

Item 15

### ANNUAL REPORT

OF

Name:

MADISON WATER UTILITY

Principal Office: 119 E OLIN AVENUE

MADISON, WI 53713-1431

For the Year Ended: DECEMBER 31, 2007

## WATER, ELECTRIC, OR JOINT UTILITY PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854 Madison, WI 53707-7854 (608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

### SIGNATURE PAGE

I ROBIN G PIPER	of
(Person responsible for accord	unts)
Madison Water Utility	, certify that I
(Utility Name)	
am the person responsible for accounts; that I have examined t knowledge, information and belief, it is a correct statement of th the period covered by the report in respect to each and every m	e business and affairs of said utility for
·	
	04/01/2008
(Signature of person responsible for accounts)	(Date)
FINANCE/ACCOUNTING MANAGER	
(Title)	

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### **IDENTIFICATION AND OWNERSHIP**

Exact Utility Name: MADISON WATER UTILITY

Utility Address: 119 E OLIN AVENUE

MADISON, WI 53713-1431

When was utility organized? 7/1/1881

Report any change in name:

**Effective Date:** 

Utility Web Site: www.madisonwater.org

Utility employee in charge of correspondence concerning this report:

Name: LARRY NELSON

Title: INTERIM GENERAL MANAGER

Office Address:

119 E OLIN AVENUE MADISON, WI 53713-1431

**Telephone:** (608) 266 - 4652 **Fax Number:** (608) 266 - 4644

E-mail Address: Inelson@cityofmadison.com

Utility employee in charge of correspondence concerning this report:

Name: ROBIN G PIPER

Title: FINANCE/ACCOUNTING MANAGER

Office Address:

119 E OLIN AVENUE MADISON, WI 53713-1431

**Telephone:** (608) 266 - 4656 **Fax Number:** (608) 266 - 4426

E-mail Address: rpiper@madisonwater.org

President, chairman, or head of utility commission/board or committee:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

### **IDENTIFICATION AND OWNERSHIP**

### President, chairman, or head of utility commission/board or committee:

Name: JON STANDRIDGE

Title: PRESIDENT

Office Address:

1011 EDGEWOOD AVENUE MADISON, WI 53711-2151

Telephone: (608) 255 - 7070

### Are resords referrility audited by individuals or firms, other than utility employee? YES

### Individual or firm, if other than utility employee, auditing utility records:

Name: VICKI HELLENBRAND

Title: CPA - PARTNER

Office Address: VIRCHOW, KRAUSE & COMPANY

4600 AMERICAN PARKWAY

P.O. BOX 7398

MADISON, WI 53707-7398

**Telephone:** (608) 249 - 6622 **Fax Number:** (608) 249 - 8532

E-mail Address:

Date of most recent audit report: 8/8/2007
Period covered by most recent audit: YEAR 2006

### Names and titles of utility management including manager or superintendent:

Name: GERALD PACE

Title: TREASURER

Office Address:

210 MARTIN LUTHER KING JR BLVD

MADISON, WI 53703

Telephone: (608) 266 - 4545

Fax Number: ( ) -

E-mail Address: gpace@cityofmadison.com

Name of utility commission/committee: Board of Water Commissioners

#### Names of members of utility commission/committee:

MS LAUREN CNARE, COMMON COUNCIL REP

MR GREGORY HARRINGTON, VICE PRESIDENT

MR DAN MELTON, BOARD MEMBER

MR GEORGE MEYER, SECRETARY

MR WARREN ONKEN, BOARD MEMBER

DR THOMAS SCHLENKER, EX-OFFICIO

MR MICHAEL SCHUMACHER, COMMON COUNCIL REP

MR JON STANDRIDGE, PRESIDENT

MR LARRY STUDESVILLE, COMMISSIONER

### Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

### **IDENTIFICATION AND OWNERSHIP**

Date of Ordinance:					
Are any of the utility administrative or operational func outside provider for the year covered by this annual re	tions under contract or agreement with an port and/or current year (i.e., operation				
of water or sewer treatment plant)? NO					
Provide the following information regarding the provid	er(s) of contract services:				
Firm Name:					
Contact Person:					
Title:					
Telephone:					
Fax Number:					
E-mail Address:					
Contract/Agreement beginning-ending dates:	,				
Provide a brief description of the nature of Contract	Operations being provided:				

### **INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	18,908,834	17,985,830	1
Operating Expenses:		· · ·	
Operation and Maintenance Expense (401-402)	13,131,818	11,293,854	2
Depreciation Expense (403)	2,114,613	2,001,211	
Amortization Expense (404-407)	0	, , o	4
Taxes (408)	3,096,707	2,851,760	- 5
Total Operating Expenses	18,343,138	16,146,825	
Net Operating Income	565,696	1,839,005	
Income from Utility Plant Leased to Others (412-413)	0	0	6
	· · · · · · · · · · · · · · · · · · ·		
Utility Operating Income OTHER INCOME	565,696	1,839,005	
Income from Merchandising, Jobbing and Contract Work (415-416)	(38,980)	(25,413)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	1,575	1,575	9
Interest and Dividend Income (419)	423,698	498,926	10
Miscellaneous Nonoperating Income (421)	3,135,151	5,457,657	_ 11
Total Other Income	3,521,444	5,932,745	
Total Income	4,087,140	7,771,750	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(458,750)	(458,750)	12
Other Income Deductions (426)	1,074,542	1,014,237	13
Total Miscellaneous Income Deductions	615,792	555,487	
Income Before Interest Charges	3,471,348	7,216,263	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	2,200,908	1,886,631	_ 14
Amortization of Debt Discount and Expense (428)	55,534	53,367	15
Amortization of Premium on DebtCr. (429)	10,147	10,973	_ 16
Interest on Debt to Municipality (430)	74,675	75,320	17
Other Interest Expense (431)	168,856	112,550	_ 18
Interest Charged to ConstructionCr. (432)	112,522	88,734	19
Total Interest Charges	2,377,304	2,028,161	
Net Income	1,094,044	5,188,102	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	94,760,809	89,591,528	20
Balance Transferred from Income (433)	1,094,044	5,188,102	21
Miscellaneous Credits to Surplus (434)	0	308,330	_ 22
Miscellaneous Debits to SurplusDebit (435)	0	14,400	23
Appropriations of SurplusDebit (436)	0	0	24
Appropriations of Income to Municipal FundsDebit (439)	325,181	312,751	25
Total Unappropriated Earned Surplus End of Year (216)	95,529,672	94,760,809	

### **INCOME STATEMENT ACCOUNT DETAILS**

- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME	****			=
Operating Revenues (400):				
Derived	18,908,834		18,908,834	1
Total (Acct. 400):	18,908,834	0	18,908,834	
Operation and Maintenance Expense (401-402): Derived	13,131,818		13,131,818	2
Total (Acct. 401-402):	13,131,818	0	13,131,818	
Depreciation Expense (403):				
Derived	2,114,613		2,114,613	3
Total (Acct. 403):	2,114,613	0	2,114,613	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408): Derived	3,096,707		3,096,707	5
Total (Acct. 408):	3,096,707	0	3,096,707	
Revenues from Utility Plant Leased to Others (412):	0,000,707		0,000,.07	
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		: 0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	565,696	0	565,696	
OTHER INCOME Income from Merchandising, Jobbing and Contract Work	(415-416):			
Derived	(38,980)		(38,980)	8
Total (Acct. 415-416):	(38,980)	0	(38,980)	
Income from Nonutility Operations (417): NONE	0		0	9
Total (Acct. 417):	. 0	0	0	
Nonoperating Rental Income (418): RENTAL ON PROPERTY HELD FOR FUTURE USE	1,575		1,575	10
Total (Acct. 418):	1,575	0	1,575	
Interest and Dividend Income (419):	- 3- 1-		-,	
INTEREST ON INVESTMENTS	397,122	0	397,122	11

### **INCOME STATEMENT ACCOUNT DETAILS**

- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST ON MAIN ASSESSMENTS	26,576	0	<u> 26,576</u> 12
Total (Acct. 419):	423,698	0	423,698
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water		3,135,151	3,135,151 13
Total (Acct. 421):	0	3,135,151	3,135,151
Miscellaneous Nonoperating Income (421): NONE	0	0	0 14
Total (Acct. 421):	0	0	0
TOTAL OTHER INCOME:	386,293	3,135,151	3,521,444
MISCELLANEOUS INCOME DEDUCTIONS  Miscellaneous Amortization (425):  Regulatory Liability (253) Amortization	(458,750)		(458,750)15
NONE	0	0	0 16
Total (Acct. 425):	(458,750)	0	(458,750)
Other Income Deductions (426): Depreciation Expense on Contributed Plant - Water Total (Acct. 426):	0	1,074,542 <b>1,074,542</b>	1,074,542 17 1,074,542
Other Income Deductions (426): NONE	0		0.40
	0	. 0	<u> </u>
Total (Acct. 426): TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(458,750)		
TOTAL MISCELLANEOUS INCOME DEDUCTIONS.	(456,750)	1,074,542	615,792
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	2,200,908	Blacker L	2,200,908 19
Total (Acct. 427):	2,200,908	` 0	2,200,908
Amortization of Debt Discount and Expense (428): AMORTIZATION OF BOND ISSUES DISCOUNT & EXPENS	55,534		55,534 20
Total (Acct. 428):	55,534	0	55,534
Amortization of Premium on DebtCr. (429): AMORTIZATION OF BOND ISSUES PREMIUM	10,147		10,147 21
Total (Acct. 429):	10,147	- 0	10,147

### INCOME STATEMENT ACCOUNT DETAILS

- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):  Derived	74,675		74,675 22
Total (Acct. 430):	74,675	0	74,675
Other Interest Expense (431):			
Derived	168,856		168,856 23
Total (Acct. 431):	168,856	0	168,856
Interest Charged to ConstructionCr. (432): INTEREST CHARGED TO CONSTRUCTION	112,522		112,522 24
Total (Acct. 432):	112,522	0	112,522
TOTAL INTEREST CHARGES:	2,377,304	0.	2,377,304
NET INCOME:	(966,565)	2,060,609	1,094,044
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	37,221,037	57,539,772	94,760,809 25
Total (Acct. 216):	37,221,037	57,539,772	94,760,809
Balance Transferred from Income (433): Derived	(966,565)	2,060,609	1,094,044 26
Total (Acct. 433):	(966,565)		1,094,044
Miscellaneous Credits to Surplus (434):	0	0	0 27
NONE Total (Acct. 434):	0	~ 0	0
Miscellaneous Debits to SurplusDebit (435):			
NONE	0	0	0 28
Total (Acct. 435)Debit:	0	0	0
Appropriations of SurplusDebit (436): Detail appropriations to (from) account 215			0 29
Total (Acct. 436)Debit:	. 0	0	<u> </u>
Appropriations of Income to Municipal FundsDebit (439): REVENUE FROM ANTENNAE ON WATER TOWERS	325,181	0	325,181 30
Total (Acct. 439)Debit:	325,181	0	325,181
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	35,929,291	59,600,381	95,529,672

### INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)
Revenues (account 415)	5,911		was a second		5,911
Costs and Expenses of Merchandisi	ng, Jobbing and C	ontract Worl	k (416):		
Cost of merchandise sold					0
Payroll	30,067			÷	30,067
Materials	0			0	
Taxes	2,212				2,212
Other (list by major classes):					-
TRANSPORTATION	3,204				3,204
TOOLS	874				874
OVERHEAD	8,534			•	8,534
Total costs and expenses	44,891	0	0		0 44,891
Net income (or loss)	(38,980)	0	0		0 (38,980)

### REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- 1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
- 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	18,908,834 .	0	. 0	0	. 18,908,834	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	O WARREN				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	2,186				2,186	. 5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	18,906,648	0	0	0	18,906,648	:

### DISTRIBUTION OF TOTAL PAYROLL

- Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
- 2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
- 3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
- 4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	4,316,287	202,674	4,518,961	1
Electric operating expenses			0	2
Gas operating expenses	ľ		0	3
Heating operating expenses			0	4
Sewer operating expenses		*	. 0	5
Merchandising and jobbing	30,067		30,067	6
Other nonutility expenses	504,495		504,495	7
Water utility plant accounts	1,551,976	72,868	1,624,844	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant	1,384	55	1,439	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	275,597	(275,597)	0	18
All other accounts			0	19
Total Payroll	6,679,806	0	6,679,806	

