

UW-Madison Graduate Research Synopsis – Energy & Efficiency

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Project Objectives

1. Determine the consumption of energy by location.
 - Unit Wells & Booster Stations
2. Understand the causes of **inefficiencies** at locations.
 - Pumps, motors, friction losses, etc.
3. Develop a method to **monitor, predict, and reduce energy** use at locations

Energy Concepts

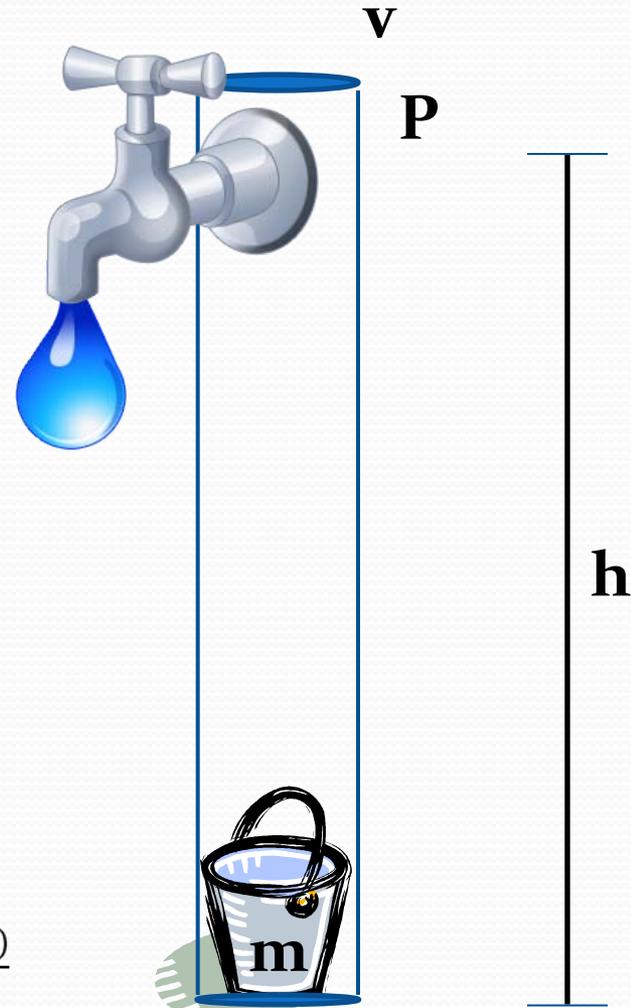
Potential: (mass) x (height) x (g)

Kinetic: $\frac{1}{2}$ (mass) x (velocity)²

Pressure: P

1000 gal up 100 ft = 0.31 kWh

$$\text{Efficiency } (\eta) = \frac{\text{Energy Required}}{\text{Energy Used}} = \frac{\text{Mass} \times (P+h+v)}{\text{Measured } E}$$



Site Evaluation

- Utility consumes 1.9 kWh/kgal (vs. 2.0 state avg. for similar facilities)
- Visited Unit Wells 6, 9, 14, 25, 26, 29 and Booster Station 118
- Example Results from Unit Well 14:
 - 1.2 kWh/kgal
 - Frequent cycling increase energy use
 - 0.6 kWh/startup; 71 startups per week
 - Reducing startups to 10/week can save ~1900 kWh/year
 - Several alternatives for improvement

Overarching Conclusions

- >99% of energy used to pump water
- Efficiency can be measured via SCADA
- No single variable can predict site efficiency
 - **Age \neq Efficiency**
- Site specific recommendations



Future Research Work

- Minimize Drawdown
- Analyze additional sites
 - Filtration & air stripping
 - VFDs
- Distribution system losses



Acknowledgments

UW-Madison

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Madison Water Utility

- Al Larson, Joe Demorett & Joe Grande
- MWU employees

Consultants

- Jesse Shields & Scott Olsen (MG&E)
- Brian Brodersen (Layne)

Others

- Peers & Coworkers
- Family

Questions?

