An Enterprise Fund of the City of Madison, Wisconsin

FINANCIAL STATEMENTS

Including Independent Auditors' Report

As of and for the Years Ended December 31, 2011 and 2010

An Enterprise Fund of the City of Madison, Wisconsin

TABLE OF CONTENTSAs of and for the Years Ended December 31, 2011 and 2010

Independent Auditors' Report	1 – 2
Management's Discussion and Analysis	3 – 9
Financial Statements	
Statements of Net Assets	10 – 11
Statements of Revenues, Expenses and Changes in Net Assets	12
Statements of Cash Flows	13 – 14
Notes to Financial Statements	15 – 35
Supplemental Information	
Schedule of Insurance in Force	36
Revenue Bond Debt Repayment Schedules	37 – 38
Operating Revenues and Expenses	39 – 40



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INDEPENDENT AUDITORS' REPORT

To the Water Utility Board Madison Water Utility Madison, Wisconsin

We have audited the accompanying statements of net assets of Madison Water Utility, an enterprise fund of the City of Madison, Wisconsin, as of December 31, 2011 and 2010, and the related statements of revenues, expenses, and changes in net assets and cash flows for the years then ended. These financial statements are the responsibility of utility management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 1, the financial statements present only the Madison Water Utility enterprise fund and do not purport to, and do not present fairly the financial position of the City of Madison, Wisconsin, and the changes in its financial position and its cash flows in conformity with accounting principles generally accepted in the United States of America as they apply to the enterprise funds of governmental entities.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Madison Water Utility as of December 31, 2011 and 2010, and the changes in its financial position and its cash flows for the years then ended, in conformity with accounting principles generally accepted in the United States of America as they apply to enterprise funds of governmental entities.

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis as listed in the table of contents be presented to supplement the financial statements. Such information, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economical, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and other knowledge we obtained during our audit of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Madison Water Utility has not presented the Schedule of Funding Progress for the post-employment benefit program that accounting principles generally accepted in the United States of America require to supplement, although not be a part of, the financial statements. Our opinion on the financial statements is not affected by this missing information. We note that this information is included in the City of Madison's financial statements.



To the Water Utility Board Madison Water Utility

Our audits were conducted for the purpose of forming opinions on the financial statements taken as a whole. The supplemental information as identified in the table of contents is presented for purposes of additional analysis and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated in all material respects in relation to the financial statements taken as a whole.

Baken Tilly Vinchow Krause, UP

Madison, Wisconsin July 24, 2012

MANAGEMENT'S DISCUSSION AND ANALYSIS

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2011 and 2010

GENERAL INFORMATION ABOUT MADISON WATER UTILITY

Madison recognized the need for a central water supply early in its history. The common council of the City of Madison (municipality) directed its waterworks committee to establish the Madison Waterworks on September 5, 1881. Financing was obtained and contracts let in spring of 1882. Pumping commenced on December 7, 1882. Early management was vested in the common council through its committee, and on March 2, 1884, general management was transferred to the Board of Water Commissioners. This Board of Water Commissioners arrangement continues today. The Madison Waterworks achieved department status in the early 1960's and, at that time, became the Madison Water Utility (utility) under a General Manager leadership.

The utility has always been a groundwater system in spite of being surrounded by lakes. The utility currently has 23 deep wells with a capacity of over 70 million gallons per day. In common with other Wisconsin water utilities, the Public Service Commission of Wisconsin (PSCW) regulates the utility in matters of rates, rules and levels of service.

2011 FINANCIAL HIGHLIGHTS

- > Operating revenues increased \$1.417 million or 5.31% from 2010. The higher revenues were due to a 9% rate increase effective May 3, 2011, that was prorated in beginning with the August 1, 2011 customer billing. As the number of customers increased 0.28%, water pumped increased 0.63%.
- > Operating income increased \$427,770 or 5.17% from the prior year. The increase was due to the increase in operating revenue and a lower percentage increase (4.7%) in operation, maintenance and taxes expense, offset by a higher percentage increase (7.65%) in depreciation charges.
- > Gain from property disposal decreased \$581,304 in 2011 as the utility recognized \$48,080 gain on the disposal of vacant land - compared to 2010, when the utility recognized gains totaling \$629,384.
- > Tax equivalent transfers or payment in lieu of taxes (PILOT) by the utility to the municipality increased \$405,884 or 9.86% to \$4,519,771 in 2011, from \$4,113,887 in 2010.
- Cash and investments increased to \$4,421,853 in 2011, from \$174,248 in 2010. The utility made its 2011 PILOT payment to the municipality in 2012. The 2010 PILOT payment was made in 2010.

2010 FINANCIAL HIGHLIGHTS

- > Operating revenues increased \$4.734 million or 21.57% from 2009. The higher revenues were due to the rate increase effective December 29, 2009, that was prorated in beginning with the April 1, 2010 customer billing. While the number of customers increased 0.38%, water pumped was down 0.97%
- > Operating expenses increased \$421,607 or 2.34% from the prior year. This increase was due to increased maintenance of mains, services and hydrants, offset by a decrease in maintenance of distribution reservoirs. In 2009, the reservoir tower at unit well #26 was painted.
- > The utility disposed of two properties in 2010, its former main office building and an elevated reservoir damaged by fire, with gain totaling \$629,384.

