

ANNUAL REPORT

OF

Name: MADISON WATER UTILITY

Principal Office: 119 E OLIN AVENUE

MADISON, WI 53713-1431

For the Year Ended: DECEMBER 31, 2008

WATER, ELECTRIC, OR JOINT UTILITY TO PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854 Madison, WI 53707-7854 (608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

Version: PSC Internal

GENERAL RULES FOR REPORTING

- 1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
- 2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
- 3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
- 4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
- 5. All dollar amounts will be reported in whole dollars.
- 6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I	ROBIN G PIPER	of	
	(Person responsible for acco	unts)	
	Madison Water Utility	, certify that I	
	(Utility Name)		
knowledge, inf	responsible for accounts; that I have examined formation and belief, it is a correct statement of the ered by the report in respect to each and every respect to each	he business and affairs of said utility for	
		04/09/2009	
(Sign	ature of person responsible for accounts)	(Date)	
FINANCE ACC	COUNTING MANAGER		
	(Title)		

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MADISON WATER UTILITY
Utility Address: 119 E OLIN AVENUE
MADISON, WI 53713-1431

When was utility organized? 7/1/1881

Report any change in name: Effective Date:

Utility Web Site: www.madisonwater.org

Utility employee in charge of correspondence concerning this report:

Name: ROBIN G PIPER

Title: FINANCE/ACCOUNTING MANAGER

Office Address:

119 E OLIN AVENUE MADISON, WI 53713-1431

Telephone: (608) 266 - 4656
Fax Number: (608) 266 - 4426
Email Address: rpiper@madisonwater.org

Utility employee in charge of correspondence concerning this report:

Name: TOM HEIKKINEN
Title: GENERAL MANAGER

Office Address:

119 E OLIN AVENUE MADISON, WI 53713-1431

Telephone: (608) 266 - 4652 **Fax Number:** (608) 266 - 4644

Email Address: theikkinen@madisonwater.org

Individual or firm, if other than utility employee, preparing this report:

Name: ROBIN G PIPER

Title: FINANCE/ACCOUNTING MANAGER

Office Address:

119 E OLIN AVENUE MADISON, WI 53713-1431

Telephone: (608) 266 - 4656
Fax Number: (608) 266 - 4426
Email Address: rpiper@madisonwater.org

President, chairman, or head of utility commission/board or committee:

Name: JON STANDRIDGE

Title: PRESIDENT

Office Address:

1011 EDGEWOOD AVENUE MADISON, WI 53711-2151

Telephone: (608) 255 - 7070

Fax Number:

Email Address: jonstandridge@sbcglobal.net

Are records of utility audited by individuals or firms, other than utility employee?

YES

IDENTIFICATION AND OWNERSHIP

WATER UTILITY BOARD

Individual or firm, if other than utility employee, auditing utility records:

Name: VICKI HELLENBRAND

Title: CPA - PARTNER

Office Address: VIRCHOW, KRAUSE & COMPANY

4600 AMERICAN PARKWAY

P.O. BOX 7398

MADISON, WI 53707-7398

Telephone: (608) 249 - 6622 **Fax Number:** (608) 249 - 8532

Email Address: vhellenbrand@virchowkrause.com

Date of most recent audit report: 10/10/2008

Period covered by most recent audit: VIRCHOW, KRAUSE & COMPANY

Names and titles of utility management including manager or superintendent:

Name: DAVID GAWENDA
Title: TREASURER

Office Address:

210 MARTIN LUTHER KING JR BLVD

MADISON, WI 53703

Telephone: (608) 266 - 4545

Fax Number: () -

Email Address: dgawenda@cityofmadison.com

Name of utility commission/committee: Names of members of utility commission/committee:

MS LAUREN CNARE, COMMON COUNCIL REP MR GREGORY HARRINGTON, VICE PRESIDENT

MR BRUCE MAYER, BOARD MEMBER
MR DAN MELTON, BOARD MEMBER
MR GEORGE MEYER, SECRETARY

DR THOMAS SCHLENKER, EX-OFFICIO

MR MICHAEL SCHUMACHER, COMMON COUNCIL REP

MR JON STANDRIDGE, PRESIDENT

Is sewer service rendered by the utility?

NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility,

as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?

NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation

of water or sewer treatment plant)?

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name: NO	ONE		
Contact Person:			
Title:			
Telephone:			
Fax Number:			
Email Address:			
Contract/Agreement be	ginning-ending dates:		

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	20,950,496	18,908,834	_
Operating Expenses:			
Operation and Maintenance Expense (401-402)	13,126,595	13,131,818	
Depreciation Expense (403)	2,423,876	2,114,613	•
Amortization Expense (404-407)	0	0	-
Taxes (408)	3,378,480	3,096,707	•
Total Operating Expenses	18,928,951	18,343,138	-
Net Operating Income	2,021,545	565,696	
Income from Utility Plant Leased to Others (412-413)	0	0	
			-
OTHER INCOME	(0- 0-0)	()	
ncome from Merchandising, Jobbing and Contract Work (415-416)	(37,078)	(38,980)	-
ncome from Nonutility Operations (417)	0	0	-
Nonoperating Rental Income (418)	1,650	1,575	-
nterest and Dividend Income (419)	656,833	423,698	-
Miscellaneous Nonoperating Income (421)	1,999,377	3,135,151	-
Total Other Income	2,620,782	3,521,444	
MISCELLANEOUS INCOME DEDUCTIONS	(450,022)	(450.750)	
Miscellaneous Amortization (425)	(459,633)	(458,750)	-
Other Income Deductions (426) Total Miscellaneous Income Deductions	1,304,768	1,074,542	-
NTEREST CHARGES	845,135	615,792	
interest on Long-Term Debt (427)	3,002,777	2,200,908	
Amortization of Debt Discount and Expense (428)	80,766	55,534	-
Amortization of Premium on DebtCr. (429)	33,178	10,147	-
nterest on Debt to Municipality (430)	223,028	74,675	-
Other Interest Expense (431)	0	168,856	-
nterest Charged to ConstructionCr. (432)	0	112,522	-
Total Interest Charges	3,273,393	2,377,304	-
EARNED SURPLUS	-, -,	,- ,	
Jnappropriated Earned Surplus (Beginning of Year) (216)	95,529,672	94,760,809	
Balance Transferred from Income (433)	523,799	1,094,044	-
Miscellaneous Credits to Surplus (434)	1,342,987	0	-
Miscellaneous Debits to SurplusDebit (435)	51,927	0	-
Appropriations of SurplusDebit (436)	0	0	-
Appropriations of Income to Municipal FundsDebit (439)	173,837	325,181	-
Total Unappropriated Earned Surplus End of Year (216)	97,170,694	95,529,672	-

- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

20,950,496 20,950,496 13,126,595 13,126,595	0	20,950,496 20,950,496
20,950,496 13,126,595	0	
20,950,496 13,126,595	0	
13,126,595		20,950,496
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13,126,595	J	13,126,595
	0	13,126,595
2,423,876	0	2,423,876
2,423,876	0	2,423,876
0	0	0
0	0	0
3,378,480	0	3,378,480
3,378,480	0	3,378,480
		0
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<u> </u>	0	
-		0
0	0	0
2,021,545	0	2,021,545
(37,078)	0	(37,078)
		(37,078)
(37,070)	<u> </u>	(37,070)
		0_
0	0	0
1,650		1,650
1,650	0	1,650
11,353	0	11,353
645,480		645,480
656,833	0	656,833
•		· · · · · · · · · · · · · · · · · · ·
	1,999,377	1,999,377
	13,126,595 2,423,876 2,423,876 0 0 3,378,480 3,378,480 0 2,021,545 (37,078) (37,078) 1,650 1,650 11,353 645,480	13,126,595

- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME	(**)	(-)	(*)
Miscellaneous Nonoperating Income (421):			
NONE			0
Total (Acct. 421):	0	1,999,377	1,999,377
OTAL OTHER INCOME:	621,405	1,999,377	2,620,782
IISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(459,633)	0	(459,633)
NONE			0
Total (Acct. 425):	(459,633)	0	(459,633)
Other Income Deductions (426):			_
Depreciation Expense on Contributed Plant - Water	0	1,304,768	1,304,768
NONE			0
Total (Acct. 426):	0	1,304,768	1,304,768
OTAL MISCELLANEOUS INCOME DEDUCTIONS:	(459,633)	1,304,768	845,135
Total (Acct. 427):	3,002,777 3,002,777	0 0	3,002,777
Total (Acct. 427):	3,002,777	0	3,002,777
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF BOND ISSUES DISCOUNT & EXPENSE	80,766	·	80,766
Total (Acct. 428):	80,766	0	80,766
Amortization of Premium on DebtCr. (429):			
AMORTIZATION OF BOND ISSUES PREMIUM	33,178		33,178
Total (Acct. 429):	33,178	0	33,178
Interest on Debt to Municipality (430):			
Derived	223,028	0	223,028
Total (Acct. 430):	223,028	0	223,028
Other Interest Expense (431):			
Derived	0	0	0
Total (Acct. 431):	0	0	0
Interest Charged to ConstructionCr. (432): NONE			0
Total (Acct. 432):	0	0	0
OTAL INTEREST CHARGES:	3,273,393	0	3,273,393
NET INCOME:	(170,810)	694,609	523,799
ARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):	25 000 004	E0 600 204	05 500 670
Derived Table 1 (12)	35,929,291	59,600,381	95,529,672
Total (Acct. 216):	35,929,291	59,600,381	95,529,672

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- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

	Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)		
EAR	NED SURPLUS					
ı	Balance Transferred from Income (433):					
_	Derived	(170,810)	694,609	523,799		26
_	Total (Acct. 433):	(170,810)	694,609	523,799	_	
ī	Miscellaneous Credits to Surplus (434):				•	
	PRIOR YEAR ANTENNA MONEY	269,870	0	269,870	*	27
	2007 YEAR END CLOSING ENTRY-CONTRIBUTION RECEIVABLE	0	341,600	341,600	*	28
	VALUE OF BURKE UTILITY DISTRICT #1 CONTRIBUTIONS	0	580,995	580,995	*	29
	2007 YEAR END ADJUSTMENT TO CORRECT MAIN ASSESSMENT	0	3,880	3,880		30
_	BURKE UTILITY DISTRICT #1 VALUE IN EXCESS OF ASSETS	146,642		146,642	*	31
_	Total (Acct. 434):	416,512	926,475	1,342,987		
ī	Miscellaneous Debits to SurplusDebit (435):				•	
	2007 YEAR END ENTRY TO RECORD OPEB LIABILITY	51,256	0	51,256	*	32
	TRANSFER NON-UTILITY PROPERTY TO CITY	671		671		33
	Total (Acct. 435)Debit:	51,927	0	51,927		
7	Appropriations of SurplusDebit (436):				•	
	Detail appropriations to (from) account 215			0		34
	Total (Acct. 436)Debit:	0	0	0		
7	Appropriations of Income to Municipal FundsDebit (439):				•	
	CURRENT YEAR ANTENNA ON WATER TOWER FUNDS	173,837		173,837		35
	Total (Acct. 439)Debit:	173,837	0	173,837		
UNA	PPROPRIATED EARNED SURPLUS (END OF YEAR):	35,949,229	61,221,465	97,170,694		
	2007 YEAR END CLOSING ENTRY-CONTRIBUTION RECEIVABLE VALUE OF BURKE UTILITY DISTRICT #1 CONTRIBUTIONS 2007 YEAR END ADJUSTMENT TO CORRECT MAIN ASSESSMENT BURKE UTILITY DISTRICT #1 VALUE IN EXCESS OF ASSETS Total (Acct. 434): Miscellaneous Debits to SurplusDebit (435): 2007 YEAR END ENTRY TO RECORD OPEB LIABILITY TRANSFER NON-UTILITY PROPERTY TO CITY Total (Acct. 435)Debit: Appropriations of SurplusDebit (436): Detail appropriations to (from) account 215 Total (Acct. 436)Debit: Appropriations of Income to Municipal FundsDebit (439): CURRENT YEAR ANTENNA ON WATER TOWER FUNDS Total (Acct. 439)Debit:	0 0 146,642 416,512 51,256 671 51,927 0	341,600 580,995 3,880 926,475 0	341,600 580,995 3,880 146,642 1,342,987 51,256 671 51,927 0 0 173,837 173,837	- * - * - *	2 2 3 3 3 3

Details of Income Statement Accounts (Page F-02)

If amount of Miscellaneous Credits to Surplus (Acct 434) exceeds \$10,000, please explain fully.

The Utility received \$269,870 from the City for Antenna money for revenue received in prior years.

2007 Year end adjustment per our auditors to record as a receivable a contribution to plant for a security camera grant from the federal government.

As a part of the journal entry to absorb Burke Utility District #1 - this is the amount of contributions on their books that originally was credited directly to 216.2

\$146,642 is the excess value of Burke Utility District #1 assets that were absorbed by Madison Water Utility in 2008.

If amount of Miscellaneous Debits to Surplus (Acct 435) exceeds \$10,000, please explain fully.

This amount appeared as a 2007 Year End Journal entry at the time of our audit for the new GASB 45-OPEB Liability as recorded by the Utility. This was before the PSC allowed the recording of this expense and liability.