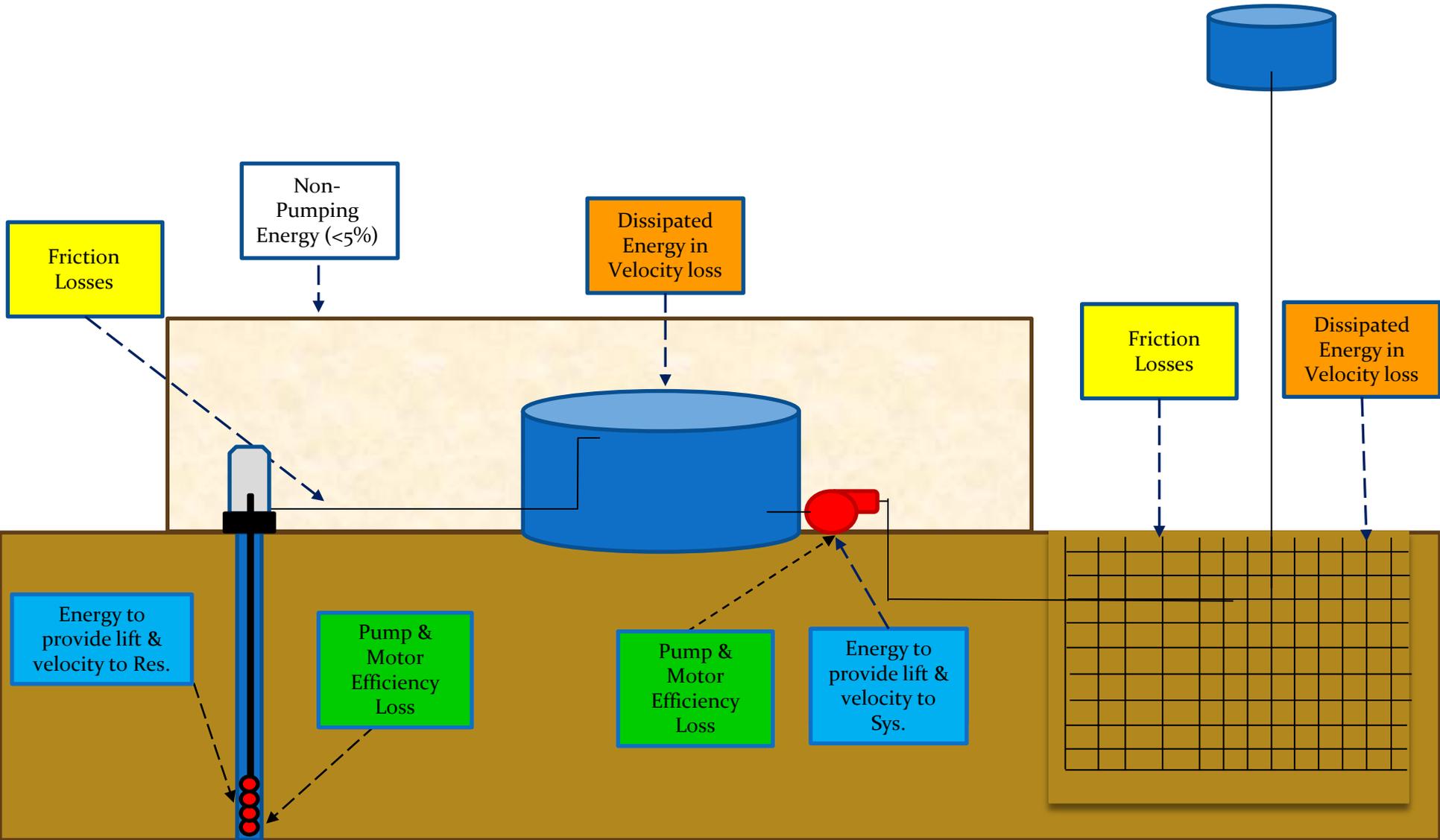
Quality and Reliability since 1882

**Madison
Water
Utility**

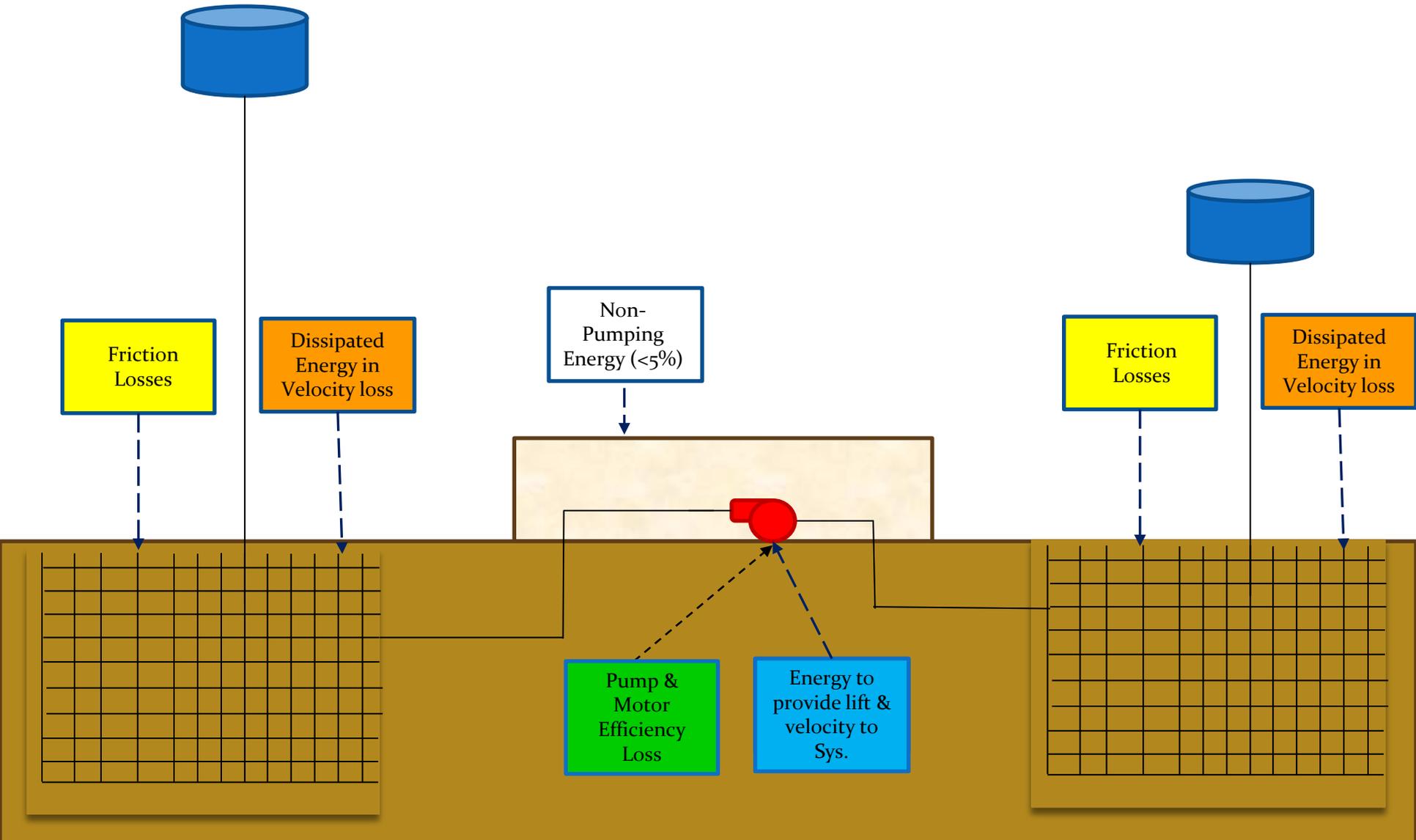


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Unit