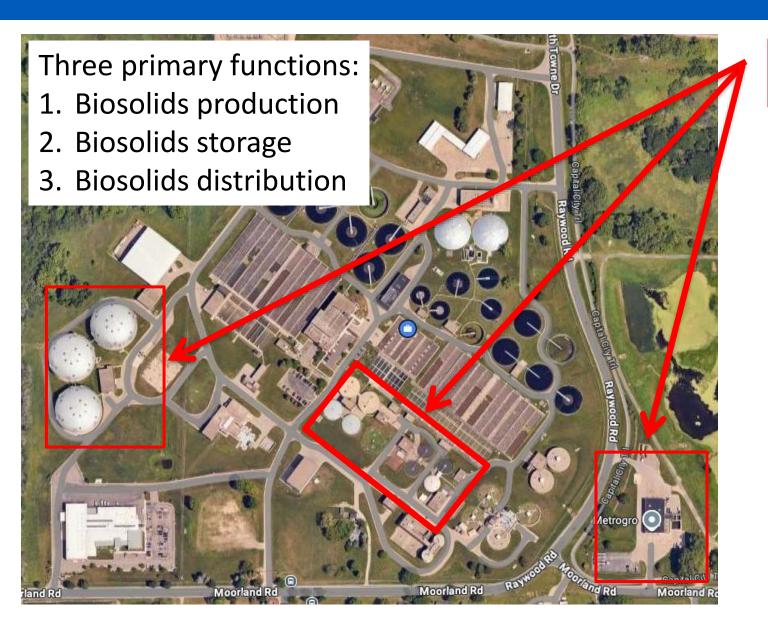
Process biogas to renewable natural gas (RNG) to pipeline quality that can be sold to others







#### **Biosolids Overview**



MMSD Biosolids Facilities

Examine the costs, benefits, and management difficulties of four disposal strategies:

- 1. Status quo (Liquid B)
- 2. Pursuing liquid Class A
- 3. Pursuing Class A thermo-dried product
- Consider non-land application/disposal

### **District Property Opportunity**



# Questions?

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