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)
Revenues (account 415)	7,671				7,671
Costs and Expenses of Merchan	dising, Jobbing and Con	tract Work (416):			
Cost of merchandise sold					0
Payroll	29,961				29,961
/laterials	287				287
axes	2,112				2,112
other (list by major classes):					
	0.440				3,143
RANSPORTATION	3,143				
· • • •	3,143 857				857
RANSPORTATION					•
RANSPORTATION OOLS	857	0	0	0	857

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- 1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
- 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	20,950,496	0	0	0	20,950,496	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or-Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	770				770	ţ
Other Increases or (Decreases)						
to Operating Revenues - Specify: NONE					0	(
Revenues subject to						
Wisconsin Remainder Assessment	20,949,726	0	0	0	20,949,726	

DISTRIBUTION OF TOTAL PAYROLL

- Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
- 2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
- 3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
- 4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	5,015,735	256,103	5,271,838	_ 1
Electric operating expenses	0	0	0	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	29,961	0	29,961	6
Other nonutility expenses	521,191	0	521,191	7
Water utility plant accounts	953,400	48,665	1,002,065	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	2,407	153	2,560	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	304,921	(304,921)	0	18
All other accounts	0	0	0	19
Total Payroll	6,827,615	0	6,827,615	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)
Water	130.4
Electric	
Gas	
Sewer	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)
UTILITY PLANT		
Jtility Plant (101)	203,863,533	193,513,763
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	43,639,112	40,212,262
Jtility Plant Acquisition Adjustments (117-118)		
Other Utility Plant Adjustments (119)		
Total Net Utility Plant	160,224,421	153,301,501
OTHER PROPERTY AND INVESTMENTS		
Nonutility Property (121)	510,190	501,684
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	305,131	297,932
Net Nonutility Property	205,059	203,752
nvestment in Municipality (123)	0	0
Other Investments (124)	1,374,153	1,432,999
Sinking Funds (125)	9,107,360	18,894,006
Depreciation Fund (126)	750,000	750,000
Other Special Funds (128)	6,462,389	6,345,778
Total Other Property and Investments	17,898,961	27,626,535
CURRENT AND ACCRUED ASSETS	, ,	, ,
Cash (131)	114,054	252,466
Special Deposits (134)	0	202,400
Norking Funds (135)	7,025	6,750
Temporary Cash Investments (136)	•	•
Notes Receivable (141)	0	0
Customer Accounts Receivable (142)	2,168,448	2,027,584
Other Accounts Receivable (143)	3,563,804	3,312,480
Accumulated Provision for Uncollectible AccountsCr. (144)	82,220	64,190
Receivables from Municipality (145)	874,701	720,076
Plant Materials and Operating Supplies (154)	689,392	853,542
Merchandise (155)	0	0
Other Materials and Supplies (156)	0	0
Stores Expense (163)	0	0
Prepayments (165)	132,384	118,189
nterest and Dividends Receivable (171)		0
Accrued Utility Revenues (173)	4,161,104	3,773,237
Miscellaneous Current and Accrued Assets (174)		
Total Current and Accrued Assets	11,628,692	11,000,134
DEFERRED DEBITS		
Jnamortized Debt Discount and Expense (181)	592,888	673,654
Extraordinary Property Losses (182)	0	
Preliminary Survey and Investigation Charges (183)	232,006	
Clearing Accounts (184)	0	
Temporary Facilities (185)	0	
Miscellaneous Deferred Debits (186)	884,400	1,031,800
Total Deferred Debits	1,709,294	1,705,454
Total Assets and Other Debits	191,461,368	193,633,624

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)
PROPRIETARY CAPITAL		
Capital Paid in by Municipality (200)	2,641,227	2,641,227
Appropriated Earned Surplus (215)		
Unappropriated Earned Surplus (216)	97,170,694	95,529,672
Total Proprietary Capital	99,811,921	98,170,899
LONG-TERM DEBT		
Bonds (221)	64,990,000	68,150,000
Advances from Municipality (223)	7,204,138	5,678,939
Other Long-Term Debt (224)	0	0
Total Long-Term Debt	72,194,138	73,828,939
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)	0	0
Accounts Payable (232)	4,087,254	6,545,836
Payables to Municipality (233)	4,270,672	3,976,927
Customer Deposits (235)		
Taxes Accrued (236)	0	0
nterest Accrued (237)	1,559,374	1,215,590
Fax Collections Payable (241)	6,152	11,144
Miscellaneous Current and Accrued Liabilities (242)		
Total Current and Accrued Liabilities	9,923,452	11,749,497
DEFERRED CREDITS		
Unamortized Premium on Debt (251)	253,492	286,670
Customer Advances for Construction (252)	385,101	519,358
Other Deferred Credits (253)	8,893,267	9,078,256
Total Deferred Credits	9,531,860	9,884,284
OPERATING RESERVES		
Property Insurance Reserve (261)		
Injuries and Damages Reserve (262)		
Pensions and Benefits Reserve (263)		
Miscellaneous Operating Reserves (265)		
Total Operating Reserves	0	0
Total Liabilities and Other Credits	191,461,371	193,633,619

BALANCE SHEET

Balance Sheet (Page F-07)

If Total Assets and Other Debits differ from Total Liabilities and Other Credits by \$10 or less, please explain.

Total difference equals \$3 due to rounding on various schedules.

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Check Accounts Check C	Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)
Canada Service	First of Year:				
Plant Accounts: Utility Plant in Service - Financed by Utility Operations or by the 116,651,425 0 0 0 0 0 0 0 0 0	Total Utility Plant - First of Year	193,513,763	0	0	0 1
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1) Utility Plant in Service - Contributed Plant (101.2) Utility Plant in Service - Contributed Plant (101.2) Utility Plant Purchased or Sold (102) Utility Plant Leased to Others (104) Property Held for Future Use (105) Completed Construction not Classified (106) Construction Work in Progress (107) 11,272,587 Total Utility Plant 203,863,533 0 0 0 Accumulated Provision for Depreciation and Amortization: Accumulated Provision for Depreciation of Utility Plant in Service - 29,382,640 0 0 0 10 Accumulated Provision for Depreciation of Utility Plant in Service - 14,256,472 0 0 10 Contributed Plant (111.2) Accumulated Provision for Depreciation of Utility Plant in Service - 14,256,472 10 Contributed Plant (111.2) Accumulated Provision for Depreciation of Utility Plant in Service - 14,256,472 11 Accumulated Provision for Depreciation of Utility Plant in Service - 14,256,472 12 Accumulated Provision for Depreciation of Utility Plant Leased to Others (112) Accumulated Provision for Amortization of Utility Plant in Service (114) Accumulated Provision for Amortization of Utility Plant in Service (114) Accumulated Provision for Amortization of Property Held for Future Use (113) Accumulated Provision for Amortization of Property Held for Future Use (116) Total Accumulated Provision for Amortization of Utility Plant Leased to Others (116) Total Accumulated Provision for Amortization of Property Held for Future Use (116) Total Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (117) Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Total Other Utility Plant Accounts 11 Total Other Utility Plant Accounts 12 13 14 15 16 17 17 18 18 18 18 18 19 19 10 10 10 10 10 10 10 10		(Should agree with	Util. Plant Jan. 1 in I	Property Tax Equi	valent Schedule)
Municipality (101.1) Utility Plant in Service - Contributed Plant (101.2) 75,280,032 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Plant Accounts:				
Utility Plant Purchased or Sold (102) 2 2 2 2 2 2 2 2 2		116,651,425	0	0	0 2
Utility Plant Leased to Others (104) Property Held for Future Use (105) 659,489 Completed Construction not Classified (106) Construction Work in Progress (107) 11,272,587 Construction Work in Progress (107) Construction of Depreciation of Utility Plant in Service - 29,382,640 O O O O O O O O O	Utility Plant in Service - Contributed Plant (101.2)	75,280,032	0	0	0 3
Property Held for Future Use (105) 659,489 Completed Construction not Classified (106) Construction Work in Progress (107) 11,272,587 Total Utility Plant 203,863,533 0 0 0 0 Accumulated Provision for Depreciation and Amortization: Accumulated Provision for Depreciation of Utility Plant in Service - 29,382,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Utility Plant Purchased or Sold (102)				
Completed Construction not Classified (106) Construction Work in Progress (107) 11,272,587 Construction Work in Progress (107) Construction Work in Progress (107) Construction of Depreciation of Utility Plant in Service - 29,382,640 O O O O O O O O O O O O O O O O O O	Utility Plant Leased to Others (104)				
Construction Work in Progress (107)	Property Held for Future Use (105)	659,489			
Total Utility Plant 203,863,533 0 0 0 0 0 0 Accumulated Provision for Depreciation and Amortization: Accumulated Provision for Depreciation of Utility Plant in Service - 29,382,640 0 0 0 0 0 5 6 6 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Completed Construction not Classified (106)				7
Accumulated Provision for Depreciation and Amortization: Accumulated Provision for Depreciation of Utility Plant in Service - 29,382,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Construction Work in Progress (107)	11,272,587			
Accumulated Provision for Depreciation of Utility Plant in Service - 29,382,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Total Utility Plant	203,863,533	0	0	0
Financed by Utility Operations or by the Municipality (111.1) Accumulated Provision for Depreciation of Utility Plant in Service - 14,256,472 0 0 0 0 10 Accumulated Provision for Depreciation of Utility Plant Leased to Others (112) Accumulated Provision for Depreciation of Property Held for Future Use (113) Accumulated Provision for Amortization of Utility Plant in Service (114) Accumulated Provision for Amortization of Utility Plant Leased to Others (115) Accumulated Provision for Amortization of Utility Plant Leased to Others (115) Accumulated Provision for Amortization of Property Held for Future Use (116) Total Accumulated Provision for Amortization of Property Held for Future Use (116) Total Accumulated Provision 43,639,112 0 0 0 0 0 Other Utility Plant Accounts: Utility Plant Acquisition Adjustments (117) Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 0 0 0 0	Accumulated Provision for Depreciation and Amortization:				
Contributed Plant (111.2) Accumulated Provision for Depreciation of Utility Plant Leased to Others (112) Accumulated Provision for Depreciation of Property Held for Future Use (113) Accumulated Provision for Amortization of Utility Plant in Service (114) Accumulated Provision for Amortization of Utility Plant Leased to Others (115) Accumulated Provision for Amortization of Property Held for Future Use (116) Total Accumulated Provision for Amortization of Property Held for Future Use (116) Utility Plant Accounts: Utility Plant Accounts: Utility Plant Acquisition Adjustments (117) Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 0 0 0 0		29,382,640	0	0	0 9
Others (112) Accumulated Provision for Depreciation of Property Held for Future Use (113) Accumulated Provision for Amortization of Utility Plant in Service (114) Accumulated Provision for Amortization of Utility Plant Leased to Others (115) Accumulated Provision for Amortization of Property Held for Future Use (116) Total Accumulated Provision Other Utility Plant Accounts: Utility Plant Acquisition Adjustments (117) Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 17 Total Other Utility Plant Accounts 18 19 10 10 10 11 10 10 10 10 10		14,256,472	0	0	0 10
Use (113) Accumulated Provision for Amortization of Utility Plant in Service (114) Accumulated Provision for Amortization of Utility Plant Leased to Others (115) Accumulated Provision for Amortization of Property Held for Future Use (116) Total Accumulated Provision 43,639,112 0 0 0 0 Other Utility Plant Accounts: Utility Plant Acquisition Adjustments (117) Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 110 Total Other Utility Plant Accounts 111 Total Other Utility Plant Accounts 112 Total Other Utility Plant Accounts 113 Total Other Utility Plant Accounts 114 Total Other Utility Plant Accounts 115 Total Other Utility Plant Accounts					11
Accumulated Provision for Amortization of Utility Plant Leased to Others (115) Accumulated Provision for Amortization of Property Held for Future Use (116) Total Accumulated Provision Other Utility Plant Accounts: Utility Plant Acquisition Adjustments (117) Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 110 121 122 133 134 135 135 136 137 137 138 138 139 130 140 150 160 170 160 170 170 170 170 17					12
Others (115) Accumulated Provision for Amortization of Property Held for Future 15 Use (116) 0 0 0 Total Accumulated Provision 43,639,112 0 0 0 Other Utility Plant Accounts: Utility Plant Acquisition Adjustments (117) 10 Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) 17 Other Utility Plant Adjustments (119) 18 Total Other Utility Plant Accounts 0 0 0					13
Use (116) Total Accumulated Provision					14
Other Utility Plant Accounts: Utility Plant Acquisition Adjustments (117) Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 0 0 0 0					
Utility Plant Acquisition Adjustments (117) Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 0 0 0 0 0	Total Accumulated Provision	43,639,112	0	0	0
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 0 0 0 0	Other Utility Plant Accounts:				
Adjustments (118) Other Utility Plant Adjustments (119) 18 Total Other Utility Plant Accounts 0 0 0 0					16
Total Other Utility Plant Accounts 0 0 0	Adjustments (118)				17
	Other Utility Plant Adjustments (119)				18
Net Utility Plant 160,224,421 0 0 0	Total Other Utility Plant Accounts	0	0	0	0
	Net Utility Plant	160,224,421	0	0	0

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

- 1. Report the amounts charged in the operating sections to Depreciation Expense (403).
- 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- 3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- 4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	(c)	(d)	(e)	Total (f)
Balance first of year (111.1)	27,199,810				27,199,810
Credits During Year	·				<u>·</u>
Accruals:					
Charged depreciation expense (403)	2,423,876				2,423,876
Depreciation expense on meters					_
charged to sewer (see Note 3)	186,354				186,354
Accruals charged other					
accounts (specify):					
Clearing Accounts	295,957				295,957
Salvage	141,456				141,456
Other credits (specify):					
Burke Utility District #1 Additions	127,229				127,229
and adjustments					0
					0
					0
Total credits	3,174,872	0	0	0	3,174,872
Debits during year					
Book cost of plant retired	982,399				982,399
Cost of removal	9,643				9,643
Other debits (specify):					
					0
					0
					0
					0
Total debits	992,042	0	0	0	992,042
Balance end of year (111.1)	29,382,640	0	0	0	29,382,640
Footnotes					

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

- 1. Report the amounts charged in the operating sections to Other Income Deductions (426).
- 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- 3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- 4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	(c)	(d)	(e)	Total (f)
Balance first of year (111.2)	13,012,451				13,012,451
Credits During Year					
Accruals:					
Charged Other Income Deductions (426)	1,304,768				1,304,768
Depreciation expense on meters					
charged to sewer (see Note 3)					0
Accruals charged other					
accounts (specify):					
					0
Salvage	17,328				17,328
Other credits (specify):					
Burke Utility District #1 Additions	50,853				50,853
					0
					0
_					0
Total credits	1,372,949	0	0	0	1,372,949
Debits during year					
Book cost of plant retired	113,416				113,416
Cost of removal	15,512				15,512
Other debits (specify):					
					0
					0
					0
					0
Total debits	128,928	0	0	0	128,928
Balance end of year (111.2)	14,256,472	0	0	0	14,256,472
Footnotes					