### **FULL-TIME EMPLOYEES (FTE)**

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)
Water	129.47 1
Electric	2
Gas	3
Sewer	4

### **BALANCE SHEET**

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	193,513,763	180,104,457	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	40,212,262	37,546,067	2
Net Utility Plant	153,301,501	142,558,390	
Utility Plant Acquisition Adjustments (117-118)		. •	3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	153,301,501	142,558,390	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	501,684	490,716	_ 5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	297,932	291,966	6
Net Nonutility Property	203,752	198,750	
Investment in Municipality (123)	0	0	<b>7</b>
Other Investments (124)	1,432,999	1,663,449	8
Special Funds (125-128)	25,989,784	9,647,474	9
Total Other Property and Investments	27,626,535	11,509,673	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	252,466	276,362	_ 10
Special Deposits (132-134)	0	0	11
Working Funds (135)	6,750	6,650	12
Temporary Cash Investments (136)			_ 13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	2,027,584	1,865,459	15
Other Accounts Receivable (143)	3,312,480	3,302,704	16
Accumulated Provision for Uncollectible AccountsCr. (144)	64,190	58,776	17
Receivables from Municipality (145)	720,076	716,256	18
Materials and Supplies (151-163)	853,542	892,943	19
Prepayments (165)	118,189	106,195	20
Interest and Dividends Receivable (171)	0	24,884	21
Accrued Utility Revenues (173)	3,773,237	3,333,011	22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	11,000,134	10,465,688	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	673,654	430,082	24
Other Deferred Debits (182-186)	1,031,800	1,179,200	25
Total Deferred Debits	1,705,454	1,609,282	
Total Assets and Other Debits	193,633,624	166,143,033	<u>.</u>

### **BALANCE SHEET**

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	2,641,227	2,540,537	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	95,529,672	94,760,809	28
Total Proprietary Capital	98,170,899	97,301,346	
LONG-TERM DEBT		•	
Bonds (221-222)	68,150,000	46,885,000	29
Advances from Municipality (223)	1,415,939	1,432,158	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt CURRENT AND ACCRUED LIABILITIES	69,565,939	48,317,158	
Notes Payable (231)	4,263,000	1,215,000	32
Accounts Payable (232)	6,545,836	3,743,837	33
Payables to Municipality (233)	3,976,927	3,836,198	34
Customer Deposits (235)			35
Taxes Accrued (236)	0	0	36
Interest Accrued (237)	1,215,590	1,200,521	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	11,144	12,299	40
Miscellaneous Current and Accrued Liabilities (242)			41
Total Current and Accrued Liabilities DEFERRED CREDITS	16,012,497	10,007,855	
Unamortized Premium on Debt (251)	286,670	75,510	42
Customer Advances for Construction (252)	519,358	753,086	43
Other Deferred Credits (253)	9,078,256	9,688,078	44
Total Deferred Credits OPERATING RESERVES	9,884,284	10,516,674	
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)		• :	47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	402.022.040	0	
Total Liabilities and Other Credits	193,633,619	166,143,033	

### **NET UTILITY PLANT**

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:				. 0	4
Total Utility Plant - First of Year	180,104,457	0	0		1
(Should agree	with Util. Plant	Jan. 1 in Property	Tax Equivale	ent Scheaule)	
Plant Accounts: Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	107,756,013	0	0	0	2
Utility Plant in Service - Contributed Plant (101.2)	72,926,445	0	0	0	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)			****		5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	660,694				7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	12,170,611				9
Total Utility Plant	193,513,763	0	0	0	
Accumulated Provision for Depreciation and Amort Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	tization: 27,199,811	0	0		10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	13,012,451	0	0	0	
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)		-			15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	40,212,262	0	0	0_	
Net Utility Plant	153,301,501	0	0	0	

# ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

- 1. Report the amounts charged in the operating sections to Depreciation Expense (403).
- 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- 4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	25,358,097				25,358,097	. 1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	2,114,613				2,114,613	_ 4
Depreciation expense on meters					7.5	5
charged to sewer (see Note 3)	176,911				176,911	_ 6
Accruals charged other						7
accounts (specify):						8
Clearing Accounts	294,676				294,676	9
Salvage	44,483				44,483	10
Other credits (specify):						11
			articol thinks to the control of the		0	12
		····			0	13
-				~	0	14
	****				0	15
Total credits	2,630,683	0	0	0	2,630,683	16
Debits during year						17
Book cost of plant retired	776,892				776,892	18
Cost of removal	12,078				12,078	19
Other debits (specify):						20
***************************************					0	_
					0	:
					0	23
·					0	24
Total debits	788,970	0	0	0	788,970	25
Balance end of year (111.1)	27,199,810	0	0	0	27,199,810	26

## ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

- 1. Report the amounts charged in the operating sections to Depreciation Expense (403).
- 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- 3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- 4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	12,187,970				12,187,970	_ 1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426	) 1,074,542				1,074,542	_ 4
Depreciation expense on meters						5
charged to sewer (see Note 3)		· .		,	0	_ 6
Accruals charged other						7
accounts (specify):						8
			· · · · · · · · · · · · · · · · · · ·		0	_ 9
Salvage	10,226				10,226	_ 10
Other credits (specify):						11
			· · · · · · · · · · · · · · · · · · ·		0	_ 12
					0	13
MACA CALL CONTROL OF THE CONTROL OF					0	_ 14
		•			0	_ 15
Total credits	1,084,768	0	0	0	1,084,768	_ 16
Debits during year						17
Book cost of plant retired	240,867				240,867	_ 18
Cost of removal	19,420				19,420	_ 19
Other debits (specify):						20
					0	_
		· rama · ·			0	_
					0	_ 23
					0	_ 24
Total debits	260,287	0	0	0	260,287	25
Balance end of year (111.1)	13,012,451	0	0	0	13,012,451	_ 26

### **NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

- 1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
- 2. Other items may be grouped by classes of property.
- 3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0		•	0	1
Other (specify): OLD MAIN OFFICE 523 E MAIN STREET	269,681			269,681	2
Sewer Meters	150,594	13,586	2,618	161,562	3
Land	70,441			70,441	4
Total Nonutility Property (121)	490,716	13,586	2,618	501,684	_
Less accum. prov. depr. & amort. (122)	291,966	8,584	2,618	297,932	5
Net Nonutility Property	198,750	5,002	0	203,752	_

### ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	58,776 1
Additions:	
Provision for uncollectibles during year	7,600 <b>2</b>
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	7,600
Deductions:	•
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	2,186 <b>6</b>
Total accounts written off	2,186
Balance end of year	64,190

### **MATERIALS AND SUPPLIES**

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154	<del>1</del> )				0	0	3
Total Electric Utility			•		0	0	

Account	Total End of Year	Amount Prior Year	
Electric utility total	0	0	1
Water utility (154)	853,542	892,943	2
Sewer utility (154)		0	3.
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	853,542	892,943	_

### UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

	Written O			
Debt Issue to Which Related (a)	Amount (b)	Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				٠.
1999 REVENUE BONDS	5,764	428	0	1
2001-A REVENUE BONDS	5,924	428	44,891	2
2001-B REFUNDING BONDS	1,331	428	0	3
2002 REVENUE BONDS	6,222	428	50,518	4
2005 -A REFUNDING BOND LOSS	8,411	428	27,342	5
2005 -A REFUNDING BONDS	10,639	428	34,581	6
2006 REVENUE BONDS	17,243	428	181,081	7
2007A REVENUE BONDS	0	428	263,229	8
2007B REFUNDING BONDS	0	428	72,012	9
Total			673,654	
Unamortized premium on debt (251)		<del>-</del>		
2003 REVENUE BONDS	5,191	429	49,251	10
2005 -A REFUNDING BONDS	4,956	429	16,112	11
2007A REVENUE BONDS	0	429	173,382	12
2007B REFUNDING BONDS	0	429	47,925	13
Total		<u>ne</u> dermonths	286,670	

### **CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	2,540,537	1
Changes during year (explain):		
MAIN REPLACEMENT - EASTSIDE POLICE DEPARTMENT	24,151	2
WATER MAIN - OLIN AVENUE TRANSFER STATION	76,539	3
Balance end of year	2,641,227	•
•		

### **BONDS (ACCTS. 221 AND 222)**

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	<u>.</u>
1999 MORTGAGE REVENUE BONDS	12/01/1999	01/01/2018	5.24%	0	1
2001-A MORTGAGE REVENUE BONDS	04/01/2001	01/01/2021	4.80%	3,710,000	_ 2
2001-B REFUNDING BONDS	12/01/2001	01/01/2008	3.42%	. 0	_ 3
2002 MORTGAGE REVENUE BONDS	05/01/2002	01/01/2022	4.87%	3,625,000	4
2003 MORTGAGE REVENUE BONDS	08/15/2003	01/01/2024	4.70%	16,735,000	_ 5
2005A REFUNDING BONDS	03/01/2005	01/01/2015	3.46%	2,305,000	_ 6
2006 MORTGAGE REVENUE BONDS	06/15/2006	01/01/2026	4.43%	14,590,000	_ 7
2007-B REFUNDING BONDS	12/01/2007	01/01/2018	3.81%	3,295,000	_ 8
2007-A MORTGAGE REVENUE BONS	12/01/2007	01/01/2028	4.35%	23,890,000	_ 9
		Total Bonds (A	ccount 221):	68,150,000	_
Total Reacquired Bonds (Account 222)				0	_ 10

Net amount of bonds outstanding December 31:

### NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)	· · · · · · · · · · · · · · · · · · ·	-		-	
PENSION LIABILITY	07/01/2004	03/15/2024	5.25%	1,415,939	1
Total for Account 223				1,415,939	
Notes Payable (231)					
SHORT TERM ADVANCE	12/31/2007	12/15/2008	5.06%	4,263,000	2
Total for Account 231				4,263,000	•

### **TAXES ACCRUED (ACCT. 236)**

Particulars (a)	•	Amount (b)	,
Balance first of year		0	1
Accruais:			
Charged water department expense		2,789,240	2
Charged electric department expense			3
Charged sewer department expense		60,205	4
Other (explain):			
Taxes Capitalized		249,438	5
Total Accruals and other credits		3,098,883	
Taxes paid during year:			
County, state and local taxes	•	2,720,110	6
Social Security taxes		361,035	7
PSC Remainder Assessment		17,738	8
Other (explain):			
NONE			9
Total payments and other debits		3,098,883	
Balance end of year		0	
	:		

### **INTEREST ACCRUED (ACCT. 237)**

- 1. Report below interest accrued on each utility obligation.
- 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	d Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrue Balance End of Year (e)	
Bonds (221)					<u> </u>
2003 REVENUE BONDS	420,312	819,312	829,968	409,656	_ 1
2002 REVENUE BONDS	93,703	180,205	183,805	90,103	2
2007-A REVENUE BONDS		71,028	(14,205)	85,233	3
2006 REVENUE BONDS	369,007	644,769	691,392	322,384	4
2005A REFUNDING BONDS	54,034	94,869	101,469	47,434	5
2001-A REVENUE BONDS	95,493	183,385	187,185	91,693	6
2007-B REFUNDING BONDS		9,153	(1,830)	10,983	7
1999 REVENUE BONDS	100,592	189,787	195,486	94,893	8
2001-B REFUNDING BONDS	7,856	8,400	12,056	4,200	9
Subtotal	1,140,997	2,200,908	2,185,326	1,156,579	-
Advances from Municipality (223)					-
ADVANCE FROM CITY	59,524	74,675	75,188	59,011	_ 10
Subtotal	59,524	74,675	75,188	59,011	-
Other Long-Term Debt (224)					٠
NONE	0			. 0	11
Subtotal	0	0	0	0	_
Notes Payable (231)					_
Loan from City	0	168,856	168,856	0	12
Subtotal	0	168,856	168,856	0	_
Total	1,200,521	2,444,439	2,429,370	1,215,590	<del>-</del>
					=