Well Energy Diagram



Booster Station Energy Diagram



Variables to Measure

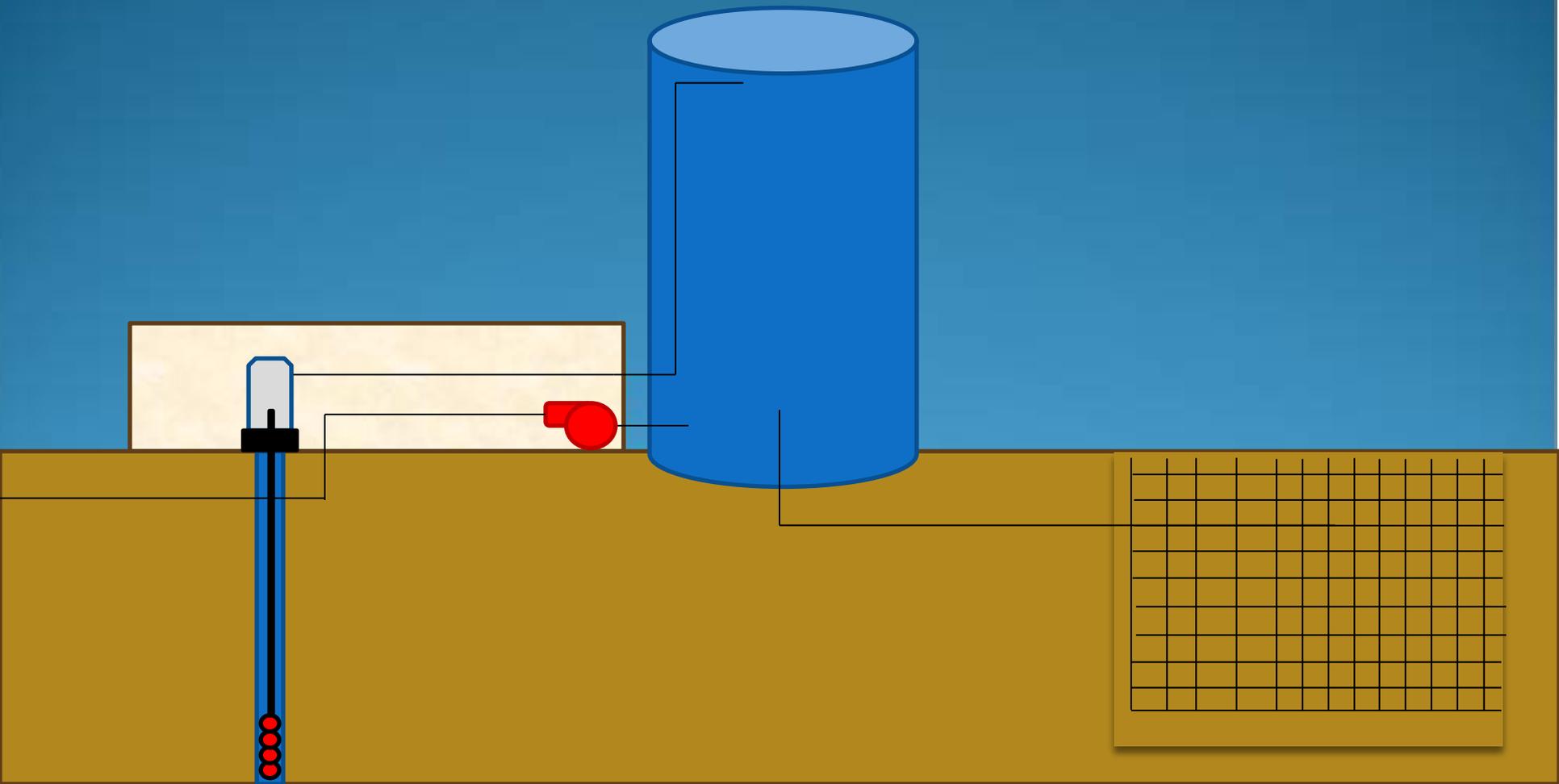
Variable	Frequency
Energy**	Weekly - Hourly
Pumping Level (avg, min, max)	Weekly - Hourly
Pump Flow Rate (avg) & Total Flow	Weekly - Hourly
Pump Starts	Hourly
Pump Run	Hourly
Res Level (avg, min, max, last)	Weekly - Hourly
Discharge PSI (avg)	Weekly - Hourly