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- 1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
- 2. Other items may be grouped by classes of property.
- 3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
OLD MAIN OFFICE 523 E MAIN STREET	269,681			269,681	2
Sewer Meters	161,562	10,631	1,926	170,267	3
Land	70,441	472	671	70,242	4
Total Nonutility Property (121)	501,684	11,103	2,597	510,190	
Less accum. prov. depr. & amort. (122)	297,932	9,125	1,926	305,131	5
Net Nonutility Property	203,752	1,978	671	205,059	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	64,190
Additions:	
Provision for uncollectibles during year	18,800
Collection of accounts previously written off: Utility Customers	
Collection of accounts previously written off: Others	
Total Additions	18,800
Deductions:	
Accounts written off during the year: Utility Customers	
Accounts written off during the year: Others	770
Total accounts written off	770
Balance end of year	82,220

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)					0	0	3
Total Electric Utility					0	0	

Account	Total End of Year	Amount Prior Year	
Electric utility total	0	0	1
Water utility (154)	689,392	853,542	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	689,392	853,542	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

	Written Off	During Year		
Debt Issue to Which Related (a)	Amount (b)	Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
2001-A REVENUE BONDS	5,666	428	39,225	1
2002 REVENUE BONDS	5,951	428	44,567	2
2005 -A REFUNDING BOND LOSS	7,228	428	20,114	3
2005 -A REFUNDING BONDS	9,141	428	25,440	4
2006 REVENUE BONDS	16,665	428	164,416	5
2007A REVENUE BONDS	23,132	428	240,097	6
2007B REFUNDING BONDS	12,983	428	59,029	7
Total			592,888	
Unamortized premium on debt (251)				
2003 REVENUE BONDS	5,042	429	44,209	8
2005 -A REFUNDING BONDS	4,259	429	11,853	9
2007A REVENUE BONDS	15,237	429	158,145	10
2007B REFUNDING BONDS	8,640	429	39,285	11
Total			253,492	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	2,641,227	1
Changes during year (explain):		
NONE		2
Balance end of year	2,641,227	

BONDS (ACCT. 221)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2001-A MORTGAGE REVENUE BONDS	04/01/2001	01/01/2021	4.80%	3,500,000	1
2002 MORTGAGE REVENUE BONDS	05/01/2002	01/01/2022	4.87%	3,435,000	2
2003 MORTGAGE REVENUE BONDS	08/15/2003	01/01/2024	4.69%	15,935,000	3
2005A REFUNDING BONDS	03/01/2005	01/01/2015	3.46%	1,845,000	4
2006 MORTGAGE REVENUE BONDS	06/15/2006	01/01/2026	4.43%	14,030,000	5
2007-B REFUNDING BONDS	12/01/2007	01/01/2018	3.81%	3,075,000	6
2007-A MORTGAGE REVENUE BOND	12/01/2007	01/01/2028	4.34%	23,170,000	7
		Total Bon	ds (Account 221):	64,990,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					-
BURKE UTILITY DISTRICT #1	04/23/2008	04/23/2018	3.90%	403,989	1
CASH FLOW DRAW	12/31/2007	06/30/2012	3.90%	5,405,000	2
PENSION LIABILITY	07/01/2004	03/15/2024	5.24%	1,395,149	3
Total for Account 223				7,204,138	
Other Long-Term Debt (224)	00/00/0000	00/00/0000	0.000/		<u>.</u>
Total for Account 224	00/00/0000	00/00/0000	0.00%		4
Total for Account 224					
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		5
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)
Balance first of year	0
Accruals:	
Charged water department expense	3,129,447
Charged electric department expense	
Charged sewer department expense	62,842
Other (explain):	
Taxes Capitalized	186,193
Total Accruals and other credits	3,378,482
Taxes paid during year:	
County, state and local taxes	2,962,760
Social Security taxes	398,598
PSC Remainder Assessment	17,124
Other (explain):	
None	
Total payments and other debits	3,378,482
Balance end of year	

INTEREST ACCRUED (ACCT. 237)

- 1. Report below interest accrued on each utility obligation.
- 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2003 REVENUE BONDS	409,656	795,762	807,537	397,881	1
2002 REVENUE BONDS	90,103	172,342	176,274	86,171	2
2007-A REVENUE BONDS	85,233	1,022,800	596,633	511,400	3
2006 REVENUE BONDS	322,384	623,169	633,969	311,584	4
2005A REFUNDING BONDS	47,434	81,519	88,194	40,759	5
2007-B REFUNDING BONDS	10,983	131,800	76,883	65,900	6
2001-A REVENUE BONDS	91,693	175,385	179,385	87,693	7
1999 REVENUE BONDS	94,893		94,893	0	8
2001-B REFUNDING BONDS	4,200		4,200	0	9
Subtotal	1,156,579	3,002,777	2,657,968	1,501,388	
Advances from Municipality (223) BURKE UTILITY DISTRICT 1 CASH FLOW DRAW ADVANCE FROM CITY	59,011	10,227 139,286 73,515	10,227 139,286 74,540	0 0	10 11 12
Subtotal	59,011 59,011	223,028	224,053	57,986 57,986	12
Other Long-Term Debt (224) NONE Subtotal	0	0	0	0	13
Notes Payable (231)					
Loan from City	0			0	14
Subtotal	0	0	0	0	
Total	1,215,590	3,225,805	2,882,021	1,559,374	

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
WATER MAIN ASSESSMENTS	1,275,492	2
WATER LATERAL ASSESSMENTS	98,661	3
Total (Acct. 124):	1,374,153	
Sinking Funds (125):		
BOND REDEMPTION	4,661,389	4
CONSTRUCTION	4,445,971	5
Total (Acct. 125):	9,107,360	
Depreciation Fund (126):		
DEPRECIATION	750,000	6
Total (Acct. 126):	750,000	
Other Special Funds (128):		
OPERATION & MAINTENANCE RESERVE	150,000	7
SPECIAL REDEMPTION RESERVE	6,300,000	8
INVESTED FUNDS - INTEREST EARNED	1,194	9
UNRESTRICTED RESERVE	11,195	10
Total (Acct. 128):	6,462,389	
Special Deposits (134):		
NONE		11
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		12
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	2,168,448	13
Electric		14
Sewer (Regulated)		15
Other (specify):		
NONE		16
Total (Acct. 142):	2,168,448	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	2,474,303	17
Merchandising, jobbing and contract work	55	18
Other (specify):		
CUSTOMER ACCOUNTS RECEIVABLE - LANDFILL	168,281	* 19
CUSTOMER ACCOUNTS RECEIVABLE - STORM	616,684	* 20
DAMAGE CLAIMS	64,171	* 21
DEVELOPERS, CONTRACTORS, PLUMBERS	60,003	* 22

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Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)		
Other Accounts Receivable (143):			
DUE FROM OTHER MUNICIPALITIES - TAX ROLL	69,831 *	23	
DEPOSITS ON DRUMS & CYLINDERS	·	24	
DUE FROM MG&E - 2008 FUEL COST ADJUSTMENT PUB BENEFITS	65,877 *	25	
OTHER	35,912 *	26	
Total (Acct. 143):	3,563,804		
Receivables from Municipality (145):			
TAX ROLL ITEMS	899,352	27	
DUE FROM SEWER UTILITY	(31,472)	28	
DUE FROM STORM WATER UTILITY	6,821	29	
Total (Acct. 145):	874,701		
Prepayments (165):			
PREPAID PSC REMAINDER ASSESSMENT	18,860	30	
PREPAID HEALTH INSURANCE	112,766	31	
OTHER	758	32	
Total (Acct. 165):	132,384		
Extraordinary Property Losses (182):			
NONE		33	
Total (Acct. 182):	0		
Preliminary Survey and Investigation Charges (183):			
WEST CAMPUS TEST WELL	232,006	34	
Total (Acct. 183):	232,006		
Clearing Accounts (184):			
NONE		35	
Total (Acct. 184):	0		
Temporary Facilities (185):			
NONE Table (April 405)		36	
Total (Acct. 185):	0		
Miscellaneous Deferred Debits (186):			
UNAMORTIZED PORTION OF WRS PENSION LIABILITY		37	
Total (Acct. 186):	884,400		
Payables to Municipality (233):			
DUE SEWER UTILITY		38	
DUE LANDFILL		39	
DUE STORM WATER		40	
Total (Acct. 233):	4,270,672		
Other Deferred Credits (253):			
Regulatory Liability		41	
ACCRUED SICK LEAVE		42	
ACCRUED VACATION		43	
ACCRUED COMP TIME	148,306	44	

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Credits (253):		
GASB45 - OPEB	101,732	45
Total (Acct. 253):	8,893,267	

Detail of Other Balance Sheet Accounts (Page F-22)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization. Letter to Bruce Manthey dated November 8, 2005 and his subsequent verbal approval.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 143 - OTHER - Share of water conservation ads, lost meters and registers and work on

service laterals.

Account 143 - REMAINING LINE ITEMS - already include accurate discription.

Account 145 - TAX ROLL ITEMS - Tax roll collections by the city due to the city.

Account 233 - Monies due to other utilities for accounts receivable collections.

RETURN ON RATE BASE COMPUTATION

- 1. The data used in calculating rate base are averages.
- 2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
- 3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	112,203,719	0	0	0	112,203,719	1
Materials and Supplies	771,467	0	0	0	771,467	2
Other (specify):						
WORKING CAPITAL	4,490,203				4,490,203	3
Less Average:						
Reserve for Depreciation (111.1)	28,291,225	0	0	0	28,291,225	4
Customer Advances for Construction					0	5
Regulatory Liability	7,117,259	0	0	0	7,117,259	6
NONE					0	7
Average Net Rate Base	82,056,905	0	0	0	82,056,905	
Net Operating Income	2,021,545	0	0	0	2,021,545	8
Net Operating Income as a percent of						
Average Net Rate Base	2.46%	N/A	N/A	N/A	2.46%	

REGULATORY LIABILITY - PRE-2003 HISTORICAL ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY PLANT (253)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	7,340,008	0	0	0	7,340,008	1
Add credits during year: BURKE UTILITY DISTRICT #1 BALANCE	14,136				14,136	2
Deduct charges: Miscellaneous Amortization (425)	459,633	0	0	0	459,633	3
Other (specify): NONE					0	4
Balance End of Year	6,894,511	0	0	0	6,894,511	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types: 1. Acquisitions. Public Service Commission of Wisconsin Docket #5-BS-164 allowed the Town of Burke to sell its water utility facilities and transfer its municipal public water service obiligations to the Madison Water Utility effective January 1, 2008. 2. Leaseholder changes. 3. Extensions of service. 4. Estimated changes in revenues due to rate changes. A full rate case application (3290-WR-110) was filed on April 14, 2008. An order dated December 22, 2008 was issued granting an approximate 13% rate increase which became effective for service rendered on and after January 12, 2009. This rate increase will be prorated beginning with the April 1st 2009 billing and the full rate increase will be included on the September 1st 2009 billing. 5. Obligations incurred or assumed, excluding commercial paper. \$1,830,000 was borrowed from the city on December 30, 2008 to help meet our year end obligations. * 6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	20,190,245	18,262,410	1
Total Sales of Water	20,190,245	18,262,410	
Other Operating Revenues			
Forfeited Discounts (470)	183,157	140,889	2
Rents from Water Property (472)	403,967	325,181	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	173,127	180,354	5
Total Other Operating Revenues	760,251	646,424	
Total Operating Revenues	20,950,496	18,908,834	
Operation and Maintenenance Expenses			
Source of Supply Expense (600-617)	89,883	162,757	6
Pumping Expenses (620-633)	3,292,620	3,044,892	7
Water Treatment Expenses (640-652)	815,259	707,099	8
Transmission and Distribution Expenses (660-678)	5,182,673	5,425,628	9
Customer Accounts Expenses (901-906)	389,907	312,813	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-932)	3,356,253	3,478,629	12
Total Operation and Maintenenance Expenses	13,126,595	13,131,818	
Other Operating Expenses			
Depreciation Expense (403)	2,423,876	2,114,613	13
Depreciation Expense (400)			
Amortization Expense (404-407)		0	14
	3,378,480	3,096,707	
Amortization Expense (404-407)	3,378,480 5,802,356		
Amortization Expense (404-407) Taxes (408)		3,096,707	14 15

WATER OPERATING REVENUES - SALES OF WATER

- 1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
- 2. Report estimated gallons for unmetered sales.
- 3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
- 4. Account 460, Unmetered Sales to General Customers Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
- 5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)	132	21,325	56,905	2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	132	21,325	56,905	
Metered Sales to General Customers (461)			_	
Residential (461.1)	55,882	3,042,233	8,137,037	5
Commercial (461.2)	8,769	3,728,111	6,452,406	6
Industrial (461.3)	53	817,267	995,292	7
Public Authority (461.4)	493	1,638,553	1,944,679	8
Total Metered Sales to General Customers (461)	65,197	9,226,164	17,529,414	
Private Fire Protection Service (462)	1,722		279,141	9
Public Fire Protection Service (463)	5		2,009,117	10
Other Water Sales (465)				11
Sales for Resale (466)	4	229,288	315,668	12
Interdepartmental Sales (467)				13
Total Sales of Water	67,060	9,476,777	20,190,245	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
Fitchburg Utility District No 1	1 Meter Pit	2,260	4,374	1
Village of Maple Bluff	4 Meter Pits	116,380	158,294	2
Village of Shorewood Hills	4 Meter Pits	68,544	95,504	3
Waunona Sanitary District No. 2	2 Meter Pits	42,104	57,496	4
Total		229,288	315,668	