### **BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123): NONE		. 1
Total (Acct. 123):	0	
Other Investments (124):		
WATER MAIN ASSESSMENTS	1,306,432	2
WATER LATERAL ASSESSMENTS	126,567	_ 3
Total (Acct. 124):	1,432,999	_
Sinking Funds (125):		
BOND REDEMPTION	6,996,400	_ 4
CONSTRUCTION	11,897,606	_ 5
Total (Acct. 125):	18,894,006	
Depreciation Fund (126):	•	
DEPRECIATION	750,000	_ 6.
Total (Acct. 126):	750,000	_
Other Special Funds (128):		
OPERATION & MAINTENANCE RESERVE	150,000	_ 7
SPECIAL REDEMPTION RESERVE	6,181,767	_ 8
INVESTED FUNDS - INTEREST EARNED	2,816	_ 9
UNRESTRICTED RESERVE	11,195	_ 10
Total (Acct. 128):	6,345,778	
Interest Special Deposits (132): NONE		11
Total (Acct. 132):	0	_
Other Special Deposits (134):		40
NONE Total (Appt 424):	^	_ 12
Total (Acct. 134):	0	
Notes Receivable (141):		40
NONE		_ 13
Total (Acct. 141):	0	<b></b>
Customer Accounts Receivable (142):	0.007.504	4.
Water	2,027,584	14
Electric Source (Pagulated)		15
Sewer (Regulated) Other (specify):		_ 16
NONE		17
Total (Acct. 142):	2,027,584	

### **BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	2,407,758	18
Merchandising, jobbing and contract work	55	19
Other (specify):		
CUSTOMER ACCOUNTS RECEIVABLE - LANDFILL	182,262	_ 20
CUSTOMER ACCOUNTS RECEIVABLE - STORM	523,931	_ 21
DAMAGE CLAIMS	59,282	_ 22
DEVELOPERS, CONTRACTORS, PLUMBERS	65,499	23
DUE FROM OTHER MUNICIPALITIES - TAX ROLL	26,893	_ 24
DRUM DEPOSIT	8,607	25
DUE FROM BURKE UTILITY DISTRICT #1	18,810	26
OTHER	19,383	27
Total (Acct. 143):	3,312,480	_
Receivables from Municipality (145):		
TAX ROLL ITEMS	750,249	_ 28
DUE FROM SEWER UTILITY	(35,189)	_ 29
DUE FROM STORM WATER UTILITY	5,016	_ 30
Total (Acct. 145):	720,076	-
Prepayments (165):		
PREPAID PSC REMAINDER ASSESSMENT	19,552	31
PREPAID HEALTH INSURANCE	97,582	32
OTHER	1,055 <sup>-</sup>	33
Total (Acct. 165):	118,189	_
Extraordinary Property Losses (182):		
NONE		_ 34
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):	·	
NONE		35
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE	<u>.                                    </u>	36
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		_ 37
Total (Acct. 185):	0	

### **BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)		
Miscellaneous Deferred Debits (186):			
UNAMORTIZED PORTION OF WRS PENSION LIABILITY	1,031,800	38	
Total (Acct. 186):	1,031,800	_	
Payables to Municipality (233):			
DUE SEWER UTILITY	2,936,215	39	
DUE LANDFILL	234,241	40	
DUE STORM WATER UTILITY	708,889	41	
DUE CITY FEB 2008 HEALTH INSURANCE	97,582	42	
Total (Acct. 233):	3,976,927		
Other Deferred Credits (253):			
Regulatory Liability	7,340,008	43	
ACCRUED SICK LEAVE	1,510,136	44	
ACCRUED VACATION	117,851	45	
ACCRUED COMP TIME	110,261	46	
Total (Acct. 253):	9,078,256	_	

### **RETURN ON RATE BASE COMPUTATION**

- 1. The data used in calculating rate base are averages.
- 2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
- 3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	100,661,806	0	0	0	100,661,806	1
Materials and Supplies	873,242	0	0	0	873,242	2
Other (specify): WORKING CAPITAL	4,647,804 )		>		4,647,804	3
Less Average:						
Reserve for Depreciation (111.1)	26,278,953	0	0	0	26,278,953	4
Customer Advances for Construction					0	5
Regulatory Liability	7,569,383	0	0	0	7,569,383	6
NONE					0	7
Average Net Rate Base	72,334,516	0	0	0	72,334,516	
Net Operating Income	565,696	0	0	0	565,696	8
Net Operating Income as a percent of						
Average Net Rate Base	0.78%	N/A	N/A	N/A	0.78%	

### **IMPORTANT CHANGES DURING THE YEAR**

Report changes of any of the following types:	
1. Acquisitions.	
2. Leaseholder changes.	- <del></del>
3. Extensions of service.	
4. Estimated changes in revenues due to rate changes.	
A full rate case application (3290-WR-109) was filed on February 26, 2007. An order dated August 10, 2007 was issued granting an approximate 16% rate increase which became effective for service rendered on and after August 31, 2007. This rate increase was prorated beginning with the November 1st billing and the full rate increase will be included on the April 1st billing.	
5. Obligations incurred or assumed, excluding commercial paper.	
A \$27,185,000 issue of Water Utility Revenue Bonds dated December 1, 2007 was closed on December 6, 2007. The proceeds were used to refund the balance of 1999 Water Utility Revenue Bonds and the remaining proceeds will be used for 2007 and 2008 capital projects.	
\$3,675,000 was borrowed from the city on 12/30/2007 to help meet our year end obligations.	
6. Formal proceedings with the Public Service Commission.	
7. Any additional matters.	

# REGULATORY LIABILITY - PRE-2003 HISTORICAL ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY PLANT (253)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	<u>.</u>
Balance First of Year	7,798,758	0	0	0	7,798,758	1
Add credits during year: NONE					0	2
Deduct charges: Miscellaneous Amortization (425)	458,750	0	0	0	458,750	3
Other (specify):					0	4
Balance End of Year	7,340,008	0	0	0	7,340,008	

### **FINANCIAL SECTION FOOTNOTES**

### Balance Sheet (Page F-06)

If Total Assets and Other Debits differ from Total Liabilities and Other Credits by \$10 or less, please explain.

Total difference equals \$5 due to rounding on various schedules.

### Interest Accrued (Acct. 237) (Page F-18)

Bonds (221): If Interest Accrued During Year is non-zero AND the Bonds schedule shows a Principal Amount EOY of zero or less, please explain.

Accrued Interest on 2007 Bond Issues.

### Balance Sheet End-of-Year Account Balances (Page F-19)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

Letter to Bruce Manthey dated November 8, 2005 and his subsequent verbal approval.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 143 - done

Account 145 - done

Account 233 - done

### **WATER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues Sales of Water			
Sales of Water (460-467)	18,262,410	17,354,312	1
Total Sales of Water	18,262,410	17,354,312	_
Other Operating Revenues			
Forfeited Discounts (470)	140,889	137,405	2
Miscellaneous Service Revenues (471)	37,217	40,266	3
Rents from Water Property (472)	325,181	312,751	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	143,137	141,096	6
Total Other Operating Revenues	646,424	631,518	_
Total Operating Revenues	18,908,834	17,985,830	_
Operation and Maintenenance Expenses Source of Supply Expense (600-617)	162,757	104,195	7
Pumping Expenses (620-633)	3,044,892	2,937,454	8
Water Treatment Expenses (640-652)	707,099	865,575	9
Transmission and Distribution Expenses (660-678)	· 5,425,628	3,934,993	10
Customer Accounts Expenses (901-905)	312,813	325,304	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	3,478,629	3,126,333	13
Total Operation and Maintenenance Expenses	13,131,818	11,293,854	<u>-</u>
Other Operating Expenses			
Depreciation Expense (403)	2,114,613	2,001,211	14
Amortization Expense (404-407)	. 0	0	15
Taxes (408)	3,096,707	2,851,760	16
Total Other Operating Expenses	5,211,320	4,852,971	_
Total Operating Expenses	18,343,138	16,146,825	•
NET OPERATING INCOME	565,696	1,839,005	=

#### **WATER OPERATING REVENUES - SALES OF WATER**

- 1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
- 2. Report estimated gallons for unmetered sales.
- 3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
- 4. Account 460, Unmetered Sales to General Customers Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
- 5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	157	21,879	50,340	2
Industrial				_ 3
Total Unmetered Sales to General Customers (460)	157	21,879	50,340	_
Metered Sales to General Customers (461)				~
Residential	55,500	3,424,132	7,468,398	4
Commercial	8,718	4,094,272	5,740,246	5
Industrial	54	807,576	857,429	- 6
Total Metered Sales to General Customers (461)	64,272	8,325,980	14,066,073	•
Private Fire Protection Service (462)	1,683		266,144	7
Public Fire Protection Service (463)	5		1,796,893	8
Other Sales to Public Authorities (464)	492	1,637,478	1,857,014	_ _
Sales to Irrigation Customers (465)				10
Sales for Resale (466)	5	184,593	225,946	_ 11
Interdepartmental Sales (467)				_ 12
Total Sales of Water	66,614	10,169,930	18,262,410	

#### **SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
BURKE UTILITY DISTRICT #1	1 METER PIT	3,698	4,360	1
Fitchburg Utility District No 1	1 Meter Pit	2,415	3,831	2
Village of Maple Bluff	4 Meter Pits	86,779	ິ 104,629	3
Village of Shorewood Hills	4 Meter Pits	58,869	73,188	4
Waunona Sanitary District No. 2	2 Meter Pits	32,832	39,938	5
Total		184,593	225,946	•

#### OTHER OPERATING REVENUES (WATER)

- 1. Report revenues relating to each account and fully describe each item using other than the account title.
- 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
- 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	1,762,566	1
Wholesale fire protection billed	•	2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	34,327	3
Other (specify): NONE	,	4
Total Public Fire Protection Service (463)	1,796,893	_
Forfeited Discounts (470):		_
Customer late payment charges	140,889	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	140,889	-
Miscellaneous Service Revenues (471):		•
WATER FOR CONSTRUCTION	36,411	7
MISCELLANEOUS WATER REVENUE	806	8
Total Miscellaneous Service Revenues (471)	37,217	_
Rents from Water Property (472):		
ANTENNAE ON WATER TOWERS	325,181	9
Total Rents from Water Property (472)	325,181	_
Interdepartmental Rents (473):		
NONE		10
Total Interdepartmental Rents (473)	0	_
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	143,137	11
Other (specify):		
NONE	4"	12
Total Other Water Revenues (474)	143,137	-