Extraneous Variables

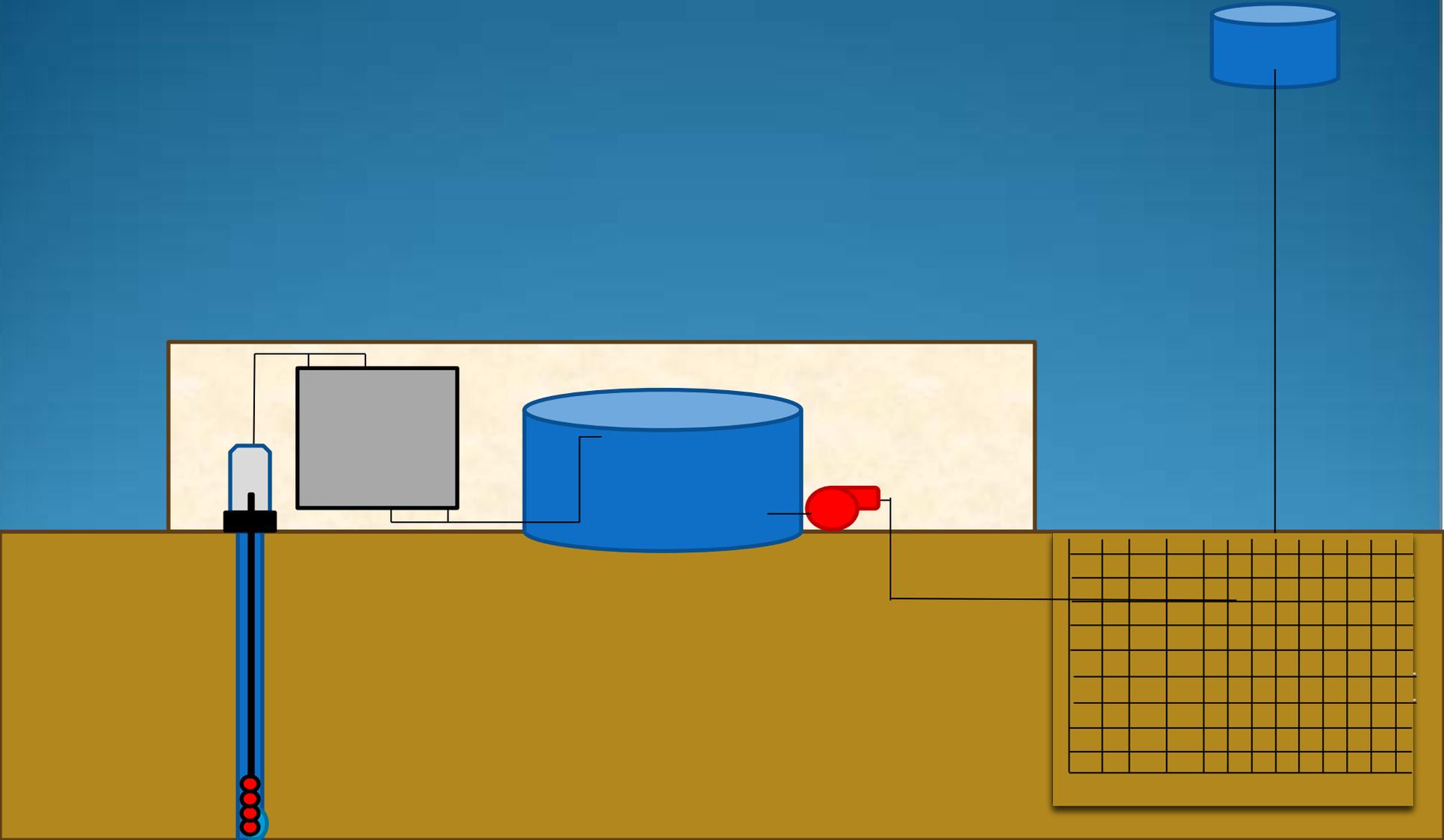
Amperage**

Vibration Level

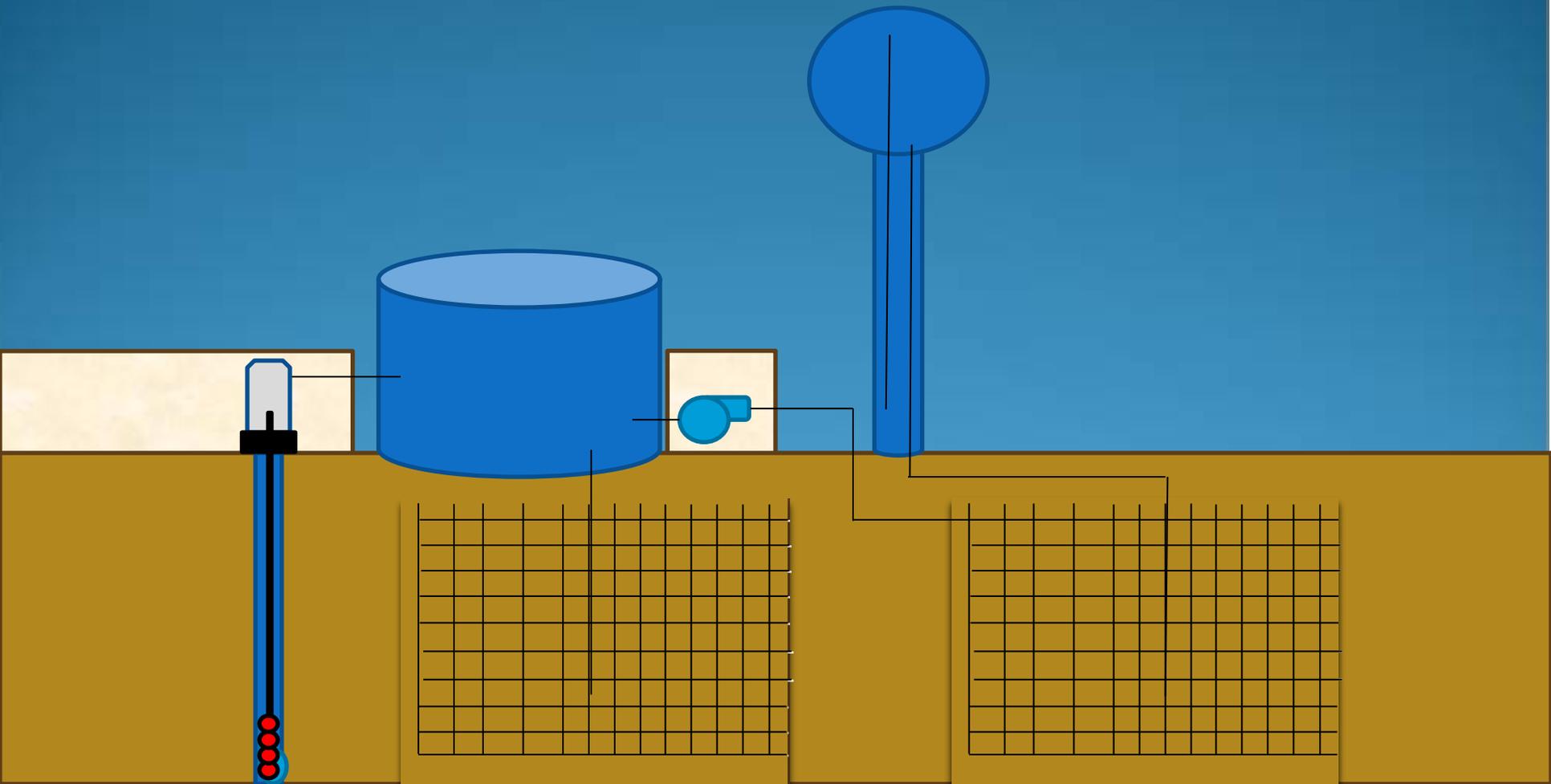