OTHER OPERATING REVENUES (WATER)

- 1. Report revenues relating to each account and fully describe each item using other than the account title.
- 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
- 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)
Public Fire Protection Service (463):	
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	
Other (specify):	
Wholesale fire protection billed	38,680
Amount billed (usually per rate schedule F-1 or Fd-1)	1,970,437
NONE	
Total Public Fire Protection Service (463)	2,009,117
Forfeited Discounts (470):	
NONE	
Customer late payment charges	183,157
Other (specify):	
Total Forfeited Discounts (470)	183,157
Rents from Water Property (472):	
ANTENNAE ON WATER TOWERS	403,967
Total Rents from Water Property (472)	403,967
Interdepartmental Rents (473):	
NONE	
Total Interdepartmental Rents (473)	0
Other Water Revenues (474):	
MISCELLANEOUS WATER REVENUE	1,817
WATER FOR CONSTRUCTION	20,033
Return on net investment in meters charged to sewer department	151,277
Other (specify):	
Total Other Water Revenues (474)	173,127

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 474 - Done

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
DURCE OF SUPPLY EXPENSES		
Operation Supervision and Engineering (600)		0
Operation Labor and Expenses (601)		0
Purchased Water (602)		0
Miscellaneous Expenses (603)		0
Rents (604)		0
Maintenance Supervision and Engineering (610)	21,764	21,750
Maintenance of Structures and Improvements (611)		0
Maintenance of Collecting and Impounding Reservoirs (612)	16,738	79,758
Maintenance of Lake, River and Other Intakes (613)		0
Maintenance of Wells and Springs (614)	51,381	61,249
Maintenance of Supply Mains (616)		0
Maintenance of Miscellaneous Water Source Plant (617)		0
Total Source of Supply Expenses	89,883	162,757
JMPING EXPENSES		
Operation Supervision and Engineering (620)	79,639	4,491
Fuel for Power Production (621)	·	0
Power Production Labor and Expenses (622)		0
Fuel or Power Purchased for Pumping (623)	2,013,263	1,960,626
Pumping Labor and Expenses (624)	324,263	302,720
Expenses TransferredCredit (625)	·	0
Miscellaneous Expenses (626)	311,165	297,901
Rents (627)	,	0
Maintenance Supervision and Engineering (630)	63,213	63,349
Maintenance of Structures and Improvements (631)	87,543	85,901
Maintenance of Power Production Equipment (632)	,	0
Maintenance of Pumping Equipment (633)	413,534	329,904
Total Pumping Expenses	3,292,620	3,044,892
ATED TO LATMENT EVENIORS		
ATER TREATMENT EXPENSES Operation Supervision and Engineering (640)	56,569	24,865
Chemicals (641)	225,964	178,729
Operation Labor and Expenses (642)	312,447	293,509
Miscellaneous Expenses (643)	62,314	74,482
Rents (644)	5_,511	0
Maintenance Supervision and Engineering (650)	21,700	22,118
Maintenance of Structures and Improvements (651)	2.,. 00	0
Maintenance of Water Treatment Equipment (652)	136,265	113,396
Total Water Treatment Expenses	815,259	707,099

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Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
ANSMISSION AND DISTRIBUTION EXPENSES Operation Supervision and Engineering (660)	186,610	119,963
Storage Facilities Expenses (661)	82,726	74,290
Transmission and Distribution Lines Expenses (662)	325,555	487,719
Meter Expenses (663)	83,124	93,983
Customer Installations Expenses (664)	109,347	99,735
Miscellaneous Expenses (665)	704,945	647,235
Rents (666)		0
Maintenance Supervision and Engineering (670)		0
Maintenance of Structures and Improvements (671)	8,779	0
Maintenance of Distribution Reservoirs and Standpipes (672)	36,461	5,462
Maintenance of Transmission and Distribution Mains (673)	2,015,890	1,967,137
Maintenance of Services (675)	1,108,670	1,486,336
Maintenance of Meters (676)	129,967	129,394
Maintenance of Hydrants (677)	390,196	314,374
Maintenance of Miscellaneous Plant (678)	403	0
Total Transmission and Distribution Expenses	5,182,673	5,425,628
Supervision (901)	18,407	18,629
Supervision (901)	·	•
Supervision (901) Meter Reading Expenses (902)	96,310	83,299
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903)	·	83,299 210,885
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904)	96,310	83,299 210,885 0
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905)	96,310 240,027	83,299 210,885 0
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906)	96,310 240,027 35,163	83,299 210,885 0 0 26,084
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses	96,310 240,027	83,299 210,885 0
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses	96,310 240,027 35,163	83,299 210,885 0 0 26,084
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses	96,310 240,027 35,163	83,299 210,885 0 0 26,084 338,897
LES EXPENSES Sales Expenses (910) Total Sales Expenses MINISTRATIVE AND GENERAL EXPENSES	96,310 240,027 35,163 389,907	83,299 210,885 0 0 26,084 338,897
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses LES EXPENSES Sales Expenses (910) Total Sales Expenses MINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920)	96,310 240,027 35,163 389,907	83,299 210,885 0 0 26,084 338,897 0 0 723,595
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses LES EXPENSES Sales Expenses (910) Total Sales Expenses MINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921)	96,310 240,027 35,163 389,907	83,299 210,885 0 0 26,084 338,897 0 0 723,595 330,647
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses LES EXPENSES Sales Expenses (910) Total Sales Expenses MINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922)	96,310 240,027 35,163 389,907 0 629,966 399,994	83,299 210,885 0 0 26,084 338,897 0 723,595 330,647 0
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses LES EXPENSES Sales Expenses (910) Total Sales Expenses MINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922) Outside Services Employed (923)	96,310 240,027 35,163 389,907 0 629,966 399,994	83,299 210,885 0 0 26,084 338,897 0 723,595 330,647 0 590,093
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses LES EXPENSES Sales Expenses (910) Total Sales Expenses MINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922) Outside Services Employed (923) Property Insurance (924)	96,310 240,027 35,163 389,907 0 629,966 399,994 163,970 17,394	83,299 210,885 0 0 26,084 338,897 0 0 723,595 330,647 0 590,093 17,339
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses LES EXPENSES Sales Expenses (910) Total Sales Expenses MINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925)	96,310 240,027 35,163 389,907 0 629,966 399,994 163,970 17,394 309,498	83,299 210,885 0 0 0 26,084 338,897 0 0 723,595 330,647 0 590,093 17,339 232,827
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses LES EXPENSES Sales Expenses (910) Total Sales Expenses MINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employee Pensions and Benefits (926)	96,310 240,027 35,163 389,907 0 629,966 399,994 163,970 17,394 309,498 1,727,820	83,299 210,885 0 0 0 26,084 338,897 0 0 723,595 330,647 0 590,093 17,339 232,827 1,450,738
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses LES EXPENSES Sales Expenses (910) Total Sales Expenses MINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employee Pensions and Benefits (926) Regulatory Commission Expenses (928)	96,310 240,027 35,163 389,907 0 629,966 399,994 163,970 17,394 309,498	83,299 210,885 0 0 26,084 338,897 0 0 723,595 330,647 0 590,093 17,339 232,827 1,450,738 6,806
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses LES EXPENSES Sales Expenses (910) Total Sales Expenses MINISTRATIVE AND GENERAL EXPENSES	96,310 240,027 35,163 389,907 0 629,966 399,994 163,970 17,394 309,498 1,727,820	83,299 210,885 0 0 0 26,084 338,897 0 0 723,595 330,647 0 590,093 17,339 232,827 1,450,738

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Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Rents (931)		0	65
Maintenance of General Plant (932)	6,061	6,748	66
Total Administrative and General Expenses	3,356,253	3,452,545	
Total Operation and Maintenance Expenses	13,126,595	13,131,818	

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 612 - Maintenance of Reservoirs: Decrease due to security upgrades (hatch covers) that were closed in 2007.

Account 620 - Pumping Supervision: Increase due to vacancty in supervisory position in 2007, filled in 2008.

Account 633 - Maintenance of Pumping Equipment: Increase due to complications on UW26 rehabilitation and higher SCADA maintenance and upgrade costs.

Account 640 - Treatment Supervision: Increase due to vacancy in supervisory position in 2007, filled in 2008.

Account 641 - Chemicals: Increase due to higher cost of chemicals.

Account 643 - Treatment Supplies: Decrease due to fewer lab supplies needed for water quality sampling.

Account 652 - Maintenance of Treatment Equipment: Increase due to continued implementation of standard operating procedures for chlorine residuals in the water.

Account 660 - Supervision and Engineering: Increase due to vacancy in supervisory position in 2007, filled in 2008.

Account 662 - Operation of Hydrants and Distribution Lines: Decrease due to fully established unidirectional flushing program and less administrative costs for maps and coordination.

Account 672 - Maintenance of HS Reservoirs: Increase due to additional reservoir maintenance including inspections, replacement of expansion joints, and Sprecher Tower touch-up painting.

Account 675 - Maintenance of Services: Decrease due to closing a smaller number of WIP replacement jobs than 2007, when the cost of removal was much greater than PSC guidelines allowed.

Account 677 - Maintenance of Hydrants: Increase due to the flushing crew now focusing on hydrant maintenance during the months that flushing is not possible.

Account 902 - Meter Reading Expense: Increase due to additional coverage needed reading meters in 2008.

Account 921 - General Administration Expense: Increase due to costs associated with recruitment and hiring of three management positions. Also increased maintenance cost at our main office, vehicle storage building and grounds.

Account 923 - Outside Services Employed: Decrease due to closing 3 projects in 2008, while 5 were completed in 2007.

Account 925 - Injuries and Damages: Increase due to higher Workers Compensation than in 2007. If Employee Pensions and Benefits (926) is zero, yet salary expense accounts exceed \$15,000, please explain.

Increase is due to higher benefit costs and the inclusion of the accounting for GASB45 liability for other post employment benefits (OPEB).

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

	Method Used to Allocate Between			
Description of Tax (a)	Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		3,211,793	3,027,577	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		62,842	60,205	2
Net property tax equivalent		3,148,951	2,967,372	
Social Security		398,598	361,035	3
PSC Remainder Assessment		17,124	17,738	4
Other (specify):				
TAXES CAPITALIZED		(186,193)	(249,438)	5
Total tax expense		3,378,480	3,096,707	

PROPERTY TAX EQUIVALENT (WATER)

- 1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
- 2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
- 3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
- 4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
- 5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
- 6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
- 7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)
County name			Dane			
SUMMARY OF TAX RATES						
State tax rate	mills		0.174500			
County tax rate	mills		2.236700			
Local tax rate	mills		7.501500			
School tax rate	mills		10.084600			
Voc. school tax rate	mills		1.245600			
Other tax rate - Local	mills		0.000000			
Other tax rate - Non-Local	mills		0.000000			
Total tax rate	mills		21.242900			
Less: state credit	mills		1.774600			
Net tax rate	mills		19.468300			
PROPERTY TAX EQUIVALENT CALCULATION						
Local Tax Rate	mills		7.501500			
Combined School Tax Rate	mills		11.330200			
Other Tax Rate - Local	mills		0.000000			
Total Local & School Tax	mills		18.831700			
Total Tax Rate	mills		21.242900			
Ratio of Local and School Tax to Total	dec.		0.886494			
Total tax net of state credit	mills		19.468300			
Net Local and School Tax Rate	mills		17.258528			
Utility Plant, Jan. 1	\$	193,513,763	193,513,763			:
Materials & Supplies	\$	853,542	853,542			
Subtotal	\$	194,367,305	194,367,305			
Less: Plant Outside Limits	\$	3,266,530	3,266,530			
Taxable Assets	\$	191,100,775	191,100,775			:
Assessment Ratio	dec.		0.973826			:
Assessed Value	\$	186,098,903	186,098,903			
Net Local & School Rate	mills		17.258528			
Tax Equiv. Computed for Current Year	\$	3,211,793	3,211,793			;
Tax Equivalent per 1994 PSC Report	\$	2,077,440				
Any lower tax equivalent as authorized by municipality (see note 6)	\$					
Tax equiv. for current year (see note 6)	\$	3,211,793				
Footnotes	•					

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WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	657,511	5,494		3,792	666,797	* 4
Structures and Improvements (311)	0				0	į
Collecting and Impounding Reservoirs (312)	5,539,590				5,539,590	•
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	4,029,299				4,029,299	8
Supply Mains (316)	0				0	ç
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	10,226,400	5,494	0	3,792	10,235,686	
PUMPING PLANT						
Land and Land Rights (320)	414				414	11
Structures and Improvements (321)	4,811,497	447,447		(260)	5,258,684	* 12
Other Power Production Equipment (323)	0	771,771		46,082	46,082	* 13
Electric Pumping Equipment (325)	4,951,781			10,002	4,951,781	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	15,559				15,559	16
Total Pumping Plant	9,779,251	447,447	0	45,822	10,272,520	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	338,998	58,312	57,763		339,547	19
Membrane Filtration Equipment (333)	,	20,0:-	21,100		0	20
Other Water Treatment Equipment (334)					0	21
Total Water Treatment Plant	338,998	58,312	57,763	0	339,547	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	379,846			710	380,556	* 22
Structures and Improvements (341)	595,930	79,230		7.10	675,160	23
Distribution Reservoirs and Standpipes (342)	5,764,806	. 0,200		444,063	6,208,869	* 24
Transmission and Distribution Mains (343)	36,393,807	5,984,978	41,181	144,918	42,482,522	* 2
Services (345)	15,347,511	613,362	17,035	,	15,943,838	20
Meters (346)	6,603,978	580,264	279,669	26,040	6,930,613	* 27
	4,408,223	300,204	12,299	20,040	5,500,010	2

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WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	69,494,101	7,942,921	350,184	633,730	77,720,568	_
GENERAL PLANT						
Land and Land Rights (389)	1,015,885			(471)	1,015,414	* 30
Structures and Improvements (390)	9,511,802	12,520			9,524,322	31
Office Furniture and Equipment (391)	437,112				437,112	32
Computer Equipment (391.1)	819,346	15,539	80,121		754,764	33
Transportation Equipment (392)	2,622,252	547,806	394,515		2,775,543	* 34
Stores Equipment (393)	47,255				47,255	35
Tools, Shop and Garage Equipment (394)	769,591	128,420	5,205		892,806	* 36
Laboratory Equipment (395)	9,200				9,200	37
Power Operated Equipment (396)	1,350,186	36,478	94,611		1,292,053	38
Communication Equipment (397)	180,404				180,404	39
SCADA Equipment (397.1)	1,154,231				1,154,231	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	17,917,264	740,763	574,452	(471)	18,083,104	_
Total utility plant in service directly assignable	107,756,014	9,194,937	982,399	682,873	116,651,425	-
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	107,756,014	9,194,937	982,399	682,873	116,651,425	=

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

Water Utility Plant in Service -- Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain. If applicable, provide construction authorization.