#### **WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)		0	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		. 0	4
Rents (604)		0	
Maintenance Supervision and Engineering (610)	21,750	16,101	6
Maintenance of Structures and Improvements (611)	· ·	0	7
Maintenance of Collecting and Impounding Reservoirs (612)	79,758	43,569	8
Maintenance of Lake, River and Other Intakes (613)		0	ξ
Maintenance of Wells and Springs (614)	61,249	44,525	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
Total Source of Supply Expenses	162,757	104,195	
Total Source of Supply Expenses	102,707	10111100	
	102,707	101,100	
PUMPING EXPENSES			· 14
PUMPING EXPENSES Operation Supervision and Engineering (620)	4,491	7,237	14
PUMPING EXPENSES Operation Supervision and Engineering (620) Fuel for Power Production (621)		7,237 0	15
PUMPING EXPENSES  Operation Supervision and Engineering (620)  Fuel for Power Production (621)  Power Production Labor and Expenses (622)	4,491	7,237 0 0	15 16
PUMPING EXPENSES Operation Supervision and Engineering (620) Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623)	4,491 1,960,626	7,237 0 0 1,926,565	15 16 17
PUMPING EXPENSES  Operation Supervision and Engineering (620)  Fuel for Power Production (621)  Power Production Labor and Expenses (622)  Fuel or Power Purchased for Pumping (623)  Pumping Labor and Expenses (624)	4,491	7,237 0 0 1,926,565 295,729	15 16 17 18
PUMPING EXPENSES Operation Supervision and Engineering (620) Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625)	1,960,626 302,720	7,237 0 0 1,926,565 295,729 0	15 16 17 18
PUMPING EXPENSES  Operation Supervision and Engineering (620)  Fuel for Power Production (621)  Power Production Labor and Expenses (622)  Fuel or Power Purchased for Pumping (623)  Pumping Labor and Expenses (624)  Expenses TransferredCredit (625)  Miscellaneous Expenses (626)	4,491 1,960,626	7,237 0 0 1,926,565 295,729 0 280,315	15 16 17 18 19 20
PUMPING EXPENSES  Operation Supervision and Engineering (620)  Fuel for Power Production (621)  Power Production Labor and Expenses (622)  Fuel or Power Purchased for Pumping (623)  Pumping Labor and Expenses (624)  Expenses TransferredCredit (625)  Miscellaneous Expenses (626)  Rents (627)	1,960,626 302,720 297,901	7,237 0 0 1,926,565 295,729 0 280,315	15 16 17 18 19 20 21
PUMPING EXPENSES  Operation Supervision and Engineering (620)  Fuel for Power Production (621)  Power Production Labor and Expenses (622)  Fuel or Power Purchased for Pumping (623)  Pumping Labor and Expenses (624)  Expenses TransferredCredit (625)  Miscellaneous Expenses (626)  Rents (627)  Maintenance Supervision and Engineering (630)	4,491 1,960,626 302,720 297,901 63,349	7,237 0 0 1,926,565 295,729 0 280,315 0 50,556	15 16 17 18 19 20 21
PUMPING EXPENSES  Operation Supervision and Engineering (620)  Fuel for Power Production (621)  Power Production Labor and Expenses (622)  Fuel or Power Purchased for Pumping (623)  Pumping Labor and Expenses (624)  Expenses TransferredCredit (625)  Miscellaneous Expenses (626)  Rents (627)  Maintenance Supervision and Engineering (630)  Maintenance of Structures and Improvements (631)	1,960,626 302,720 297,901	7,237 0 0 1,926,565 295,729 0 280,315 0 50,556 94,042	15 16 17 18 19 20 21 22 23
PUMPING EXPENSES  Operation Supervision and Engineering (620)  Fuel for Power Production (621)  Power Production Labor and Expenses (622)  Fuel or Power Purchased for Pumping (623)  Pumping Labor and Expenses (624)  Expenses TransferredCredit (625)  Miscellaneous Expenses (626)  Rents (627)  Maintenance Supervision and Engineering (630)  Maintenance of Structures and Improvements (631)  Maintenance of Power Production Equipment (632)	4,491 1,960,626 302,720 297,901 63,349 85,901	7,237 0 0 1,926,565 295,729 0 280,315 0 50,556 94,042 0	15 16 17 18 19 20 21 22 23 24
PUMPING EXPENSES  Operation Supervision and Engineering (620)  Fuel for Power Production (621)  Power Production Labor and Expenses (622)  Fuel or Power Purchased for Pumping (623)  Pumping Labor and Expenses (624)  Expenses TransferredCredit (625)  Miscellaneous Expenses (626)  Rents (627)  Maintenance Supervision and Engineering (630)  Maintenance of Structures and Improvements (631)	4,491 1,960,626 302,720 297,901 63,349	7,237 0 0 1,926,565 295,729 0 280,315 0 50,556 94,042	15 16 17 18 19 20 21 22 23
PUMPING EXPENSES  Operation Supervision and Engineering (620)  Fuel for Power Production (621)  Power Production Labor and Expenses (622)  Fuel or Power Purchased for Pumping (623)  Pumping Labor and Expenses (624)  Expenses TransferredCredit (625)  Miscellaneous Expenses (626)  Rents (627)  Maintenance Supervision and Engineering (630)  Maintenance of Structures and Improvements (631)  Maintenance of Power Production Equipment (632)	4,491 1,960,626 302,720 297,901 63,349 85,901	7,237 0 0 1,926,565 295,729 0 280,315 0 50,556 94,042 0	15 16 17 18 19 20 21 22 23 24
PUMPING EXPENSES  Operation Supervision and Engineering (620)  Fuel for Power Production (621)  Power Production Labor and Expenses (622)  Fuel or Power Purchased for Pumping (623)  Pumping Labor and Expenses (624)  Expenses TransferredCredit (625)  Miscellaneous Expenses (626)  Rents (627)  Maintenance Supervision and Engineering (630)  Maintenance of Structures and Improvements (631)  Maintenance of Power Production Equipment (632)  Maintenance of Pumping Equipment (633)  Total Pumping Expenses	4,491 1,960,626 302,720 297,901 63,349 85,901	7,237 0 0 1,926,565 295,729 0 280,315 0 50,556 94,042 0 283,010	15 16 17 18 19 20 21 22 23 24
PUMPING EXPENSES  Operation Supervision and Engineering (620)  Fuel for Power Production (621)  Power Production Labor and Expenses (622)  Fuel or Power Purchased for Pumping (623)  Pumping Labor and Expenses (624)  Expenses TransferredCredit (625)  Miscellaneous Expenses (626)  Rents (627)  Maintenance Supervision and Engineering (630)  Maintenance of Structures and Improvements (631)  Maintenance of Power Production Equipment (632)  Maintenance of Pumping Equipment (633)	4,491 1,960,626 302,720 297,901 63,349 85,901	7,237 0 0 1,926,565 295,729 0 280,315 0 50,556 94,042 0 283,010	15 16 17 18 19 20 21 22 23 24

### WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
WATER TREATMENT EXPENSES		
Operation Labor and Expenses (642)	293,509	535,747
Miscellaneous Expenses (643)	74,482	79,856
Rents (644)		0
Maintenance Supervision and Engineering (650)	22,118	11,515
Maintenance of Structures and Improvements (651)		0
Maintenance of Water Treatment Equipment (652)	113,396	65,897
Total Water Treatment Expenses	707,099	865,575
TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (660)	119,963	97,334
Storage Facilities Expenses (661)	74,290	66,078
Transmission and Distribution Lines Expenses (662)	487,719	576,808
Meter Expenses (663)	93,983	123,134
Customer Installations Expenses (664)	99,735	86,329
Miscellaneous Expenses (665)	647,235	576,173
Rents (666)		0
Maintenance Supervision and Engineering (670)		0
Maintenance of Structures and Improvements (671)		0
Maintenance of Distribution Reservoirs and Standpipes (672)	5,462	8,161
Maintenance of Transmission and Distribution Mains (673)	1,967,137	1,294,285
Maintenance of Fire Mains (674)		. 0
Maintenance of Services (675)	1,486,336	706,240
Maintenance of Meters (676)	129,394	147,200
Maintenance of Hydrants (677)	314,374	253,251
Maintenance of Miscellaneous Plant (678)		0
Total Transmission and Distribution Expenses	5,425,628	3,934,993
CUSTOMER ACCOUNTS EXPENSES	,	
Supervision (901)	18,629	16,913
Meter Reading Labor (902)	83,299	98,467
Customer Records and Collection Expenses (903)	210,885	209,924
Uncollectible Accounts (904)		0

#### **WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	,
Total Customer Accounts Expenses	312,813	325,304	
SALES EXPENSES			
Sales Expenses (910)		0	ŧ
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	723,595	696,473	Ę
Office Supplies and Expenses (921)	330,647	313,171	Ę
Administrative Expenses TransferredCredit (922)		0	Ę
Outside Services Employed (923)	590,093	217,945	5
Property Insurance (924)	17,339	16,070	6
Ínjuries and Damages (925)	232,827	322,881	6
Employee Pensions and Benefits (926)	1,450,738	1,415,650	6
Regulatory Commission Expenses (928)	6,806	0	6
Duplicate ChargesCredit (929)		0	6
Miscellaneous General Expenses (930)	119,836	138,761	6
Rents (931)		0	•
Maintenance of General Plant (932)	6,748	5,382	. (
Total Administrative and General Expenses	3,478,629	3,126,333	
Total Operation and Maintenance Expenses	13,131,818	11,293,854	

### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		3,027,577	2,730,315	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		60,205	56,541	2
Net property tax equivalent		2,967,372	2,673,774	
Social Security		361,035	325,276	3
PSC Remainder Assessment		17,738	14,553	4
Other (specify): TAXES CAPITALIZED		(249,438)	(161,843)	5
Total tax expense		3,096,707	2,851,760	

#### PROPERTY TAX EQUIVALENT (WATER)

- 1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
- 2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
- 3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
- 4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
- 5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
- 6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
- 7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name	(/		Dane	\- <b>/</b>		(0)	1
SUMMARY OF TAX RATES		I A CONTRACTOR OF THE CONTRACT	3				2
State tax rate	mills		0.174200				3
County tax rate	mills	KOWA KOWA KOWA KI	2.240500				4
Local tax rate	mills		7.323700			<del>.</del>	5
School tax rate	mills		10.344800				6
Voc. school tax rate	mills		1.230600				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills	line	21.313800				10
Less: state credit	mills		1.667600				11
Net tax rate	mills		19.646200				12
PROPERTY TAX EQUIVALENT CALCU	LATIC	N					13
Local Tax Rate	mills		7.323700				14
Combined School Tax Rate	mills		11.575400				15
Other Tax Rate - Local	mills		0.000000			<u> </u>	16
Total Local & School Tax	mills		18.899100				17
Total Tax Rate	mills		21.313800				18
Ratio of Local and School Tax to Total	dec.		0.886707				19
Total tax net of state credit	mills		19.646200			· ·	20
Net Local and School Tax Rate	mills		17.420427				21
Utility Plant, Jan. 1	\$	180,104,457	180,104,457		····		22
Materials & Supplies	\$	892,943	892,943				23
Subtotal	\$	180,997,400	180,997,400				24
Less: Plant Outside Limits	\$	2,884,407	2,884,407				25
Taxable Assets	\$	178,112,993	178,112,993			<u> </u>	26
Assessment Ratio	dec.		0.975755		***		27
Assessed Value	\$		173,794,643		W-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	<del></del>	28
Net Local & School Rate	mills	5 5 7 10 7 20 1	17.420427				29
Tax Equiv. Computed for Current Year		3,027,577	3,027,577				30
Tax Equivalent per 1994 PSC Report	\$	2,077,440			9875		31
Any lower tax equivalent as authorized			NOTIFIED ACTIONS OF THE PROPERTY OF THE PROPER		žinio (vojekana ni arguino (vojeko vojeko		32
by municipality (see note 6)	\$						33
Tax equiv. for current year (see note 6	) \$	3,027,577					34



# WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts	Balance First of Year	Additions During Year	
(a)	(b)	(c)	
INTANGIBLE PLANT	100 - 1		
Organization (301)	. 0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	656,939	572	4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	5,440,554	99,036	6
Lake, River and Other Intakes (313)	0,440,004	00,000	7
Wells and Springs (314)	4,029,299	:	8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0	-	10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	10,126,792	99,608	••
	•		
PUMPING PLANT	•	•	
Land and Land Rights (320)	414		12
Structures and Improvements (321)	4,904,821	937	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0	•	15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	4,951,781		17
Diesel Pumping Equipment (326)	0	<u> </u>	18
Hydraulic Pumping Equipment (327)	0	-	19
Other Pumping Equipment (328)	15,559	<u> </u>	20
Total Pumping Plant	9,872,575	937	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	339,391		23
Total Water Treatment Plant	339,391	5,760	
		<del></del>	

# WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	172,395	207,451	24
Structures and Improvements (341)	0	595,930	_ 25
Distribution Reservoirs and Standpipes (342)	2,683,938	3,080,868	_ 26
Transmission and Distribution Mains (343)	28,396,313	8,342,687	27
Fire Mains (344)	0	10 10 10 10 10 10 10 10 10 10 10 10 10 1	28
Services (345)	14,395,490	970,032	29
Meters (346)	6,243,794	640,696	30
Hydrants (348)	3,502,386	933,522	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	55,394,316	14,771,186	7
GENERAL PLANT			•
Land and Land Rights (389)	1,025,168	1,912	33
Structures and Improvements (390)	9,496,031	15,771	34
Office Furniture and Equipment (391)	437,112		35
Computer Equipment (391.1)	. 890,457	11,511	36
Transportation Equipment (392)	2,521,758	243,173	37
Stores Equipment (393)	47,255	•	38
Tools, Shop and Garage Equipment (394)	736,446	53,765	39
Laboratory Equipment (395)	- 9,200	t	40
Power Operated Equipment (396)	1,350,186	-	41
Communication Equipment (397)	180,403		42
SCADA Equipment (397.1)	1,140,509	13,722	43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	. 0		45
Total General Plant	17,834,525	339,854	
Total utility plant in service directly assignable	93,567,599	15,217,345	
Common Utility Plant Allocated to Water Department (300)	0		46
	-		
Total utility plant in service	93,567,599	15,217,345	