Unit Well 9 Diagram



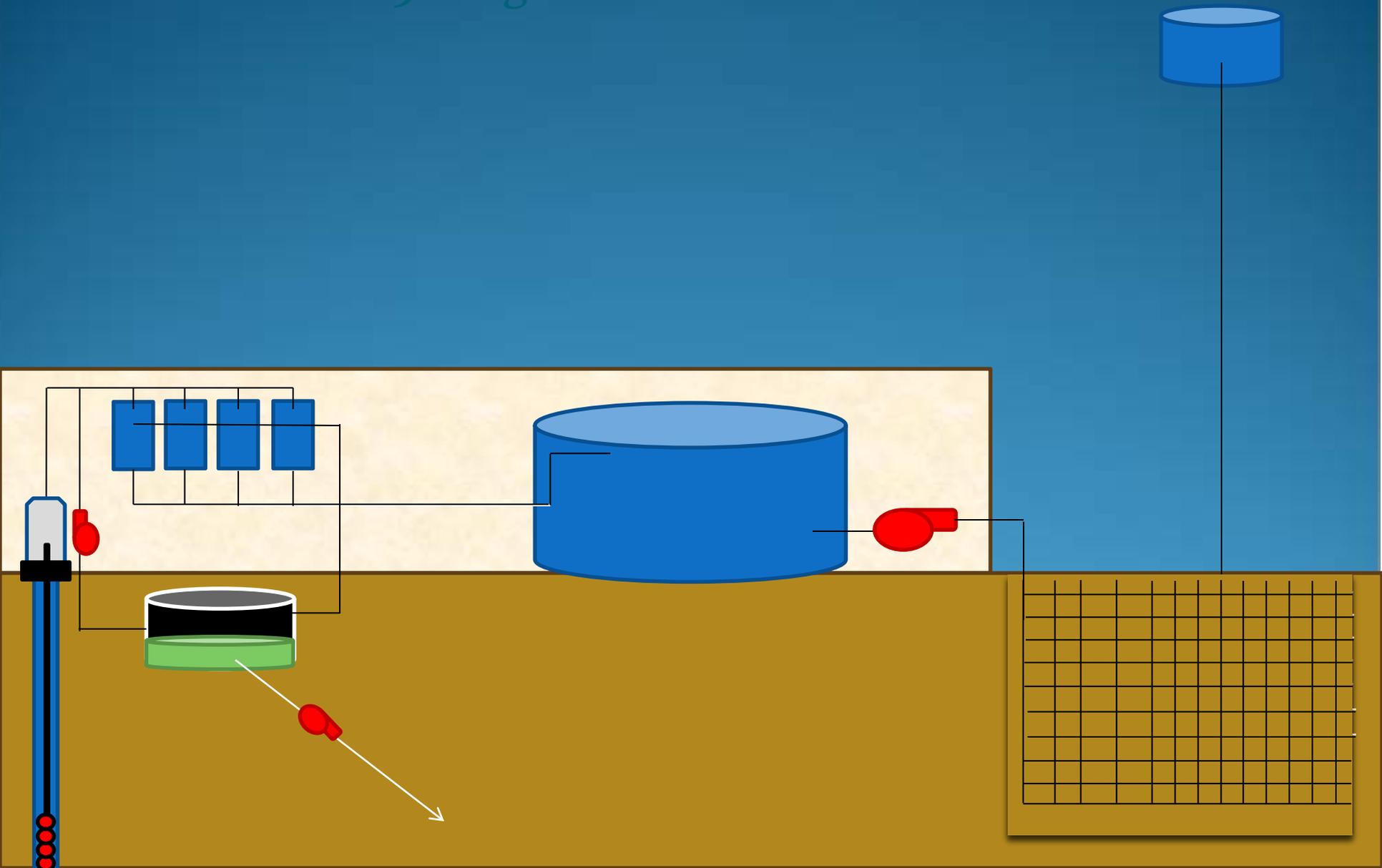
Unit Well 15 Diagram



Unit Well 20/26 Diagram



Unit Well 29 Diagram



Booster Station 118 Sampling Averages

Pump η	73%	75%	76%	75%	75%	75%
VFD η	95%	94%	95%	97%	97%	97%
KWh	4.44	4.47	5.91	7.26	7.85	7.85