Account 321 - Value of Security Cameras added at all of our remote sites, including unit wells, booster stations and reservoirs.

Account 392 - Purchased 2 Triaxle Dump Trucks, 2 Stepvans, 4 Honda Fits, 3 Ford Ranger Pickups, 1 Ford F350 pickup, 1 Ford F250 Pickup, 1 Bobcat Skidsteer and 1 Dodge Caravan.

Account 394 - Purchased Leak Detector, Wachs Valve Turner, Tapping Machine, 2 trailers, Welder, Oil Filter Crusher, Battery Tester, Arrow Board and Air Power Head.

If Retirements for Accounts OTHER than 316, 343, 345, 346 or 348 exceed \$100,000, please explain.

Account 392 - Sold or traded in 2 Dump Trucks, 2 Stepvans, 3 Toyota Prius, 2 Minivans, 1 Ford F350 Pickup and 2 Ford Pickups.

If Adjustments for any account are nonzero, please explain.

Account 310 - Value of land added from Burke Utility District #1 acquisition.

Account 321 - To correct 2007 property and plant additions and removals for card access system to account 342 and additions for tree planting to account 340.

Account 323 - Value of generator added from Burke Utility District #1 acquisition.

Account 340 - To correct 2007 property and plant additions for tree planting from account 321.

Account 342 - Value of reservoir added from Burke Utility District #1 acquisition, less correction of 2007 property and plant for card access system to account 321.

Account 343 - Value of mains added from Burke Utility District #1 acquisition.

Account 346 - Value of meters added from Burke Utility District #1 acquisition.

Account 348 - Value of hydrants added from Burke Utility District #1 acquisition.

Account 389 - Correct 2007 plant and property additions for sidewalks that are now attached to property that is in account 121 Non-Utility Property.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT					
Organization (301)	0				0
Franchises and Consents (302)	0				0
Miscellaneous Intangible Plant (303)	0				0_
Total Intangible Plant	0	0	0	0	0
SOURCE OF SUPPLY PLANT					
Land and Land Rights (310)	0				0
Structures and Improvements (311)	0				0
Collecting and Impounding Reservoirs (312)	0				0
Lake, River and Other Intakes (313)	0				0
Wells and Springs (314)	0				0
Supply Mains (316)	0				0
Other Water Source Plant (317)	0				0
Total Source of Supply Plant	0	0	0	0	0
PUMPING PLANT					
Land and Land Rights (320)	0				0
Structures and Improvements (321)	261,983				261,983
Other Power Production Equipment (323)	0				0
Electric Pumping Equipment (325)	192,652				192,652
Diesel Pumping Equipment (326)	0				0
Other Pumping Equipment (328)	0				0
Total Pumping Plant	454,635	0	0	0	454,635
WATER TREATMENT PLANT					
Land and Land Rights (330)	0				0
Structures and Improvements (331)	0				0
Sand or Other Media Filtration Equipment (332)	0				0
Membrane Filtration Equipment (333)					0
Other Water Treatment Equipment (334)					0
Total Water Treatment Plant	0	0	0	0	0
TRANSMISSION AND DISTRIBUTION PLANT					
Land and Land Rights (340)	1,000				1,000
Structures and Improvements (341)	0				0
Distribution Reservoirs and Standpipes (342)	14,250				14,250
Transmission and Distribution Mains (343)	49,526,284	1,130,301	65,617	477,824	51,068,792 *
Services (345)	16,849,364	547,468	27,757	89,591	17,458,666 *
Meters (346)	9,215				9,215

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	6,071,698	208,238	20,042	13,580	6,273,474	* 28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	72,471,811	1,886,007	113,416	580,995	74,825,397	•
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	72,926,446	1,886,007	113,416	580,995	75,280,032	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	72,926,446	1,886,007	113,416	580,995	75,280,032	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)

If Adjustments for any account are nonzero, please explain.

Account 343 - Contributions from Burke Utility District #1 absorption.

Account 345 - Contributions from Burke Utility District #1 absorption.

Account 348 - Contributions from Burke Utility District #1 absorption.

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
SOURCE OF SUPPLY PLANT			
Structures and Improvements (311)	0	0.00%	1
Collecting and Impounding Reservoirs (312)	2,413,173	1.70%	94,173 2
Lake, River and Other Intakes (313)	0	0.00%	3
Wells and Springs (314)	1,385,485	2.90%	116,850 4
Supply Mains (316)	0	0.00%	5
Other Water Source Plant (317)	0	0.00%	6
Total Source of Supply Plant	3,798,658	_	211,023
PUMPING PLANT			
Structures and Improvements (321)	1,871,696	3.20%	161,123 7
Other Power Production Equipment (323)	0	4.40%	1,014 * 8
Electric Pumping Equipment (325)	2,713,565	4.40%	217,878 9
Diesel Pumping Equipment (326)	0	0.00%	10
Other Pumping Equipment (328)	15,559	4.40%	11
Total Pumping Plant	4,600,820	_	380,015
WATER TREATMENT PLANT			
Structures and Improvements (331)	0	0.00%	12
Sand or Other Media Filtration Equipment (332)	85,559	6.00%	20,356 * 13
Membrane Filtration Equipment (333)			14
Other Water Treatment Equipment (334)			15
Total Water Treatment Plant	85,559	_	20,356
TRANSMISSION AND DISTRIBUTION PLANT			
Structures and Improvements (341)	9,535	3.20%	20,337 16
Distribution Reservoirs and Standpipes (342)	1,120,357	1.90%	113,750 * 17
Transmission and Distribution Mains (343)	4,555,303	1.30%	512,696 * 18
Services (345)	3,051,748	2.90%	453,725 19
Meters (346)	2,206,752	5.50%	372,201 * 20
Hydrants (348)	749,187	2.20%	104,580 * 21
Other Transmission and Distribution Plant (349)	0	0.00%	22
Total Transmission and Distribution Plant	11,692,882	_	1,577,289
GENERAL PLANT			
Structures and Improvements (390)	2,686,217	2.90%	276,024 23
Office Furniture and Equipment (391)	114,444	5.80%	25,352 24
Computer Equipment (391.1)	819,346	26.70%	14,113 25
Transportation Equipment (392)	1,353,953	12.00%	179,123 26
Stores Equipment (393)	44,646	5.80%	2,609 27
Tools, Shop and Garage Equipment (394)	401,021	5.80%	48,209 28
Laboratory Equipment (395)	9,199	5.80%	29

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.) --Plant Financed by Utility or Municipality--

	Balance End of Year (j)	Adjustments Increase or (Decrease) (i)	Salvage (h)	Cost of Removal (g)	Book Cost of Plant Retired (f)	Account (e)
	0					311
•	2,507,346					312
	0					313
	1,502,638		303			314
	0					316
	0					317
	4,009,984	0	303	0	0	317
	2,036,685		3,866			321
*	15,786	14,772				323
	2,931,443					325
	0					326
	15,559					328
	4,999,473	14,772	3,866	0	0	
*	79,760	31,608			57,763	331
	79,700	31,608			57,763	
-	0					333
	79,760	31,608	0	0	57,763	334
	20.070					244
*	29,872	57,656				341
-	1,291,763 5,041,351	11,611	0.460	5,546	41,181	342 343
-	3,488,345	11,011	8,468 1,915	2,008	17,035	345
*		9,484	17,507	2,006	279,669	346
-		2,098	439	2,089	12,299	348
	_	2,090	439	2,009	12,299	
	13,019,522	80,849	28,329	9,643	350,184	349
•	13,013,322	00,049	20,323	3,043	330,104	
	2,962,309		68			390
	139,796					391
	754,763		1,425		80,121	391.1
	1,220,411		81,850		394,515	392
	47,255		·		·	393
	444,737		712		5,205	394
	9,199				·	395

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	664,306	12.00%	65,884	30
Communication Equipment (397)	180,404	9.20%		31
SCADA Equipment (397.1)	748,355	9.20%	106,189	32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	7,021,891	_	717,503	
Total accum. prov. directly assignable	27,199,810		2,906,186	
Common Utility Plant Allocated to Water Department	0	0.00%		34
Total accum. prov. for depreciation	27,199,810	=	2,906,186	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.) --Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396	94,611		24,903		660,482	3
397					180,404	31
397.1					854,544	32
398					0	33
	574,452	0	108,958	0	7,273,900	
	982,399	9,643	141,456	127,229	29,382,639	
					0	34
	982,399	9,643	141,456	127,229	29,382,639	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Account 323 - Value of Accumulated Depreciation of Plant from Burke Utility District #1 acquisition.

Account 332 - Calculates loss on replacement of chlorine analyzers originally installed between 2003 and 2006 to restore accumulated depreciation reserve due to retirements.

Account 342 - Value of Accumulated Depreciation of Plant from Burke Utility District #1 acquisition.

Account 343 - Value of Accumulated Depreciation of Plant from Burke Utility District #1 acquisition.

Account 346 - Value of Accumulated Depreciation of Plant from Burke Utility District #1 acquisition.

Account 348 - Value of Accumulated Depreciation of Plant from Burke Utility District #1 acquisition.

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.) --Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.

2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	1.70%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	2.90%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	0	-	0	
PUMPING PLANT				
Structures and Improvements (321)	68,743	3.20%	8,383	7
Other Power Production Equipment (323)	0	4.40%		8
Electric Pumping Equipment (325)	80,402	4.40%	8,477	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	4.40%		11
Total Pumping Plant	149,145	-	16,860	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	6.00%		13
Membrane Filtration Equipment (333)				14
Other Water Treatment Equipment (334)				15
Total Water Treatment Plant	0	-	0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	5,814	1.90%	271	17
Transmission and Distribution Mains (343)	7,404,311	1.30%	653,868	* 18
Services (345)	4,185,741	2.90%	497,466	* 19
Meters (346)	4,816	5.50%	507	20
Hydrants (348)	1,262,624	2.20%	135,796	* 21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	12,863,306	-	1,287,908	
GENERAL PLANT				
Structures and Improvements (390)	0	2.90%		23
Office Furniture and Equipment (391)	0	5.80%		24
Computer Equipment (391.1)	0	26.70%		25
Transportation Equipment (392)	0	12.00%		26
Stores Equipment (393)	0	5.80%		27
Tools, Shop and Garage Equipment (394)	0	5.80%		28
Laboratory Equipment (395)	0	5.80%		29
-				

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.) --Plant Financed by Contributions--

ar	Balance End of Yea (j)	Adjustments Increase or (Decrease) (i)	Salvage (h)	Cost of Removal (g)	Book Cost of Plant Retired (f)	Account (e)
0						311
0						312
0						313
0						314
0						316
0						317
0		0	0	0	0	
26	77,1					321
0	77,1					323
	00.0					
0	88,8					325 326
0						328
	166,0	0	0	0	0	320
	100,0	<u> </u>				
0						331
0						332
0						333
0						334
0		0	0	0	0	
0						341
	6,0					342
	8,033,1	35,906	13,493	8,836	65,617	343
	4,668,7	13,465	3,120	3,272	27,757	345
	5,3	-,	-, -	-,	, -	346
	1,377,1	1,482	715	3,404	20,042	348
0		·		,	,	349
	14,090,4	50,853	17,328	15,512	113,416	
0						390
0						391
0						391.1
0						392
0						393
0						394
0						95

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Contributions--

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	12.00%		30
Communication Equipment (397)	0	9.20%		31
SCADA Equipment (397.1)	0	9.20%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	0		0	_
Total accum. prov. directly assignable	13,012,451		1,304,768	_
Common Utility Plant Allocated to Water Department	0	0.00%		34
Total accum. prov. for depreciation	13,012,451		1,304,768	=

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.) --Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	113,416	15,512	17,328	50,853	14,256,472	
					0	34
	113,416	15,512	17,328	50,853	14,256,472	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Contributions--

Accumulated Provision for Depreciation - Water --Plant Financed by Contributions-- (Page W-12)

If Adjustments for any account are nonzero, please explain.

Account 343 - Value of Accumulated Depreciation on Burke Utility District #1 acquisition.

Account 345 - Value of Accumulated Depreciation on Burke Utility District #1 acquisition.

Account 348 - Value of Accumulated Depreciation on Burke Utility District #1 acquisition.