# WATER UTILITY PLANT IN SERVICE (cont.) -- Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	`
INTANGIBLE PLANT				•
Organization (301)			0	1
Franchises and Consents (302)			0	. 2
Miscellaneous Intangible Plant (303)			. 0	3
Total Intangible Plant	. 0	0	. 0	
SOURCE OF SUPPLY PLANT		•		
Land and Land Rights (310)			657,511	4
Structures and Improvements (311)	-	*	0	- 5
Collecting and Impounding Reservoirs (312)			5,539,590	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)		-	4,029,299	8
Infiltration Galleries and Tunnels (315)	•••		0	9
Supply Mains (316)		•	0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	10,226,400	i ali.
PUMPING PLANT		·		jā, jāk
Land and Land Rights (320)			414	
Structures and Improvements (321)	94,261	,	4,811,497	1.0
Boiler Plant Equipment (322)				14
Other Power Production Equipment (323)		•		15
Steam Pumping Equipment (324)		. ** .	A	16
Electric Pumping Equipment (325)	-		4,951,781	1.55.5
Diesel Pumping Equipment (326)	•		V 777.72	18
Hydraulic Pumping Equipment (327)	٠		·	19
Other Pumping Equipment (328)		1	15,559	20
Total Pumping Plant	94,261	0	9,779,251	aren. Naŭ
		_		
WATER TREATMENT PLANT	•		en e	- Jy
Land and Land Rights (330)	•		0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)	6,153		338,998	23
Total Water Treatment Plant	6,153	0	338,998	

# WATER UTILITY PLANT IN SERVICE (cont.) -- Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT	···			
Land and Land Rights (340)			379,846	-
Structures and Improvements (341)			595,930	
Distribution Reservoirs and Standpipes (342)	100 500	(0.4.4.000)	5,764,806	-
Transmission and Distribution Mains (343)	100,500	(244,693)	36,393,807	
Fire Mains (344)		0.040	0	-
Services (345)	21,860	3,849	15,347,511	
Meters (346)	280,512		6,603,978	
Hydrants (348)	27,685		4,408,223	5.4
Other Transmission and Distribution Plant (349)			<del>-</del>	_ 32
Total Transmission and Distribution Plant	430,557	(240,844)	69,494,101	•
GENERAL PLANT	,	(14.105)		
Land and Land Rights (389)		(11,195)	1,015,885	
Structures and Improvements (390)	<u>ب</u>	<u> </u>	9,511,802	
Office Furniture and Equipment (391)	00.000		437,112	
Computer Equipment (391.1)	82,622		819,346	
Transportation Equipment (392)	142,679		2,622,252	
Stores Equipment (393)	00.000		47,255	:
Tools, Shop and Garage Equipment (394)	20,620		769,591	200
Laboratory Equipment (395)			9,200	
Power Operated Equipment (396)	•	•	1,350,186	
Communication Equipment (397)			180,403	
SCADA Equipment (397.1)		-	1,154,231	1
Miscellaneous Equipment (398)				44
Other Tangible Property (399) Total General Plant	045 004	(44.40%)		45
and the state of t	245,921	(11,195)	17,917,263	5.V s
Total utility plant in service directly assignable	776,892	(252,039)	107,756,013	d Sir
Common Utility Plant Allocated to Water Department (300)		(	. 0	46
Total utility plant in service	776,892	(252,039)	107,756,013	

### WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	•
SOURCE OF SUPPLY PLANT	•		
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314).	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	o^		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	<b>0</b>	0 -	
PUMPING PLANT		* * * * * * * * * * * * * * * * * * * *	
Land and Land Rights (320)	0		12
Structures and Improvements (321)	261,983		13
Boiler Plant Equipment (322)	. 0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	192,652		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	454,635	0 ·	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0	•	21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23 °
Total Water Treatment Plant	. 0	0 · ·	

### WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year	Additions During Year	
TRANSMISSION AND DISTRIBUTION PLANT	(b)	(c)	
Land and Land Rights (340)	1.000		
Structures and Improvements (341)	1,000 0	,	_ 24
Distribution Reservoirs and Standpipes (342)	14,250		_ 25 26
Transmission and Distribution Mains (343)	47,350,830	2,090,893	_ 46 27
Fire Mains (344)	47,550,650	2,090,093	- 21 28
Services (345)	16,161,909	726,925	_ 40 29
Meters (346)	9,215	120,920	- <sup>29</sup>
Hydrants (348)	5,799,478	317,333	_ 30 31
Other Transmission and Distribution Plant (349)	0,700,470	317,000	- 31 32
Total Transmission and Distribution Plant	69,336,682	3,135,151	- 32
GENERAL PLANT			•
Land and Land Rights (389)	0	•	33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0 ·		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	. 0		37
Stores Equipment (393)	• 04.	ř	38
Tools, Shop and Garage Equipment (394)	. 0		39
Laboratory Equipment (395)	. 0		40
Power Operated Equipment (396)	0	: -	41
Communication Equipment (397)	0 .		42
SCADA Equipment (397.1)	. 0	· · · · · · · · · · · · · · · · · · ·	43
Miscellaneous Equipment (398)	0	·	44
Other Tangible Property (399)	0		45
Total General Plant	0	0.	
Total utility plant in service directly assignable	69,791,317	3,135,151	*
Common Utility Plant Allocated to Water Department (300)	. 0 .		46
		· · · · · ·	
Total utility plant in service	69,791,317	3,135,151	

### WATER UTILITY PLANT IN SERVICE (cont.) --Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)		Balance d of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)		Winis	0 3
Total Intangible Plant	0	Q	<u>0</u>
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)		·	0 4
Structures and Improvements (311)		•	0 5
Collecting and Impounding Reservoirs (312)			<u> </u>
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0. 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			, ,0 11
Total Source of Supply Plant	0	- O ·	0
			1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
PUMPING PLANT			The state of the s
Land and Land Rights (320)	4		0 12
Structures and Improvements (321)		ė.	261,983 13
Boiler Plant Equipment (322)		· .	0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)	•		192,652 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	454,635
WATER TREATMENT PLANT		en e	) (1)
Land and Land Rights (330)		•	0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)		in equation of	0 23
Total Water Treatment Plant	0	0	0

# WATER UTILITY PLANT IN SERVICE (cont.) --Plant Financed by Contributions--

			* ** •	
Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT	,	,	4.000	- 04
Land and Land Rights (340)			1,000	
Structures and Improvements (341) Distribution Reservoirs and Standpipes (342)			44.050	
Transmission and Distribution Mains (343)	160,132	244,693	14,250	
Fire Mains (344)	100,132	244,093	49,526,284 0	
Services (345)	35,621	(3,849)	16,849,364	<b>-</b>
Meters (346)	35,021	(3,049)		
Hydrants (348)	45,114		9,21 <u>5</u> 6,071,697	_
Other Transmission and Distribution Plant (349)	40,114			32
Total Transmission and Distribution Plant	240,867	240,844	72,471,810	-
GENERAL PLANT Land and Land Rights (389) Structures and Improvements (390) Office Furniture and Equipment (391) Computer Equipment (391.1) Transportation Equipment (392) Stores Equipment (393)			0 • 0	33 34 35 36 37 38
Tools, Shop and Garage Equipment (394)	tita materiote e a smalar		· · · · · · · · · · · · · · · · · · ·	39
Laboratory Equipment (395)	ı		. 0.	40
Power Operated Equipment (396)			0	41
Communication Equipment (397)			0	42
SCADA Equipment (397.1)	•	:	0,	43
Miscellaneous Equipment (398)		f Lebase	0	44
Other Tangible Property (399)			0.	45
Total General Plant	0	0	<u> </u>	Tr}
Total utility plant in service directly assignable	240,867	240,844	72,926,445	eriore.
Common Utility Plant Allocated to Water Department (300)			Ö	46
Total utility plant in service	240,867	240,844	72,926,445	

### ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT		· · · · · · · · · · · · · · · · · · ·		
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	2,286,811	2.30%	126,362	_ 2
Lake, River and Other Intakes (313)	0			_ 
Wells and Springs (314)	1,268,512	2.90%	116,973	- 4
Infiltration Galleries and Tunnels (315)	0			_ - 5
Supply Mains (316)	0			- 6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	3,555,323		243,335	- <u>.</u>
PUMPING PLANT				
Structures and Improvements (321)	1,805,211	3.30%	160,746	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	2,514,001	4.00%	199,564	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0	,		14
Other Pumping Equipment (328)	15,559	4.00%		15
Total Pumping Plant	4,334,771	TO THINK AND ALL AND A	360,310	•
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	68,612	6.70%	23,100	17
Total Water Treatment Plant	68,612		23,100	
TRANSMISSION AND DISTRIBUTION PLANT				ers.
Structures and Improvements (341)	. 0	3,20%	9,535	18
Distribution Reservoirs and Standpipes (342)	1,039,994	1.90%	80,263	19
Transmission and Distribution Mains (343)	4,271,321	1.20%	387,145	20
Fire Mains (344)	0			21
Services (345)	2,732,383	2.30%	342,089	22
Meters (346)	2,120,396	5.50%	353,314	23
Hydrants (348)	715,761	1.60%	63,285	24
	· · · · · · · · · · · · · · · · · · ·			-

# ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.

2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	10,879,855		1,235,631	
GENERAL PLANT				
Structures and Improvements (390)	2,410,603	2.90%	275,614	26
Office Furniture and Equipment (391)	85,059	- 6.70%	29,287	27
Computer Equipment (391.1)	890,457	15.00%	11,511	28
Transportation Equipment (392)	1,294,083	12.00%	182,896	
Stores Equipment (393)	41,905	5.80%	2,741	30
Tools, Shop and Garage Equipment (394)	373,267	5.80%	43,675	31
Laboratory Equipment (395)	9,199	5.80%		32
Power Operated Equipment (396)	598,942	12.00%	65,364	33
Communication Equipment (397)	173,224	9.20%	7,179	34
SCADA Equipment (397.1)	642,797	9.20%	105,558	35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	6,519,536		723,825	<u> </u>
Total accum. prov. directly assignable	25,358,097	;	2,586,201	-
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	25,358,097		2,586,201	

### ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.) --Plant Financed by Utility or Municipality--

	Balance End of Year (j)	Adjustments Increase or (Decrease) (i)	Salvage (h)	Cost of Removal (g)	Book Cost of Plant Retired (f)	Account (e)
1	0					311
	2,413,173				į.	312
_	0				· · · · · · · · · · · · · · · · · · ·	313
	1,385,485	,				314
	0					315
	0					316
-	0	·				317
	3,798,658	0	0	0	0	
•			-			
						,
8	1,871,696				94,261	321
9	0	,				322
10	0				<u>.</u>	323
11	0				"	324
12	2,713,565		•		•	325
13	0.					326
14	0	•				327
15	15,559					328
,	4,600,820	0	0	0	94,261	•
	.*				· ·	
16	0					331
4 - 21	85,559	-	*		6,153	332
	85,559	0	. 0	0	6,153	3°
				• •	•	
Net	· " " " " " " " " " " " " " " " " " " "	•	4.5	,		*
18	9,535					341
19	1,120,357		100	-		342
	4,555,303		4,564	7,227	100,500	343 -
21	0		-			344
22	3,051,748		1,269	2,133	21,860	345
23	2,206,752		13,554	· .	280,512	346
24	749,187		544	2,718	27,685	348

### ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Contributions--

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				•
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	. 0			_ 2
Lake, River and Other Intakes (313)	0			_ 3
Wells and Springs (314)	0			 4
Infiltration Galleries and Tunnels (315)	0			 5
Supply Mains (316)	. 0			- 6
Other Water Source Plant (317)	0			_ 
Total Source of Supply Plant	0	,	0	_
PUMPING PLANT				
Structures and Improvements (321)	60,098	3.30%	8,645	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0		T-70-	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	72,696	4.00%	7,706	12
Diesel Pumping Equipment (326)	. 0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	. 0			15
Total Pumping Plant	132,794	-	16,351	- -
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	0			17
Total Water Treatment Plant	0		0	•
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	•		18
Distribution Reservoirs and Standpipes (342)	5,543	1.90%	271	19
Transmission and Distribution Mains (343)	6,985,827	1.20%	582,859	20
Fire Mains (344)	0			21
Services (345)	3,843,186	2.30%	379,585	22
Meters (346)	4,309	5.50%	507	23
Hydrants (348)	1,216,311	1.60%	94,969	24

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### ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Contributions--

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	,
TRANSMISSION AND DISTRIBUTION PLANT Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	12,055,176		1,058,191	_ _
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	0			27
Computer Equipment (391.1)	. 0			28
Transportation Equipment (392)	. 0	-		29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	. 0		,	31
Laboratory Equipment (395)	0			32
Power Operated Equipment (396)	0			33
Communication Equipment (397)	0			34
SCADA Equipment (397.1)	0		•	35
Miscellaneous Equipment (398)	0		· · · · · · · · · · · · · · · · · · ·	36
Other Tangible Property (399)	0			37
Total General Plant	0		0	
Total accum. prov. directly assignable	12,187,970		1,074,542	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	12,187,970		1,074,542	

# ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.) --Plant Financed by Contributions--

A	ccount (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
વ	11			•		;
÷	12		,			0 1
	13					0 3
	14					0 4
3	15					0 5
3	16				1	0 6
3	17			•	,	0 7
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		ч				. ,.
32			-			68,743 8
32		•			•	0 9
32						0 10
32						0 11
32		-				80,402 12
32		•		•		0 13
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32	8				_	015
	•	0	· 10	. 0	0 ·	149,145
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33	, ,		•			20 16 T
00,	<b>~</b>	0	0	0		0.17
		<u>v</u>	. 0	.0	<b>. 0</b> :,	<u> </u>
			•		•	
34	· 1	· · ·	•	ाहित दुर्वक	_	20 10 10 10 10 10 10 10 10 10 10 10 10 10
342				5 j. P. C.	· · · · · · · · · · · · · · · · · · ·	0.18
343		160,132	11,515	7,272		5,814 19
344		100,104	12,010.	1,414		7,404,311 20 0 21
345		35,621	3,476	2,067	•	4,185,741 22
346			-, -, -, -, -, -, -, -, -, -, -, -, -, -	-,~~:		4,816 23
		45,114	4,429	887		1,262,624 24

# ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.) --Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage : (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
349		•	•		0	25
030	240,867	19,420	10,226	0	12,863,306	
390	·				0	26
391					0	_ 27
391.1					, 0	28
392		•	,		0	- 29
393					0	
394	_				. 0 .	31
395	•				, 0	32
396					0	33
397	`			•	. 0	34
397.1					, <u>0</u>	35
398					0	36
399					0	37
-	0	0	0	0	1 23 0.	
-	240,867	19,420	10,226	. 0	13,012,451	. ,.
		-	,	· · · · · · · · · · · · · · · · · · ·		38
.* _*	240,867	19,420	10,226	. <b>0</b> .:	13,012,451	. ·

### SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply

	S	-			
Month (a)	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January	-	· .	840,359	840,359	- 1
February			830,633	830,633	 2
March			886,554	886,554	 3
April		*	849,145	849,145	- <b>4</b>
May			999,091	999,091	- 5
June			1,068,957	1,068,957	_ 6
July		· · · · · · · · · · · · · · · · · · ·	1,286,391	1,286,391	7
August			1,051,691	1,051,691	_ 8
September			974,282	974,282	9
October			945,242	945,242	10
November			824,006	824,006	_ 11
December	-		835,815	835,815	12
Total annual pumpage	0	0	11,392,166	11,392,166	_
Less: Water sold				10,169,930	13
Volume pumped but not s	sold		·	1,222,236	14
Volume sold as a percent	of volume pumped			89%	15
Volume used for water pr	oduction, water quality a	and system maintenan	се	124,800	16
Volume related to equipm	ent/system malfunction				17
Non-utility volume NOT in	cluded in water sales	***************************************			18
Total volume not sold but	accounted for		-	124,800	19
Volume pumped but unac	counted for	<del></del>		1,097,436	_ 20
Percent of water lost			·	10%	21
If more than 15%, indicate					22
If more than 15%, state w	hat action has been take	en to reduce water los	s:		23
Maximum gallons pumped	l by all methods in any c	one day during reportir	ng year (000 gal.)	53,973	24
Date of maximum: 7/26/	2007		•		25
Cause of maximum:	·	·			26
Summertime demands o				<del>,</del> , ,	,
Minimum gallons pumped		ne day during reporting	g year (000 gal.)	22,360	27
Date of minimum: 1/7/2		,	-		28
Total KWH used for pump		,		22,287,061	29
If water is purchased: Vend				•	30
Point	t of Delivery:				31

#### **SOURCES OF WATER SUPPLY - GROUND WATERS**

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	_
2757 UNIVERSITY AVE	06	750	22	3,168,000	Yes	_ 1
1709 N SHERMAN AVE	07	737	16	3,168,000	Yes	2
3206 LAKELAND AVE	08	774	16	2,592,000	Yes	3
4724 SPAANEM AVE	09	843	16	2,448,000	Yes	4
4251 MOHAWK DR	10	1,000	16	3,168,000	Yes	5
102 DEMPSEY RD	11	756	22	3,168,000	Yes	6
801 S WHITNEY WAY	12	986	22	3,456,000	Yes	7
1201 WHEELER RD	13	780	22	3,312,000	Yes	8
5130 UNIVERSITY AVE	14	715	22	3,456,000	Yes	9
3900 E WASHINGTON AVE	15	753	22	3,168,000	Yes	10
6706 MINERAL POINT RD	16	1,004	22	3,456,000	Yes	11
201 S HANCOCK ST	17	800	23	3,312,000	Yes	12
1925 S PARK ST	18	808	29	3,168,000	Yes	13
1525 LAKE MENDOTA DR	19	718	29	2,880,000	Yes	14
2829 PRAIRIE RD	20	1,009	29	3,168,000	Yes	15
4502 LEO DR	23	500	12	1,728,000	Yes	16
101 N LIVINGSTON ST	24	733	29	2,592,000	Yes	17
5415 QUEENSBRIDGE RD	25	830	29	3,168,000	Yes	18
910 HIGH POINT RD	26	1,175	· 29	3,168,000	Yes	19
18 N RANDALL AVE	27	744	29	3,168,000	Yes	20
8210 OLD SAUK ROAD	28	882	. 29	3,168,000	Yes	21
829 N THOMPSON DR	29	830	29	3,168,000	Yes ·	22
1133 MOORLAND ROAD	30	800	29	3,168,000	Yes	23

### **SOURCES OF WATER SUPPLY - SURFACE WATERS**

			intak	es	
	Location (a)	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface In feet (d)	Diameter In Inches (e)
NONE			***************************************	· · · · · · · · · · · · · · · · · · ·	

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- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	060-C-22554	061-39692	070-MF404190	1
Location	UNIT WELL 6	UNIT WELL 6	UNIT WELL 7	2
Purpose	Р	В	P	. 3
Destination	R	. D	R	4
Pump Manufacturer	L-BOW	F-M	GOULDS	5
Year Installed	1984	1956	1998	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	2,300	2,100	2,320	8
Pump Motor or				9
Standby Engine Mfr	U.S.	F-M	U.S.	10
Year Installed	1956	1956	1955	
Туре	ELECTRIC	ELECTRIC	ELECTRIC	
Horsepower	200	150	200	

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	071-410469	080-59731A	081-603866 14
Location	UNIT WELL 7	UNIT WELL 8	UNIT WELL 8 1
Purpose	В	P	B 16
Destination	D	R	D 17
Pump Manufacturer	F-M	AMERICAN	F-M 18
Year Installed	1942	2000	1948 19
Туре	CENTRIFUGAL	VERTICAL TURBINE	CENTRIFUGAL 20
Actual Capacity (gpm)	1,452	1,700	1,303 21
Pump Motor or			> 22
Standby Engine Mfr	F-M	U.S.	F-M 23
Year Installed	1955	2000	1948 <b>24</b>
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	150	125	150 26

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- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	090-2626067	091-80187	100-495750	1
Location	UNIT WELL 9	UNIT WELL 9	UNIT WELL 10	2
Purpose	Р	В	P	3
Destination	R	D	R	4
Pump Manufacturer	PEER	A.W.W.	GOULDS	5
Year Installed	1995	1956	2005	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,750	2,000	2,150	8
Pump Motor or				9
Standby Engine Mfr	G.E.	U.S.	G.E.	10
Year Installed	1952	1956	1957	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	150	100	200	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	101-120950	110-	111-DC-516852 1
Location	UNIT WELL 10	UNIT WELL 11	UNIT WELL 11 1
Purpose	В	Р	B 1
Destination	D	R	<u>.</u> D 1
Pump Manufacturer	PEÉR	GOULDS	C-D 1
Year Installed	1957	2000	1984 1
Туре	CENTRIFUGAL	VERTICAL TURBINE	CENTRIFUGAL 2
Actual Capacity (gpm)	1,762	2,200	2,100 2
Pump Motor or			2
Standby Engine Mfr	L.A.	A-C	F-M 2
Year Installed	1957	1981	1958 2
Туре	ELECTRIC	ELECTRIC	ELECTRIC 2
Horsepower	100	100	150 2

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	120-520305	121-65433	130-7077	1
Location	UNIT WELL 12	UNIT WELL 12	UNIT WELL 13	2
Purpose	Р	В	Р	3
Destination	R	D	R	4
Pump Manufacturer	L-C	A-C	AMERICAN	5
Year Installed	2006	1959	1990	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	2,350	2,025	2,035	8
Pump Motor or				9
Standby Engine Mfr	WEST	A-C	WEST	10
Year Installed	1959	1959	1959	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	250	150	250	13

Location         UNIT WELL 13         UNIT WELL 14         UNIT WELL 14           Purpose         B         P           Destination         D         R           Pump Manufacturer         C.H.W         L-NW           Year Installed         1960         1996         196           Type         CENTRIFUGAL         VERTICAL TURBINE         CENTRIFUGAL           Actual Capacity (gpm)         2,098         2,400         1,80           Pump Motor or         Standby Engine Mfr         E-D         U.S.         E-           Year Installed         1960         1980         196           Type         ELECTRIC         ELECTRIC         ELECTRIC	Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Purpose         B         P           Destination         D         R           Pump Manufacturer         C.H.W         L-NW         C.H.W           Year Installed         1960         1996         196           Type         CENTRIFUGAL         VERTICAL TURBINE         CENTRIFUGAL           Actual Capacity (gpm)         2,098         2,400         1,80           Pump Motor or         Standby Engine Mfr         E-D         U.S.         E-           Year Installed         1960         1980         196           Type         ELECTRIC         ELECTRIC         ELECTRIC	Identification	131-A-6-38549	140-96-09969	141-SAG-43852	14
Destination         D         R           Pump Manufacturer         C.H.W         L-NW         C.H.W           Year Installed         1960         1996         196           Type         CENTRIFUGAL         VERTICAL TURBINE         CENTRIFUGAL           Actual Capacity (gpm)         2,098         2,400         1,80           Pump Motor or Standby Engine Mfr         E-D         U.S.         E-           Year Installed         1960         1980         196           Type         ELECTRIC         ELECTRIC         ELECTRIC	Location	UNIT WELL 13	UNIT WELL 14	UNIT WELL 14	15
Pump Manufacturer         C.H.W         L-NW         C.H.W           Year Installed         1960         1996         196           Type         CENTRIFUGAL         VERTICAL TURBINE         CENTRIFUGAL           Actual Capacity (gpm)         2,098         2,400         1,80           Pump Motor or         Standby Engine Mfr         E-D         U.S.         E-           Year Installed         1960         1980         196           Type         ELECTRIC         ELECTRIC         ELECTRIC	Purpose	В	Р	В	16
Year Installed         1960         1996         196           Type         CENTRIFUGAL         VERTICAL TURBINE         CENTRIFUGAL           Actual Capacity (gpm)         2,098         2,400         1,80           Pump Motor or Standby Engine Mfr         E-D         U.S.         E-           Year Installed         1960         1980         196           Type         ELECTRIC         ELECTRIC         ELECTRIC	Destination	D	R	D	17
Type         CENTRIFUGAL         VERTICAL TURBINE         CENTRIFUGAL           Actual Capacity (gpm)         2,098         2,400         1,80           Pump Motor or         Standby Engine Mfr         E-D         U.S.         E-           Year Installed         1960         1980         196           Type         ELECTRIC         ELECTRIC         ELECTRIC	Pump Manufacturer	C.H.W	L-NW	C.H.W.	18
Actual Capacity (gpm)         2,098         2,400         1,80           Pump Motor or Standby Engine Mfr         E-D         U.S.         E-D           Year Installed         1960         1980         196           Type         ELECTRIC         ELECTRIC         ELECTRIC	Year Installed	1960	1996	1962	19
Pump Motor or         Standby Engine Mfr         E-D         U.S.         E-D           Year Installed         1960         1980         196           Type         ELECTRIC         ELECTRIC         ELECTRIC	Туре	CENTRIFUGAL	VERTICAL TURBINE	CENTRIFUGAL	20
Standby Engine MfrE-DU.S.E-DYear Installed19601980196TypeELECTRICELECTRICELECTRIC	Actual Capacity (gpm)	2,098	2,400	1,801	21
Year Installed19601980196TypeELECTRICELECTRICELECTRIC	Pump Motor or				22
Type ELECTRIC ELECTRIC ELECTRIC	Standby Engine Mfr	E-D	U.S.	E-D	23
	Year Installed	1960	1980	1962	24
	Туре	ELECTRIC	ELECTRIC	ELECTRIC	25
<u>Horsepower</u> 200 50 15	Horsepower	200	50	150	26