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.) --Plant Financed by Contributions--

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SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply

			,		
Month (a)	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January			849,350	849,350	_ 1
February			809,985	809,985	2
March			852,418	852,418	3
April			830,413	830,413	4
May			906,935	906,935	5
June			918,094	918,094	6
July			1,092,732	1,092,732	7
August			1,138,481	1,138,481	8
September			979,876	979,876	9
October			895,710	895,710	10
November			807,876	807,876	11
December			825,228	825,228	12
Total annual pumpage	0	0	10,907,098	10,907,098	

WATER LOSS AND OTHER STATISTICS

- 1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
- 2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

Source of Water Supply Statistics - Total Annual Pumpage (000's):	10,907,098
Less: Gallons (000's) used in the treatment process:	
Subtotal: Gallons (000's) entering distribution system:	10,907,098
Less: Gallons (000's) sold:	9,476,777
Gallons (000's) entering distribution system but not sold:	1,430,321
Estimated Water Usage:	
Gallons (000's) used to flush mains:	119,000
Gallons (000's) used for fire protection:	
Gallons (000's) used to prevent freezing of distribution system:	3,888
Gallons (000's) used for other system uses:	
Subtotal Estimated Usage:	122,888
Estimated Water Losses:	
Gallons (000's) lost due to main leaks or breaks:	23,500
Gallons (000's) lost due to service leaks or breaks:	1,800
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	
Gallons (000's) for unauthorized usage such as vandalism and theft:	
Gallons (000's) not accounted for:	1,282,133
Subtotal of Estimated Losses:	1,307,433
Percentage of water entering distribution system sold:	87%
Percentage of unaccounted for water: If more than 15%, indicate causes: If more than 15%, state what action has been taken to reduce water loss:	12%
•	12%
If more than 15%, indicate causes:	12%
If more than 15%, indicate causes: If more than 15%, state what action has been taken to reduce water loss:	12 %
If more than 15%, indicate causes: If more than 15%, state what action has been taken to reduce water loss: HER STATISTICS	12 %
If more than 15%, indicate causes: If more than 15%, state what action has been taken to reduce water loss: HER STATISTICS Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	
If more than 15%, indicate causes: If more than 15%, state what action has been taken to reduce water loss: HER STATISTICS Maximum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of maximum: 08/19/2008 Cause of maximum: Summertime demands of air conditioning and sprinkling. Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	
If more than 15%, indicate causes: If more than 15%, state what action has been taken to reduce water loss: HER STATISTICS Maximum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of maximum: 08/19/2008 Cause of maximum: Summertime demands of air conditioning and sprinkling.	45,061 21,062
If more than 15%, indicate causes: If more than 15%, state what action has been taken to reduce water loss: HER STATISTICS Maximum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of maximum: 08/19/2008 Cause of maximum: Summertime demands of air conditioning and sprinkling. Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	45,061
If more than 15%, indicate causes: If more than 15%, state what action has been taken to reduce water loss: HER STATISTICS Maximum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of maximum: 08/19/2008 Cause of maximum: Summertime demands of air conditioning and sprinkling. Minimum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of minimum: 11/28/2008 Total KWH used by the utility (include pumping, treatment facilities and other utility operations): If water is purchased:	45,061 21,062
If more than 15%, indicate causes: If more than 15%, state what action has been taken to reduce water loss: HER STATISTICS Maximum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of maximum: 08/19/2008 Cause of maximum: Summertime demands of air conditioning and sprinkling. Minimum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of minimum: 11/28/2008 Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	45,061 21,062
If more than 15%, indicate causes: If more than 15%, state what action has been taken to reduce water loss: HER STATISTICS Maximum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of maximum: 08/19/2008 Cause of maximum: Summertime demands of air conditioning and sprinkling. Minimum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of minimum: 11/28/2008 Total KWH used by the utility (include pumping, treatment facilities and other utility operations): If water is purchased:	45,061 21,062
If more than 15%, indicate causes: If more than 15%, state what action has been taken to reduce water loss: HER STATISTICS Maximum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of maximum: 08/19/2008 Cause of maximum: Summertime demands of air conditioning and sprinkling. Minimum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of minimum: 11/28/2008 Total KWH used by the utility (include pumping, treatment facilities and other utility operations): If water is purchased: Vendor Name:	21,062 22,802,446
If more than 15%, indicate causes: If more than 15%, state what action has been taken to reduce water loss: HER STATISTICS Maximum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of maximum: 08/19/2008 Cause of maximum: Summertime demands of air conditioning and sprinkling. Minimum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of minimum: 11/28/2008 Total KWH used by the utility (include pumping, treatment facilities and other utility operations): If water is purchased: Vendor Name: Point of Delivery:	21,062 22,802,446
If more than 15%, indicate causes: If more than 15%, state what action has been taken to reduce water loss: HER STATISTICS Maximum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of maximum: 08/19/2008 Cause of maximum: Summertime demands of air conditioning and sprinkling. Minimum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of minimum: 11/28/2008 Total KWH used by the utility (include pumping, treatment facilities and other utility operations): If water is purchased: Vendor Name: Point of Delivery: What percentage of purchased water is surface water? Number of main breaks repaired this year: Number of service breaks repaired this year:	21,062 22,802,446
If more than 15%, indicate causes: If more than 15%, state what action has been taken to reduce water loss: HER STATISTICS Maximum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of maximum: 08/19/2008 Cause of maximum: Summertime demands of air conditioning and sprinkling. Minimum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of minimum: 11/28/2008 Total KWH used by the utility (include pumping, treatment facilities and other utility operations): If water is purchased: Vendor Name: Point of Delivery: What percentage of purchased water is surface water? Number of main breaks repaired this year:	21,062 22,802,446 22,802,446
If more than 15%, indicate causes: If more than 15%, state what action has been taken to reduce water loss: HER STATISTICS Maximum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of maximum: 08/19/2008 Cause of maximum: Summertime demands of air conditioning and sprinkling. Minimum gallons pumped by all methods in any one day during reporting year (000 gal.) Date of minimum: 11/28/2008 Total KWH used by the utility (include pumping, treatment facilities and other utility operations): If water is purchased: Vendor Name: Point of Delivery: What percentage of purchased water is surface water? Number of main breaks repaired this year: Number of service breaks repaired this year:	21,062 22,802,446

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SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
2757 UNIVERSITY AVE	06	750	22	3,168,000	Yes	_ 1
1709 N SHERMAN AVE	07	737	16	3,168,000	Yes	_ 2
3206 LAKELAND AVE	08	774	16	2,592,000	Yes	3
4724 SPAANEM AVE	09	843	16	2,448,000	Yes	4
4251 MOHAWK DR	10	1,000	16	3,168,000	Yes	5
102 DEMPSEY RD	11	756	22	3,168,000	Yes	6
801 S WHITNEY WAY	12	986	22	3,456,000	Yes	7
1201 WHEELER RD	13	780	22	3,312,000	Yes	8
5130 UNIVERSITY AVE	14	715	22	3,456,000	Yes	9
3900 E WASHINGTON AVE	15	753	22	3,168,000	Yes	10
6706 MINERAL POINT RD	16	1,004	22	3,456,000	Yes	11
201 S HANCOCK ST	17	800	23	3,312,000	Yes	12
1925 S PARK ST	18	808	29	3,168,000	Yes	13
1525 LAKE MENDOTA DR	19	718	29	2,880,000	Yes	14
2829 PRAIRIE RD	20	1,009	29	3,168,000	Yes	15
4502 LEO DR	23	500	12	1,728,000	Yes	16
101 N LIVINGSTON ST	24	733	29	2,592,000	Yes	17
5415 QUEENSBRIDGE RD	25	830	29	3,168,000	Yes	18
910 HIGH POINT RD	26	1,175	29	3,168,000	Yes	19
18 N RANDALL AVE	27	744	29	3,168,000	Yes	20
8210 OLD SAUK ROAD	28	882	29	3,168,000	Yes	21
829 N THOMPSON DR	29	830	29	3,168,000	Yes	22
1133 MOORLAND ROAD	30	800	29	3,168,000	Yes	23

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SOURCES OF WATER SUPPLY - SURFACE WATERS

		Int	akes	
Location (a)	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	060-C-22554	061-39692	070-MF404190	1
Location	UNIT WELL 6	UNIT WELL 6	UNIT WELL 7	2
Purpose	Р	В	Р	3
Destination	R	D	R	4
Pump Manufacturer	L-BOW	F-M	GOULDS	5
Year Installed	1984	1956	1998	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	2,300	2,100	2,320	8
Pump Motor or				9
Standby Engine Mfr	U.S.	F-M	U.S.	10
Year Installed	1956	1956	1955	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	200	150	200	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	071-410469	080-59731A	081-603866	15
Location	UNIT WELL 7	UNIT WELL 8	UNIT WELL 8	16
Purpose	В	Р	В	17
Destination	D	R	D	18
Pump Manufacturer	F-M	AMERICAN	F-M	19
Year Installed	1942	2000	1948	20
Туре	CENTRIFUGAL	VERTICAL TURBINE	CENTRIFUGAL	21
Actual Capacity (gpm)	1,452	1,700	1,303	22
Pump Motor or				23
Standby Engine Mfr	F-M	U.S.	F-M	24
Year Installed	1955	2000	1948	25
Туре	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	150	125	150	27
Footnotes				28

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	090-2626067	091-80187	100-495750	1
Location	UNIT WELL 9	UNIT WELL 9	UNIT WELL 10	2
Purpose	Р	В	Р	3
Destination	R	D	R	4
Pump Manufacturer	PEER	A.W.W.	GOULDS	5
Year Installed	1995	1956	2005	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,750	2,000	2,150	8
Pump Motor or				9
Standby Engine Mfr	G.E.	U.S.	G.E.	10
Year Installed	1952	1956	1957	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	150	100	200	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	101-120950	110-	111-DC-516852	15
Location	UNIT WELL 10	UNIT WELL 11	UNIT WELL 11	16
Purpose	В	Р	В	17
Destination	D	R	D	18
Pump Manufacturer	PEER	GOULDS	C-D	19
Year Installed	1957	2000	1984	20
Type	CENTRIFUGAL	VERTICAL TURBINE	CENTRIFUGAL	21
Actual Capacity (gpm)	1,762	2,200	2,100	22
Pump Motor or				23
Standby Engine Mfr	L.A.	A-C	F-M	24
Year Installed	1957	1981	1958	25
Туре	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	100	100	150	27
Footnotes				28

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	120-520305	121-65433	130-7077	1
Location	UNIT WELL 12	UNIT WELL 12	UNIT WELL 13	2
Purpose	Р	В	P	3
Destination	R	D	R	4
Pump Manufacturer	L-C	A-C	AMERICAN	5
Year Installed	2006	1959	1990	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	2,350	2,025	2,035	8
Pump Motor or				9
Standby Engine Mfr	WEST	A-C	WEST	10
Year Installed	1959	1959	1959	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	250	150	250	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	131-A-6-38549	140-96-09969	141-SAG-43852	15
Location	UNIT WELL 13	UNIT WELL 14	UNIT WELL 14	16
Purpose	В	Р	В	17
Destination	D	R	D	18
Pump Manufacturer	C.H.W	L-NW	C.H.W.	19
Year Installed	1960	1996	1962	20
Туре	CENTRIFUGAL	VERTICAL TURBINE	CENTRIFUGAL	21
Actual Capacity (gpm)	2,098	2,400	1,801	22
Pump Motor or				23
Standby Engine Mfr	E-D	U.S.	E-D	24
Year Installed	1960	1980	1962	25
Туре	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	200	50	150	27
Footnotes				28

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	150-53920A	151-53921	160-58734	1
Location	UNIT WELL 15	UNIT WELL 15	UNIT WELL 16	2
Purpose	Р	В	Р	3
Destination	R	D	R	4
Pump Manufacturer	L-NW	L-NW	AMERICAN	5
Year Installed	1980	1966	2001	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	2,200	2,472	2,250	8
Pump Motor or				9
Standby Engine Mfr	G.E.	G.E.	G.E.	10
Year Installed	1968	1966	1968	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	125	160	250	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	161-58735	162-58736	170-409263	15
Location	UNIT WELL 16	UNIT WELL 16	UNIT WELL 17	16
Purpose	В	В	Р	17
Destination	D	D	R	18
Pump Manufacturer	L-NW	L-NW	GOULDS	19
Year Installed	1968	1968	1999	20
Туре	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	21
Actual Capacity (gpm)	1,650	2,150	2,300	22
Pump Motor or				23
Standby Engine Mfr	G.E.	G.E.	G.E.	24
Year Installed	1968	1968	1968	25
Туре	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	100	125	150	27
Footnotes				28

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	171-319294	172-319295	180-98-10089	1
Location	UNIT WELL 17	UNIT WELL 17	UNIT WELL 18	2
Purpose	В	В	Р	3
Destination	D	D	R	4
Pump Manufacturer	PEER	PEER	L-BOW	5
Year Installed	1968	1968	1996	6
Туре	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,250	2,175	2,200	8
Pump Motor or				9
Standby Engine Mfr	L.A.	L.A.	G.E.	10
Year Installed	1968	1968	1971	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	150	200	200	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	181-83-2877	182-69-13369	190-10588	15
Location	UNIT WELL 18	UNIT WELL 18	UNIT WELL 19	16
Purpose	В	В	Р	17
Destination	D	D	R	18
Pump Manufacturer	A.P.	A.P.	GOULDS	19
Year Installed	1984	1971	2000	20
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	21
Actual Capacity (gpm)	1,800	2,050	2,000	22
Pump Motor or				23
Standby Engine Mfr	REL.	REL.	U.S.	24
Year Installed	2003	2003	1974	25
Туре	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	125	150	150	27
Footnotes				28

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	191-731-07982-1-1	192-731-07982-3-1	193-731-07982-3-2
Location	UNIT WELL 19	UNIT WELL 19	UNIT WELL 19
Purpose	В	В	В
Destination	D	D	D
Pump Manufacturer	A-C	A-C	A-C
Year Installed	1974	1974	1974
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL
Actual Capacity (gpm)	1,400	2,100	2,100
Pump Motor or			
Standby Engine Mfr	A-C	A-C	A-C
Year Installed	1974	1974	1974
Туре	ELECTRIC	ELECTRIC	ELECTRIC
Horsepower	125	150	150
Footnotes			

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	200-73923	201-76902	202-524190	15
Location	UNIT WELL 20	UNIT WELL 20	UNIT WELL 20	16
Purpose	Р	В	В	17
Destination	R	D	D	18
Pump Manufacturer	AMERICAN	A.W.W.	C-D	19
Year Installed	1992	1976	1999	20
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	200	1,200	1,300	22
Pump Motor or				23
Standby Engine Mfr	G.E.	F-M	U.S.	24
Year Installed	2003	1976	1999	25
Туре	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	300	50	50	27
Footnotes				28