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	150-53920A	151-53921	160-58734	1
Location	UNIT WELL 15	UNIT WELL 15	UNIT WELL 16	2
Purpose	P	В	P	3
Destination	R	D	R	4
Pump Manufacturer	L-NW	L-NW	AMERICAN	5
Year Installed	1980	1966	2001	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	2,200	2,472	2,250	8
Pump Motor or				9
Standby Engine Mfr	G.E.	G.E.	G.E.	10
Year Installed	1968	1966	1968	11
Туре	ELECTRIC	ELEÇTRIC	ELECTRIC	12
Horsepower	125	160	250	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	161-58735	162-58736	170-409263 <b>1</b>	4
Location	UNIT WELL 16	UNIT WELL 16	UNIT WELL 17 1	5
Purpose	В	В	P 1	6
Destination	D	D	R 1	7
Pump Manufacturer	L-NW	L-NW	GOULDS 1	8
Year Installed	1968	1968	1999 <b>1</b>	9
Туре	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE 2	0
Actual Capacity (gpm)	1,650	2,150	2,300 2	1
Pump Motor or			. 2	2
Standby Engine Mfr	G.E.	G.E.	G.E. 2	3
Year Installed	1968	1968	1968 2	4
Туре	ELECTRIC	ELECTRIC	ELECTRIC 2	5
Horsepower	100	125	150 <b>2</b>	6

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- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	171-319294	172-319295	180-98-10089	1
Location	UNIT WELL 17	UNIT WELL 17	UNIT WELL 18	2
Purpose	В	. В	P	3
Destination	D	D	R	4
Pump Manufacturer	PEER	PEER	L-BOW	5
Year Installed	1968	1968	1996	6
Туре	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,250	2,175	2,200	8
Pump Motor or				9
Standby Engine Mfr	L.A.	L.A.	G.E.	10
Year Installed	1968	1968	1971	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	150	200	200	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	181-83-2877	182-69-13369	190-10588	14
Location	UNIT WELL 18	UNIT WELL 18	UNIT WELL 19	15
Purpose	В	В	P	16
Destination	D	D	R	17
Pump Manufacturer	A.P.	A.P.	GOULDS	18
Year Installed	1984	1971	2000	19
Туре́	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,800	2,050	2,000	21
Pump Motor or			4	22
Standby Engine Mfr	REL.	REL.	U.S.	23
Year Installed	2003	2003	1974	24
Туре	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	125	150	150	26

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	191-731-07982-1-1	192-731-07982-3-1	193-731-07982-3-2	1
Location	UNIT WELL 19	UNIT WELL 19	UNIT WELL 19	2
Purpose	В	В.	В	3
Destination	D	D	D	4
Pump Manufacturer	A-C	A-C	A-C	5
Year Installed	1974	1974	1974	6
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,400	2,100	2,100	8
Pump Motor or				9
Standby Engine Mfr	A-C	A-C	A-C	10
Year Installed	1974	1974	1974	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	125	150	150	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	200-73923	201-76902	202-524190 14
Location	UNIT WELL 20	UNIT WELL 20	UNIT WELL 20 15
Purpose	Р	В	<u>B</u> 16
Destination	R	D	D 17
Pump Manufacturer	AMERICAN	A.W.W.	C-D 18
Year Installed	1992	1976	1999 19
Туре	VERTICAL TURBINE	CENTRIFUGAL -	CENTRIFUGAL 20
Actual Capacity (gpm)	200	1,200	1,300 21
Pump Motor or			22
Standby Engine Mfr	G.E.	F-M	U.S. 23
Year Installed	2003	1976	1999 <b>2</b> 4
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	300	50	50 26

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.

3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	230-385340	231-40171	240-	1
Location	UNIT WELL 23	UNIT WELL 23	UNIT WELL 24	2
Purpose	P	В	Р	3
Destination	R	D	R	4
Pump Manufacturer	GOULDS	L-NW	GOULDS	5
Year Installed	2000	1962	2002	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,200	1,050	2,100	8
Pump Motor or				. 9
Standby Engine Mfr	U.S.	U.S.	U.S.	10
Year Installed	1977	1962	1980	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	60	60	150	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	241-751661	242-756189	243-25795 <b>14</b>
Location	UNIT WELL 24	UNIT WELL 24	UNIT WELL 24 15
Purpose	В	В	B 16
Destination	D	D	D 17
Pump Manufacturer	F-M	F-M	A-C 18
Year Installed	1952	1952	1975 <b>19</b>
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL 20
Actual Capacity (gpm)	1,225	2,025	3,000 <b>21</b>
Pump Motor or			22
Standby Engine Mfr	F-M	F-M	F-M 23
Year Installed	1952	1952	1975 <b>24</b>
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	100	_ 150	200 <b>26</b>

### **PUMPING & POWER EQUIPMENT**

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	250-2622456	251-52870	252-53282	1
Location	UNIT WELL 25	UNIT WELL 25	UNIT WELL 25	2
Purpose	Р	. В	В	3
Destination	R	D	D	4
Pump Manufacturer	PEER	WORTH	WORTH	5
Year Installed	1983	. 1983	1983	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	2,160	1,525	2,250	8
Pump Motor or				9
Standby Engine Mfr	G.E.	U.S.	U.S.	10
Year Installed	1983	1983	1983	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	200	75	125	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	260-109059-L	261-	262- 14
Location	UNIT WELL 26	. UNIT WELL 26	UNIT WELL 26 15
Purpose	Р	В	B 16
Destination	R	D	D 17
Pump Manufacturer	L-NW	WORTH	WORTH 18
Year Installed	1989	1988	1988 <b>19</b>
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL 20
Actual Capacity (gpm)	. 2,125	1,000	2,000 <b>21</b>
Pump Motor or			. 22
Standby Engine Mfr	U.S.	U.S.	U.S. 23
Year Installed	1988	1988	1988 24
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	350	50	100 26

### **PUMPING & POWER EQUIPMENT**

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	270-L16237L	271-	272-	1
Location	UNIT WELL 27	UNIT WELL 27	UNIT WELL 27	2
Purpose	Р	В	B :	3
Destination	R	D	D 4	4
Pump Manufacturer	AMERICAN	AURORA	C-D (	5
Year Installed	1998	1992	1992	6
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	2,200	1,500	2,100	8
Pump Motor or				9
Standby Engine Mfr	G.E.	U.S.	<u>U.S</u> 10	0
Year Installed	1992	1992	1992 1	1
Туре	ELECTRIC	ELECTRIC	ELECTRIC 12	2
Horsepower	. 200	125	150 13	3

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	280-	281-	282- <b>14</b>
Location	UNIT WELL 28	UNIT WELL 28	UNIT WELL 28 15
Purpose	Р	В	<u>B</u> 16
Destination	R	D	D 17
Pump Manufacturer	GOULDS	C-D	C-D 18
Year Installed	2002	2002	2002 19
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL 20
Actual Capacity (gpm)	2,100	1,400	2,100 <b>21</b>
Pump Motor or			22
Standby Engine Mfr	U.S.	U.S.	U.S. 23
Year Installed	2002	2002	2002 <b>24</b>
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	250	125	150 <b>26</b>

## **PUMPING & POWER EQUIPMENT**

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	290-	291-DC526625	292-DC526624	1
Location	UNIT WELL 29	UNIT WELL 29	UNIT WELL 29	2
Purpose	Р	В	В	3
Destination	R	D	D	4
Pump Manufacturer	GOULDS	C-D	C-D	5
Year Installed	2005	2005	2005	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	2,200	2,200	2,200	8
Pump Motor or				9
Standby Engine Mfr	US	US	US	10
Year Installed	2005	2005	2005	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	250	125	125	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	300-	301-DC1191159	302- DC1191160 14
Location	UNIT WELL 30	UNIT WELL 30	UNIT WELL 30 15
Purpose	Р	В	B 16
Destination	R	D	D 17
Pump Manufacturer	AMERICAN	C-D	C-D 18
Year Installed	2006	2006	2006 19
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL 20
Actual Capacity (gpm)	2,100	2,100	2,100 <b>21</b>
Pump Motor or			22
Standby Engine Mfr	US	US	US 23
Year Installed	2006	2006	2006 <b>24</b>
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	250	150	150 26

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	ALLIS HEIGHTS	FELLAND ROAD #229	HIGH CROSSING	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2 3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	s	R	ET	4 5
Year constructed	1951	2007	1994	6
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	7
Elevation difference in feet (See Headnote 3.)	200	30	275	9 10
Total capacity in gallons (actual)	3,000,000	6,000,000	500,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	12 13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	15 16 17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	71.8560	71.8560	71.8560	20 21 22
Is a corrosion control chemical used (yes, no)?	N	N	Ñ	23 24
Is water fluoridated (yes, no)?	Υ	Υ	. Y	25

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	HIGH SERVICE	L.A.SMITH	LA SMITH	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			•	2 3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	S	ET	4 5
Year constructed	1926	1964	1976	6
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	211	307	382	9 10
Total capacity in gallons (actual)	6,000,000	4,200,000	100,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	12 13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	15 16 17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day	74.0500	74.0500	71.8560	20 21 22
= 1.2 m.g.d.)	71.8560	71.8560	7 1.0000	22
Is a corrosion control chemical used (yes, no)?	N	N	N	24
Is water fluoridated (yes, no)?	Y	Y	Y	25

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	LAKEVIEW	. NICHOLS	NORDNESS	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2 3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	· \$	4 5
Year constructed	1971	1975	1967	6
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	288	10	181	9
Total capacity in gallons (actual)	55,000	4,000,000	3,000,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	12 13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	15 16 17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	71.8560	71.8560	71.8560	20 21 22
Is a corrosion control chemical used (yes, no)?	N	N	N	23 24
Is water fluoridated (yes, no)?	Y	Y	Υ	25

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B	Unit C (d)	
Identification number or name	SPRECHER TOWER	UNIT WELL 06	UNIT WELL 07	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2 3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	R	4 5
Year constructed	2001	1938	1941	6
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	CONCRETE	7 8
Elevation difference in feet (See Headnote 3.)	159	34	46	9 10
Total capacity in gallons (actual)	500,000	155,000	135,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	12 13 1
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	15 16 17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	71.8560	71.8560	71.8560	20 21 2
Is a corrosion control chemical used (yes, no)?	N	N	N	23 24
Is water fluoridated (yes, no)?	Y	Y	Y	25

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 08	UNIT WELL 10	UNIT WELL 11	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS	•			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	4 5
Year constructed	1944	1953	1958	6
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	7 8
Elevation difference in feet (See Headnote 3.)	23	152	22	9 10
Total capacity in gallons (actual)	140,000	100,000	150,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQÚID	12 13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	15 16 17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	71.8560	71.8560	71.8560	20 21 22
Is a corrosion control chemical used (yes, no)?	. N	N	., <b>N</b>	23 24
ls water fluoridated (yes, no)?	Υ	Υ	Υ	25

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 12	UNIT WELL 13	UNIT WELL 14	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2 3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	4 5
Year constructed	1958	1960	1962	6
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	7 8
Elevation difference in feet (See Headnote 3.)	154	18	33	9 10
Total capacity in gallons (actual)	150,000	150,000	150,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	12 13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	15 16 17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	71.8560	71.8560	71.8560	20 21 22
Is a corrosion control chemical used (yes, no)?	N	N	N	23 24
Is water fluoridated (yes, no)?	Y	Υ	Y	25

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 15	UNIT WELL 16	UNIT WELL 17	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	4 5
Year constructed	1967	1968	1968	6
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	7 8
Elevation difference in feet (See Headnote 3.)	46	20	. 8	 9 10
Total capacity in gallons (actual)	150,000	279,000	375,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	12 13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	15 16 17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	71.8560	71.8560	71.8560	20 21 22
Is a corrosion control chemical used (yes, no)?	N	N	N	23 24
Is water fluoridated (yes, no)?	Υ	Y	Υ	25

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 18	UNIT WELL 19	UNIT WELL 23	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	Ŕ	4 5
Year constructed	1971	1974	1962	6
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	 7 8
Elevation difference in feet (See Headnote 3.)	9	36	80	9 10
Total capacity in gallons (actual)	477,000	3,000,000	100,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	12 13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	15 16 17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	71.8560	71.8560	71.8560	20 21 22
Is a corrosion control chemical used (yes, no)?	N	N	N	23 24
Is water fluoridated (yes, no)?	Y	Υ	Υ	25

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 25	UNIT WELL 26	UNIT WELL 261	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2 3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	R	4 5
Year constructed	1983	1988	1988	6
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	CONCRETE	7 8
Elevation difference in feet (See Headnote 3.)	92	458	337	9 10
Total capacity in gallons (actual)	325,000	250,000	4,000,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	12 13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	15 16 17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	71.8560	71.8560	71.8560	20 21 22
Is a corrosion control chemical used (yes, no)?	N	N	N	23 24
Is water fluoridated (yes, no)?	Υ	Υ.	Υ	25

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 27	UNIT WELL 28	UNIT WELL 29	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	4 5
Year constructed	1992	2002	2005	6
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	7 8
Elevation difference in feet (See Headnote 3.)	12	15	15	9 10
Total capacity in gallons (actual)	315,000	340,000	414,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	12 13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	15 16 17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day	1	. 74.0500	74 0500	20 21
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	22
Is a corrosion control chemical used (yes, no)?	Ŋ	N	N	23 24
Is water fluoridated (yes, no)?	Y	Y	Υ	25

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 30			1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R			4 5
Year constructed	2006			6
Primary material (earthen, steel, concrete, other)	CONCRETE			7
Elevation difference in feet (See Headnote 3.)	15			9 10
Total capacity in gallons (actual)	414,000		-	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID			12 13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE			15 16 17
Filters, type (gravity, pressure, other, none)	NONE			18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	71.8560			20 21 22
Is a corrosion control chemical used (yes, no)?	N			23
Is water fluoridated (yes, no)?	Υ			25

### **WATER MAINS**

- 1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- 2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
- 3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
- 4. Explain all reported adjustments as a schedule footnote.
- 5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

				ľ	Number of Fee	t		
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	0.750	150	0	150	0	0	_ 1
M	D	1.000	3,762	0	561	0	3,201	2
M	D	1.500	761	0	0	0	761	3
M	D	2.000	5,929	0	11	0	5,918	4
M	D	3.000	2,310	0	0	0	2,310	5
M	D	4.000	197,217	242	14,052	0	183,407	6
Р	D	4.000	163	0	0	0	163	7
М	D	6.000	1,629,142	2,882	30,699	0	1,601,325	8
Р	D	6.000	1,120	506	0	0	1,626	9
М	D	8.000	1,138,311	62,190	10,813	0	1,189,688	10
Р	D	8.000	13,633	485	0	0	14,118	11
Μ .	D	10.000	571,162	20,857	10,362	0	581,657	12
Р	D	10.000	17,687	. 0	0	0	17,687	13
М	D	12.000	405,155	19,096	2,644	0	421,607	14
Р	D	12.000	18,016	0	300	0	17,716	15
M	D	14.000	2,129	0	0	0	2,129	16
M	D	16.000	177,551	9,679	372	. 0	186,858	17
M	D	20.000	43,890	981	0	0	44,871	18
M	D -	24.000	2,154	0	0	0	2,154	19
Total Within N	lunicipality		4,230,242	116,918	69,964	0	4,277,196	_
M	D	6.000	34,517	0	0	0	34,517	20
M	D	8.000	18,375	0	0	0	18,375	21
M	D	10.000	9,188	0	0	0	9,188	22
M	D	12.000	8,557	0	0	0	8,557	23
M	D	16.000	7,620	0	0	0	7,620	24
M	D	20.000	31	0	0	0	31	25
Total Outside	of Municipa	lity	78,288	0	0	0	78,288	
Total Utility			4,308,530	116,918	69,964	0	4,355,484	

### **WATER SERVICES**

- 1. Explain all reported adjustments as a schedule footnote.
- 2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- 3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
- 4. Report services separately by pipe material and diameter.
- 5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	30,246	0	459	0	29,787		1
M	1.000	22,186	951	50	0	23,087		2
M	1.250	14	0	0	0	14		3
М	1.500	2,031	28	9	0	2,050		4
M	2.000	1,538	12	5	. 0	1,545	<del></del>	5
M	3.000	175	0	1	0	174		6
Р	4.000	12	0	0	0	12		7
M	4.000	765	15	15	0	765		8
Р	6.000	8	0	0	0	8		9
M	6.000	1,309	124	6	0	1,427		10
Р	8.000	2	0	0	0	2		11
M	8.000	628	34	1	0	661		12
P	10.000	1	0	0	0	1		13
M	10.000	40	1	1	0	40		14
M	12.000	19	0	0	0	19		15
Total Utili	ty	58,974	1,165	547	0	59,592	. 0	

### **METERS**

- 1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
- 2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- 3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
- 4. Totals by size in Column (f) should equal same size totals in Column (o).
- 5. Explain all reported adjustments as a schedule footnote.

Number	of Utility	Owned.	Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	59,339	3,839	3,352	0	59,826	1,874	1
0.750	2,304	58	61	0	2,301	48	2
1.000	2,032	106	96	0	2,042	60	3
1.500	1,063	32	22	0	1,073	186	4
2.000	908	36	13	0	931	125	5
3.000	144	19	13	0	150	148	6
4.000	103	7	9	0	101	79	
6.000	23	8	. 6	0	25	24 -	8
8.000	6	0	1	0	5	5	9
10.000	4	0	0	0	4	4	10
12.000	0	0	0	0	0	0	11
Total:	65,926	4,105	3,573	0	66,458	2,553	

#### Classification of All Meters at End of Year by Customers

_	Total (o)		Wholesale, Inter- Department or Utility Use (m)	Public Authority	Industrial (k)	Commercial (j)	Residential (i)	Size of Meter (h)
- 1	59,826	1,271	0	. 69	2	3,319	55,165	0.625
_ 2	2,301	45	0	57	12	1,662	525	0.750
_ 3	2,042	16	0	121	13	1,852	40	1.000
4	1,073	28	0	52	4	989	0	1.500
_ 5	931	50	0	93	8	780	0	2.000
- 6	150	7	0	40	5	98	0	3.000
_ 	101	7	2	39	8	45	0	4.000
_ 8	25	2	9	5	1	8	0	6.000
_ 9	5	0	1	2	0	2	0	8.000
10	4	0	0	4	0	0	0	10.000
_ 11	0	0	0	0	0	0	0	12.000
_	66,458	1,426	12	482	53	8,755	55,730	tal:

### **HYDRANTS AND DISTRIBUTION SYSTEM VALVES**

- 1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
- 2. Explain all reported adjustments in the schedule footnotes.
- 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	141			•	141	. 1
Within Municipality	7,655	325	140		7,840	2
Total Fire Hydrants	7,796	325	140	0	7,981	- -
Flushing Hydrants						
•	105		20		85	. 3
Total Flushing Hydrants	105	0	20	0	85	•

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:

2,369

Number of distribution system valves end of year:

19,190

Number of distribution valves operated during year:

8,254

### Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 474 - Explanation is in the description in column A.

#### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 612 - Maintenance of Reservoirs: Increased maintenance of reservoirs to address water quality issues.

Account 614 - Maintenance of Wells: We completed rehabilitation of two wells in 2007, while only one was rehabilitated in 2006.

Account 630 - Maintenance Supervision: Vacancy in Supervisory position in 2006, filled in 2007.

Account 633 - Maintenance of Pumping Equipment: Increase due to rehabilation of pumping equipment at two wells in 2007, where only one was rehabilitated in 2006.

Account 642 - Treatment Labor: Decreased due to less sampling and testing of water.

Account 650 - Treatment Maintenance Supervision: Vacancy in Supervisory position in 2006, filled in 2007.

Account 652 - Maintenance of Treatment Equipment: Increase due to increased maintenance costs on chlorinators and chlorine analyzers, and implementation of a new standard operating procedure for chlorine residuals in the water.

Account 660 - Supervision and Engineering: Increase due to vacancy in supervisory position in 2006, filled in 2007.

Account 662 - Operation of Hydrants and Distribution Lines: Decrease due to 2006 bearing the start up costs for the Unidirectional Flushing Program.

Account 663 - Removing and Resetting Meters: Decrease due to a reallocation of charges between large and small meters.

Account 664 - Customer Installation: Increase due to reallocation of payroll charges.

Account 673 - Maintenance of Mains: Increase due to closing a large number of Work Orders where the cost of removal was much greater than PSC guidelines allow. Also the number of leaks in 2007 (292) was much larger than 2006 (106).

Account 675 - Maintenance of Services: Increase due to closing a large number of work orders where the cost of removal was much greater than PSC guidelines allow.

Account 677 - Maintenance of Hydrants: Increase due to closing a large number of work orders where the cost of removal was much greater than PSC guidelines allow.

Account 902 - Meter Reading Expense: Decrease due to two new meter readers hired at entry level in 2007, and the meter shop employees filling in, instead of hourlies in 2006.

Account 923 - Outside Services Employed: The increase is due to closing five projects in 2007, while only one project was completed in 2006.

Account 925 - Injuries and Damages: The decrease is due to lower Workers Compensation than in 2006.

### Water Utility Plant in Service -- Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain. If applicable, provide construction authorization.

Account 392 - Additions: Purchased two step vans, three pick up trucks, and three mini vans.

If Retirements for Accounts OTHER than 316, 343, 345, 346 or 348 exceed \$100,000, please explain.

Account 392 - Retirements: Three step vans and one F450 truck.

#### If Adjustments for any account are nonzero, please explain.

Account 389 - Adjustments: Value reduced by \$11,195 for money received for a portion of land at Nakoosa Trail Dump site purchased by city for right-of-way in expanding the road.

Account 343- Adjustments: Reduced value of Utility Financed Mains to be equal to our working papers. Somewhere during the past year or two our working papers and the PSC report differed.

Account 345 - Adjustments: Increased value of Utility financed services to be equal to our working papers. Somewhere during the past year or two our working papers and the PSC report differed.

#### Water Utility Plant in Service -- Plant Financed by Contributions-- (Page W-10)

#### If Adjustments for any account are nonzero, please explain.

Account 343 - Adjustments: Increased value of Plant Financed by Contributions-mains to be equal to our working papers. Somewhere during the past year or two our working papers and the PSC report differed.

Account 345 - Adjustments: Decrease value of Plant Financed by Contributions-services to be equal to our working papers. Somewhere during the past year or two our working papers and the PSC report differed.

#### Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Some mains added were financed by property owners, some by developer contributions, and some by the Utility. Refer to Public Service Commission Rate Schedule X-1.

#### Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Some services added were financed by property owners, some by developer contributions, and some by the Utility. Refer to Public Service Commission Rate Schedule X-1.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

We confirm there are zero Utility owned services not in use.

### Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

Meters Tested, Replaced - we are working towards a 15 year replacement schedule for 1" and smaller meters. We are performing periodic tests for 5/8", 3/4" and 1" meters under PSC 1685.76(6)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Station Meters Tested - Yes

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

We did not test new meters installed this year.

#### Hydrants and Distribution System Valves (Page W-24)

#### **General footnotes**

In a letter dated November 25, 1997, the Madison Water Utility requested a waiver of the two year valve operation cycle. On January 28, 1998 we received a letter from the Public Service Commission of Wisconsin authorizing our request for an extension of the valve operation cycle from two to four years.