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	230-385340	231-40171	240-	1
Location	UNIT WELL 23	UNIT WELL 23	UNIT WELL 24	2
Purpose	Р	В	Р	3
Destination	R	D	R	4
Pump Manufacturer	GOULDS	L-NW	GOULDS	5
Year Installed	2000	1962	2002	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,200	1,050	2,100	8
Pump Motor or				9
Standby Engine Mfr	U.S.	U.S.	U.S.	10
Year Installed	1977	1962	1980	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	60	60	150	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	241-751661	242-756189	243-25795	15
Location	UNIT WELL 24	UNIT WELL 24	UNIT WELL 24	16
Purpose	В	В	В	17
Destination	D	D	D	18
Pump Manufacturer	F-M	F-M	A-C	19
Year Installed	1952	1952	1975	20
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	1,225	2,025	3,000	22
Pump Motor or				23
Standby Engine Mfr	F-M	F-M	F-M	24
Year Installed	1952	1952	1975	25
Туре	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	100	150	200	27
Footnotes				28

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	250-2622456	251-52870	252-53282	1
Location	UNIT WELL 25	UNIT WELL 25	UNIT WELL 25	2
Purpose	Р	В	В	3
Destination	R	D	D	4
Pump Manufacturer	PEER	WORTH	WORTH	5
Year Installed	1983	1983	1983	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	2,160	1,525	2,250	8
Pump Motor or				9
Standby Engine Mfr	G.E.	U.S.	U.S.	10
Year Installed	1983	1983	1983	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	200	75	125	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	260-109059-L	261-	262-	15
Location	UNIT WELL 26	UNIT WELL 26	UNIT WELL 26	16
Purpose	Р	В	В	17
Destination	R	D	D	18
Pump Manufacturer	AMERICAN	WORTH	WORTH	19
Year Installed	2008	1988	1988	20
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	2,125	1,000	2,000	22
Pump Motor or				23
Standby Engine Mfr	U.S.	U.S.	U.S.	24
Year Installed	1988	1988	1988	25
Туре	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	350	50	100	27
Footnotes				28

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	270-L16237L	271-	272-	1
Location	UNIT WELL 27	UNIT WELL 27	UNIT WELL 27	2
Purpose	Р	В	В	3
Destination	R	D	D	4
Pump Manufacturer	AMERICAN	AURORA	C-D	5
Year Installed	1998	1992	1992	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	2,200	1,500	2,100	8
Pump Motor or				9
Standby Engine Mfr	G.E.	U.S.	U.S	10
Year Installed	1992	1992	1992	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	200	125	150	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	280-	281-	282-	15
Location	UNIT WELL 28	UNIT WELL 28	UNIT WELL 28	16
Purpose	Р	В	В	17
Destination	R	D	D	18
Pump Manufacturer	GOULDS	C-D	C-D	19
Year Installed	2002	2002	2002	20
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	2,100	1,400	2,100	22
Pump Motor or				23
Standby Engine Mfr	U.S.	U.S.	U.S.	24
Year Installed	2002	2002	2002	25
Туре	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	250	125	150	27
Footnotes				28

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	290-	291-DC526625	292-DC526624	1
Location	UNIT WELL 29	UNIT WELL 29	UNIT WELL 29	2
Purpose	Р	В	В	3
Destination	R	D	D	4
Pump Manufacturer	GOULDS	C-D	C-D	5
Year Installed	2005	2005	2005	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	2,200	2,200	2,200	8
Pump Motor or				9
Standby Engine Mfr	US	US	US	10
Year Installed	2005	2005	2005	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	250	125	125	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	300-	301-DC1191159	302- DC1191160	15
Location	UNIT WELL 30	UNIT WELL 30	UNIT WELL 30	16
Purpose	Р	В	В	17
Destination	R	D	D	18
Pump Manufacturer	AMERICAN	C-D	C-D	19
Year Installed	2006	2006	2006	20
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	2,100	2,100	2,100	22
Pump Motor or				23
Standby Engine Mfr	US	US	US	24
Year Installed	2006	2006	2006	25
Туре	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	250	150	150	27
Footnotes				28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	ALLIS HEIGHTS	FELLAND ROAD #229	HIGH CROSSING	1
RESERVOIRS, STANDPIPES				
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	S	R	ET	:
Year constructed	1951	2007	1994	
Primary material (earthen, steel,				7
concrete, other)	STEEL	CONCRETE	STEEL	
Elevation difference in feet				9
(See Headnote 3.)	200	30	275	10
Total capacity in gallons (actual)	3,000,000	6,000,000	500,000	
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Υ	Υ	Υ	26
Footnotes				27 28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	HIGH SERVICE	L.A.SMITH	LA SMITH	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	S	ET	5
Year constructed	1926	1964	1976	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	STEEL	STEEL	8
Elevation difference in feet				9
(See Headnote 3.)	211	307	382	10
Total capacity in gallons (actual)	6,000,000	4,200,000	100,000	11
, , , ,				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Υ	Υ	Υ	26
Footnotes				27 28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	LAKEVIEW	NICHOLS	NORDNESS	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	ET	R	S	5
Year constructed	1971	1975	1967	6
Primary material (earthen, steel,				7
concrete, other)	STEEL	CONCRETE	STEEL	8
Elevation difference in feet				9
(See Headnote 3.)	288	10	181	10
Total capacity in gallons (actual)	55,000	4,000,000	3,000,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Y	Υ	Υ	26
Footnotes				27 28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	SPRECHER TOWER	UNIT WELL 06	UNIT WELL 07	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	ET	R	R	5
Year constructed	2001	1938	1941	6
Primary material (earthen, steel,				7
concrete, other)	STEEL	CONCRETE	CONCRETE	8
Elevation difference in feet				9
(See Headnote 3.)	159	34	46	10
Total capacity in gallons (actual)	500,000	155,000	135,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Υ	Υ	Υ	26
Footnotes				27 28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 08	UNIT WELL 10	UNIT WELL 11	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	R	R	5
Year constructed	1944	1953	1958	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	CONCRETE	CONCRETE	8
Elevation difference in feet				9
(See Headnote 3.)	23	152	22	10
Total capacity in gallons (actual)	140,000	100,000	150,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Υ	Υ	Υ	26
Footnotes				27 28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 12	UNIT WELL 13	UNIT WELL 14	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	R	R	5
Year constructed	1958	1960	1962	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	CONCRETE	CONCRETE	8
Elevation difference in feet				9
(See Headnote 3.)	154	18	33	10
Total capacity in gallons (actual)	150,000	150,000	150,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Υ	Υ	Y	26
Footnotes				27 28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 15	UNIT WELL 16	UNIT WELL 17	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	R	R	5
Year constructed	1967	1968	1968	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	CONCRETE	CONCRETE	8
Elevation difference in feet				9
(See Headnote 3.)	46	20	8	10
Total capacity in gallons (actual)	150,000	279,000	375,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Υ	Υ	Υ	26
Footnotes				27 28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 18	UNIT WELL 19	UNIT WELL 23	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	R	R	5
Year constructed	1971	1974	1962	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	CONCRETE	CONCRETE	8
Elevation difference in feet				9
(See Headnote 3.)	9	36	80	10
Total capacity in gallons (actual)	477,000	3,000,000	100,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Υ	Υ	Υ	26
Footnotes				27 28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 25	UNIT WELL 26	UNIT WELL 261	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	ET	R	5
Year constructed	1983	1988	1988	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	STEEL	CONCRETE	8
Elevation difference in feet				9
(See Headnote 3.)	92	458	337	10
Total capacity in gallons (actual)	325,000	250,000	4,000,000	11
, , ,				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Υ	Y	Υ	26
Footnotes				27 28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 27	UNIT WELL 28	UNIT WELL 29	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	R	R	5
Year constructed	1992	2002	2005	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	CONCRETE	CONCRETE	8
Elevation difference in feet				9
(See Headnote 3.)	12	15	15	10
Total capacity in gallons (actual)	315,000	340,000	414,000	11
, , ,				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Υ	Υ	Υ	26
Footnotes				27 28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 30			1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R			5
Year constructed	2006			6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE			8
Elevation difference in feet				9
(See Headnote 3.)	15			10
Total capacity in gallons (actual)	414,000			11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID			15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE			18
Filters, type (gravity, pressure,				19
other, none)	NONE			20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560			23
Is a corrosion control chemical				24
used (yes, no)?	N			25
Is water fluoridated (yes, no)?	Υ			26
Footnotes				27 28

WATER MAINS

- 1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- 2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
- 3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
- 4. Explain all reported adjustments as a schedule footnote.
- 5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a) Main (b) Diameter (c) First of Year (d) Added During Year (e) Retired Unring Year (f) Adjustments Increase or (Decrease) (g) M D 1.000 3.201 127 3,074 M D 1.500 761 233 5,685 M D 2.000 5,918 233 5,685 M D 3.000 2,310 241 2,069 M D 4.000 183,407 42 6,898 176,551 P D 4.000 163 1,855 17,429 1,588,751 P D 4.000 1,613,325 1,855 17,429 1,588,751 P D 6.000 1,626 1,826 1,826 M D 8.000 1,189,688 37,849 6,598 (593) 1,220,346 P D 8.000 14,118 159 586,194 P D 10,000 51,657 6,306 1,769						Number of Feet			
M D 1.500 761 761 M D 2.000 5,918 233 5,685 M D 3.000 2,310 241 2,069 M D 4.000 183,407 42 6,898 176,551 P D 4.000 163 163 163 M D 6.000 1,601,325 1,855 17,429 1,585,751 P D 6.000 1,626 1,626 1,626 M D 8.000 1,189,688 37,849 6,598 (593) 1,220,346 P D 8.000 1,189,688 37,849 6,598 (593) 1,220,346 M D 8.000 1,1818 159 9 14,277 M D 10.000 581,657 6,306 1,769 586,194 P D 10.000 17,687 17,687 17,687 M D 12,000	Material	Function	in Inches	Year	During Year	During Year	Increase or (Decrease)	Year	_
M D 2.000 5,918 233 5,685 M D 3.000 2,310 241 2,069 M D 4.000 183,407 42 6,898 176,551 P D 4.000 163 Test 163 M D 6.000 1,601,325 1,855 17,429 1,585,751 P D 6.000 1,626 Test 1,626 M D 8.000 1,8868 37,849 6,598 (593) 1,220,346 P D 8.000 1,4118 159 (593) 1,220,346 P D 8.000 14,118 159 (593) 1,220,346 P D 8.000 17,687 6,306 1,769 586,194 P D 10.000 17,687 13,381 505 434,483 P D 12.000 421,607 13,381 505 434,483 P	M	D	1.000	3,201		127		3,074	_ 1
M D 3.000 2,310 241 2,069 M D 4,000 183,407 42 6,898 176,551 P D 4,000 163 163 163 M D 6,000 1,601,325 1,855 17,429 1,585,751 P D 6,000 1,626 1,626 1,626 M D 8,000 1,189,688 37,849 6,598 (593) 1,220,346 P D 8,000 14,118 159 1,769 586,194 P D 10,000 581,657 6,306 1,769 586,194 P D 10,000 17,687 17,687 17,687 M D 12,000 17,716 582 5 18,293 M D 14,000 2,129 2,129 2,129 P D 14,000 386 386 386 M D 16,000 <	M	D	1.500	761				761	2
M D 4.000 183,407 42 6,898 176,551 P D 4.000 163 163 163 M D 6.000 1,601,325 1,855 17,429 1,585,751 P D 6.000 1,626 1,626 1,626 M D 8.000 1,189,688 37,849 6,598 (593) 1,220,346 P D 8.000 14,118 159 14,277 M D 10.000 581,657 6,306 1,769 586,194 P D 10.000 581,657 6,306 1,769 586,194 P D 10.000 17,687 17,687 17,687 M D 12.000 17,716 582 5 18,293 M D 14.000 2,129 2 2,129 P D 14.000 0 386 336 M D 16.000 0 <t< td=""><td>M</td><td>D</td><td>2.000</td><td>5,918</td><td></td><td>233</td><td></td><td>5,685</td><td>3</td></t<>	M	D	2.000	5,918		233		5,685	3
P D 4.000 163 163 M D 6.000 1,601,325 1,855 17,429 1,585,751 P D 6.000 1,626 1,626 1,626 M D 8.000 1,189,688 37,849 6,598 (593) 1,220,346 P D 8.000 14,118 159 14,277 M D 10,000 581,657 6,306 1,769 586,194 P D 10,000 17,687 7 17,687 17,687 M D 12,000 421,607 13,381 505 434,483 P D 12,000 17,716 582 5 18,293 M D 14,000 2,129 2 2,129 P D 14,000 0 386 386 M D 16,000 150 150 150 M D 20,000 44,871 2,626 4	M	D	3.000	2,310		241		2,069	4
M D 6.000 1,601,325 1,855 17,429 1,585,751 P D 6.000 1,626 1,626 1,626 M D 8.000 1,189,688 37,849 6,598 (593) 1,220,346 P D 8.000 14,118 159 14,277 14,277 M D 10.000 581,657 6,306 1,769 586,194 P D 10.000 17,687 7 17,687 M D 12.000 421,607 13,381 505 434,483 P D 12.000 17,716 582 5 18,293 M D 14.000 2,129 2,129 2,129 P D 14.000 0 386 386 M D 16.000 186,858 5,620 192,478 P D 16.000 0 150 150 M D 24.000	M	D	4.000	183,407	42	6,898		176,551	5
P D 6.000 1,626 1,626 M D 8.000 1,189,688 37,849 6,598 (593) 1,220,346 P D 8.000 14,118 159 14,277 M D 10.000 581,657 6,306 1,769 586,194 P D 10.000 17,687	Р	D	4.000	163				163	6
M D 8.000 1,189,688 37,849 6,598 (593) 1,220,346 P D 8.000 14,118 159 14,277 M D 10.000 581,657 6,306 1,769 586,194 P D 10.000 17,687 17,687 17,687 M D 12.000 421,607 13,381 505 434,483 P D 12.000 17,716 582 5 18,293 M D 14.000 2,129 2,129 2,129 P D 14.000 0 386 386 M D 16.000 0 386 386 M D 16.000 0 150 150 M D 20.000 44,871 2,626 47,497 M D 24.000 0 252 252 Total Within Municipality 4,277,196 69,208 33,805 (593) </td <td>M</td> <td>D</td> <td>6.000</td> <td>1,601,325</td> <td>1,855</td> <td>17,429</td> <td></td> <td>1,585,751</td> <td>7</td>	M	D	6.000	1,601,325	1,855	17,429		1,585,751	7
P D 8.000 14,118 159 14,277 M D 10.000 581,657 6,306 1,769 586,194 P D 10.000 17,687 7 17,687 M D 12.000 421,607 13,381 505 434,483 P D 12.000 17,716 582 5 18,293 M D 14.000 2,129 2 2,129 P D 14.000 0 386 386 M D 16.000 0 386 386 M D 16.000 150 150 M D 20.000 44,871 2,626 47,497 M D 24.000 2,154 2,626 47,497 M D 24.000 0 252 252 Total Within Municipality 4,277,196 69,208 33,805 (593) 4,312,006 M <th< td=""><td>P</td><td>D</td><td>6.000</td><td>1,626</td><td></td><td></td><td></td><td>1,626</td><td>_ 8</td></th<>	P	D	6.000	1,626				1,626	_ 8
M D 10.000 581,657 6,306 1,769 586,194 P D 10.000 17,687	M	D	8.000	1,189,688	37,849	6,598	(593)	1,220,346	* 9
P D 10.000 17,687 17,687 M D 12.000 421,607 13,381 505 434,483 P D 12.000 17,716 582 5 18,293 M D 14.000 2,129 2,129 P D 14.000 0 386 386 M D 16.000 0 386 386 M D 16.000 150 192,478 P D 16.000 0 150 150 M D 20.000 44,871 2,626 47,497 M D 24.000 2,154 2,154 2,154 P D 24.000 0 252 252 Total Within Municipality 4,277,196 69,208 33,805 (593) 4,312,006 M D 8.000 18,375 465 (409) 18,431 M D 10.000 8,55	P	D	8.000	14,118	159			14,277	10
M D 12.000 421,607 13,381 505 434,483 P D 12.000 17,716 582 5 18,293 M D 14.000 2,129 2,129 P D 14.000 0 386 386 M D 16.000 186,858 5,620 192,478 P D 16.000 0 150 150 M D 20.000 44,871 2,626 47,497 M D 24.000 2,154 2,626 47,497 M D 24.000 0 252 252 Total Within Municipality 4,277,196 69,208 33,805 (593) 4,312,006 M D 6.000 34,517 34,517 34,517 M D 8.000 18,375 465 (409) 18,431 M D 10.000 9,188 9,188 9,188 9,188 <	M	D	10.000	581,657	6,306	1,769		586,194	11
P D 12.000 17,716 582 5 18,293 M D 14.000 2,129 2,129 P D 14.000 0 386 386 M D 16.000 186,858 5,620 192,478 P D 16.000 0 150 150 M D 20.000 44,871 2,626 47,497 M D 24.000 2,154 2,154 2,154 P D 24.000 0 252 252 Total Within Municipality 4,277,196 69,208 33,805 (593) 4,312,006 M D 6.000 34,517 34,517 34,517 M D 8.000 18,375 465 (409) 18,431 M D 10.000 9,188 9,188 M D 16.000 7,620 3,557 M D 16.000 7,620	P	D	10.000	17,687				17,687	12
M D 14.000 2,129 2,129 P D 14.000 0 386 386 M D 16.000 186,858 5,620 192,478 P D 16.000 0 150 150 M D 20.000 44,871 2,626 47,497 M D 24.000 2,154 2,154 2,154 P D 24.000 0 252 252 252 Total Within Municipality 4,277,196 69,208 33,805 (593) 4,312,006 34,517 34,61 34,61 34,61 34,61 34,61 34,61 34,61 34,61 34,61 34,61 34,61 34,61 34,61 34,61 <td< td=""><td>M</td><td>D</td><td>12.000</td><td>421,607</td><td>13,381</td><td>505</td><td></td><td>434,483</td><td>_ 13</td></td<>	M	D	12.000	421,607	13,381	505		434,483	_ 13
P D 14.000 0 386 386 M D 16.000 186,858 5,620 192,478 P D 16.000 0 150 150 M D 20.000 44,871 2,626 47,497 M D 24.000 2,154 2,154 2,154 P D 24.000 0 252 252 Total Within Municipality 4,277,196 69,208 33,805 (593) 4,312,006 M D 6.000 34,517 34,517 34,517 34,517 M D 8.000 18,375 465 (409) 18,431 M D 10.000 9,188 9,188 9,188 M D 12.000 8,557 8,557 8,557 M D 16.000 7,620 7,620 7,620 M D 20.000 31 31 31 Total Outside o	P	D	12.000	17,716	582	5		18,293	_ 14
M D 16.000 186,858 5,620 192,478 P D 16.000 0 150 150 M D 20.000 44,871 2,626 47,497 M D 24.000 2,154 2,154 2,154 P D 24.000 0 252 252 Total Within Municipality 4,277,196 69,208 33,805 (593) 4,312,006 M D 6.000 34,517 34,517 34,517 34,517 M D 8.000 18,375 465 (409) 18,431 M D 10.000 9,188 9,188 9,188 M D 12.000 8,557 8,557 M D 16.000 7,620 7,620 M D 20.000 31 31 Total Outside of Municipality 78,288 465 0 (409) 78,344	M	D	14.000	2,129				2,129	15
P D 16.000 0 150 150 M D 20.000 44,871 2,626 47,497 M D 24.000 2,154 2,154 P D 24.000 0 252 252 Total Within Municipality 4,277,196 69,208 33,805 (593) 4,312,006 M D 6.000 34,517 34,517 34,517 34,517 M D 8.000 18,375 465 (409) 18,431 M D 10.000 9,188 9,188 M D 12.000 8,557 8,557 M D 16.000 7,620 7,620 M D 20.000 31 31 Total Outside of Municipality 78,288 465 0 (409) 78,344	P	D	14.000	0	386			386	16
M D 20.000 44,871 2,626 47,497 M D 24.000 2,154 2,154 P D 24.000 0 252 252 Total Within Municipality 4,277,196 69,208 33,805 (593) 4,312,006 M D 6.000 34,517 34,517 34,517 M D 8.000 18,375 465 (409) 18,431 M D 10.000 9,188 9,188 M D 12.000 8,557 8,557 M D 16.000 7,620 7,620 M D 20.000 31 31 Total Outside of Municipality 78,288 465 0 (409) 78,344	M	D	16.000	186,858	5,620			192,478	17
M D 24.000 2,154 2,154 P D 24.000 0 252 252 Total Within Municipality 4,277,196 69,208 33,805 (593) 4,312,006 M D 6.000 34,517 34,517 M D 8.000 18,375 465 (409) 18,431 M D 10.000 9,188 9,188 M D 12.000 8,557 8,557 M D 16.000 7,620 7,620 M D 20.000 31 31 Total Outside of Municipality 78,288 465 0 (409) 78,344	P	D	16.000	0	150			150	18
P D 24.000 0 252 252 Total Within Municipality 4,277,196 69,208 33,805 (593) 4,312,006 M D 6.000 34,517 34,517 M D 8.000 18,375 465 (409) 18,431 M D 10.000 9,188 9,188 M D 12.000 8,557 8,557 M D 16.000 7,620 7,620 M D 20.000 31 31 Total Outside of Municipality 78,288 465 0 (409) 78,344	M	D	20.000	44,871	2,626			47,497	_ 19
Total Within Municipality 4,277,196 69,208 33,805 (593) 4,312,006 M D 6.000 34,517 34,517 M D 8.000 18,375 465 (409) 18,431 M D 10.000 9,188 9,188 M D 12.000 8,557 8,557 M D 16.000 7,620 7,620 M D 20.000 31 31 Total Outside of Municipality 78,288 465 0 (409) 78,344	M	D	24.000	2,154				2,154	20
M D 6.000 34,517 M D 8.000 18,375 465 (409) 18,431 M D 10.000 9,188 9,188 M D 12.000 8,557 8,557 M D 16.000 7,620 7,620 M D 20.000 31 31 Total Outside of Municipality 78,288 465 0 (409) 78,344	·		24.000	0	252			252	* 21
M D 8.000 18,375 465 (409) 18,431 M D 10.000 9,188 9,188 M D 12.000 8,557 8,557 M D 16.000 7,620 7,620 M D 20.000 31 31 Total Outside of Municipality 78,288 465 0 (409) 78,344	Total Within Mur	nicipality		4,277,196	69,208	33,805	(593)	4,312,006	_
M D 10.000 9,188 9,188 M D 12.000 8,557 8,557 M D 16.000 7,620 7,620 M D 20.000 31 31 Total Outside of Municipality 78,288 465 0 (409) 78,344	M	D	6.000	34,517				34,517	22
M D 12.000 8,557 8,557 M D 16.000 7,620 7,620 M D 20.000 31 31 Total Outside of Municipality 78,288 465 0 (409) 78,344	M	D	8.000	18,375	465		(409)	18,431	23
M D 16.000 7,620 7,620 M D 20.000 31 31 Total Outside of Municipality 78,288 465 0 (409) 78,344	M	D	10.000	9,188				9,188	24
M D 20.000 31 31 Total Outside of Municipality 78,288 465 0 (409) 78,344	M	D	12.000	8,557				8,557	25
Total Outside of Municipality 78,288 465 0 (409) 78,344	M	D	16.000	7,620				7,620	26
	M	D	20.000	31				31	27
Total Utility 4,355,484 69,673 33,805 (1,002) 4,390,350	Total Outside of	Municipality		78,288	465	0	(409)	78,344	_
	Total Utility			4,355,484	69,673	33,805	(1,002)	4,390,350	=

WATER MAINS

Water Mains (Page W-19)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Some mains were financed by property owners, some by developer contributions, and some by the Utility. Refer to Public Service Commission Rate Schedule X-1.

Explain all reported Adjustments.

Correction of prior year footage, dollars were correct but had reported incorrect 8" main footage.

WATER SERVICES

- 1. Explain all reported adjustments as a schedule footnote.
- 2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- 3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
- 4. Report services separately by pipe material and diameter.
- 5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
М	0.750	29,787		280		29,507		_ 1
M	1.000	23,087	595	41		23,641		2
M	1.250	14				14		3
M	1.500	2,050	54	5		2,099		4
M	2.000	1,545	19	6		1,558		5
M	3.000	174				174		6
Р	4.000	12				12		7
M	4.000	765	10	5		770		8
P	6.000	8				8		9
M	6.000	1,427	76			1,503		10
P	8.000	2				2		11
M	8.000	661	28			689		12
P	10.000	1				1		13
M	10.000	40	1			41		14
M	12.000	19				19		15
Total Utility	=	59,592	783	337	0	60,038	0	

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Some services added were financed by property owners, some by developer contributions, and some by the Utility. Refer to Public Service Commission Rate Schedule X-1.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain. We confirm there are zero Utility owned services not in use.

METERS

- 1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
- 2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- 3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
- 4. Totals by size in Column (f) should equal same size totals in Column (o).
- 5. Explain all reported adjustments as a schedule footnote.
- 6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

	Tested During Year (g)	End of Year (f)	Adjustments Increase or (Decrease) (e)	Retired During Year (d)	Added During Year (c)	First of Year (b)	Size of Meter (a)
_ 1	1,371	59,365		2,769	2,308	59,826	0.625
2	40	2,278		150	127	2,301	0.750
3	71	2,055		79	92	2,042	1.000
4	134	1,086		8	21	1,073	1.500
_ 5	117	963		12	44	931	2.000
_ 6	146	151		19	20	150	3.000
_ 7	84	93		20	12	101	4.000
_ 8	19	25		7	7	25	6.000
_ 9	4	5				5	8.000
10	4	4		1	1	4	10.000
11	0	0				0	12.000
	1,990	66,025	0	3,065	2,632	66,458	l :

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (I)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	55,459	3,323	1	64	0	518	59,365	1
0.750	534	1,657	12	55	0	20	2,278	2
1.000	40	1,844	13	122	0	36	2,055	3
1.500	0	995	4	49	0	38	1,086	4
2.000	0	805	10	97	0	51	963	5
3.000	0	104	5	42	0	0	151	6
4.000	0	45	6	40	2	0	93	7
6.000	0	8	2	6	9	0	25	8
8.000	0	2	0	2	1	0	5	9
10.000	0	0	0	4	0	0	4	10
12.000	0	0	0	0	0	0	0	11
Total:	56,033	8,783	53	481	12	663	66,025	

METERS

Meters (Page W-21)

Explain program for replacing or testing meters 1" or smaller.

Meters Tested, Replaced - we are working towards a 15 year replacement schedule for 1" and smaller meters. We are performing periodic tests for 5/8", 3/4" and 1" meters under PSC 1685.76(6)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

All 6" or larger meters are tested.

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

- 1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
- 2. Explain all reported adjustments in the schedule footnotes.
- 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	141	2	1		142	1
Within Municipality	7,840	220	59		8,001	2
Total Fire Hydrants	7,981	222	60	0	8,143	
Flushing Hydrants						
	85		6		79	3
Total Flushing Hydrants	85	0	6	0	79	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year: 4,783

Number of distribution system valves end of year: 19,466

Number of distribution valves operated during year: 8,540

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-22)

General footnotes

In a letter dated November 25, 1997, the Madison Water Utility requested a waiver of the two year valve operation cycle. On January 28, 1998 we received a letter from the Public Service Commission of Wisconsin authorizing our request for an extension of the valve operation cycle from two to four years.