See accompanying independent auditors' report.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2011 and 2010

RATES

The utility was granted a 9% rate increase effective May 3, 2011. The rate increase was prorated in beginning with the August 1, 2011 customer billing. The full rate increase was included on the January 1, 2012 bills. After this last rate increase, the utility is now ranked twenty-ninth for nonresidential rates and forty-seventh for residential rates out of 80 rates for utilities classified as AB (over 4,000 customers) in Wisconsin, and has the thirteenth lowest nonresidential rates in Dane County.

UTILITY FINANCIAL ANALYSIS

The Statement of Net Assets includes all of the utility's assets and liabilities and provides information about the nature and amount of investments in resources and the obligations to creditors. This statement provides the basis for evaluating the capital structure and assessing the liquidity and financial flexibility of the utility.

A summary of the utility's Statements of Net Assets is presented in Table 1 as of December 31:

Table 1

Condensed Statements of Net Assets (000's)

	2011	2010	2009
Current and Other Assets	\$ 45,210	\$ 32,245	\$ 26,179
Capital Assets	188,438	178,867	168,487
Total Assets	233,648	211,112	194,666
Current Liabilities	12,252	7,860	11,978
Long-term Debt Outstanding	100,415	84,240	73,670
Long-term Liabilities	9,111	9,892	2,874
Total Liabilities	121,778	101,992	88,522
Invested in Capital Assets, Net of Related Debt	105,249	105,984	106,396
Restricted	4,261	3,535	1,895
Unrestricted	2,360	(399)	(2,147)
Total Net Assets	<u>\$ 111,870</u>	<u>\$ 109,120</u>	<u>\$ 106,144</u>

Total assets increased \$22.536 million and total liabilities increased \$19.786 million, resulting in net assets increasing \$2.75 million or 2.52% in 2011. In 2010, total assets increased \$16.446 million and total liabilities increased \$13.47 million, resulting in net assets increasing \$2.976 million or 2.8%.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2011 and 2010

UTILITY FINANCIAL ANALYSIS (cont.)

Table 2

Condensed Statements of Revenues, Expenses and Changes in Net Assets (000's)

	Year Ended December 31,					
	2011	2010	2009			
Operating Revenues Other Operating Revenues	\$	\$ 26,217 466	\$			
Total Revenues	28,100	26,683	21,949			
Operation & Maintenance Expense Depreciation Expense Nonoperating Expense Total Expenses	14,861 4,542 <u>3,297</u> 22,700	14,194 4,219 <u>2,780</u> 21,193	14,049 3,943 2,888 20,880			
Income before Capital Contributions and Transfers	5,400	5,490	1,069			
Capital Contributions Transfers	1,722 (4,372)	1,279 (3,793)	3,070 (3,577)			
Change in Net Assets	2,750	2,976	562			
Beginning Net Assets	109,120	106,144	105,582			
Ending Net Assets	<u>\$ 111,870</u>	<u>\$ 109,120</u>	\$ 106,144			

The utility's operating revenues increased \$1.417 million or 5.31% in 2011. This is attributed to the rate increase effective May 3, 2011, that was prorated in beginning with the August 1, 2011 customer billing and fully included on the January 1, 2012 bills.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2011 and 2010

UTILITY FINANCIAL ANALYSIS (cont.)

Table 3

Operating Revenues and Expenses (000's)

	Year Ended December				31,	
	2011		2010		2009	
OPERATING REVENUES						
Unmetered Sales	\$ 84	\$	78	\$	73	
Metered Sales						
Residential	11,276		10,442		8,617	
Commercial	8,728		8,361		6,987	
Industrial	1,282		1,276		1,071	
Public authority	2,722		2,547		2,134	
Sales for resale	267		368		168	
Total Metered Sales	24,275		22,994		18,977	
Private Fire Protection	369		344		288	
Public Fire Protection	2,892		2,801		2,220	
Total Sales of Water	 27,620		26,217		21,558	
Customer Late Payment Penalties	279		240		196	
Miscellaneous	20		21		26	
Other	181		205		169	
Total Operating Revenues	 28,100		26,683		21,949	
OPERATING EXPENSES						
Source of Supply	192		81		190	
Pumping	3,478		3,329		3,215	
Water Treatment	763		780		769	
Transmission and Distribution	5,754		5,835		5,699	
Customer Accounts	633		698		612	
Administrative and General	 3,705		3,371		3,374	
Total Operation and Maintenance	14,525		14,094		13,859	
Depreciation	4,542		4,219		3,943	
Taxes	336		100		190	
Total Operating Expenses	 19,403		18,413		17,992	
OPERATING INCOME	\$ 8,697	\$	8,270	\$	3,957	

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2011 and 2010

UTILITY FINANCIAL ANALYSIS (cont.)

Revenues

Total operating revenues were \$28.1 million in 2011, compared with \$26.683 million in 2010, an increase of 5.31%. The higher revenues were due to the 9% rate increase effective May 3, 2011, that was prorated in beginning with the August 1, 2011 customer billing. While the utility added 183 new customers in 2011, it only pumped 0.63% more water – continuing a nonincrease trend since 2005.

Expenses

Operation and maintenance expenses totaled \$14.525 million in 2011, compared to \$14.094 million in 2010, an increase of \$431,000 or 3.06%. Major changes were noted in water pumping expense which increased \$148,000 due to the higher cost of electricity purchased for pumping, miscellaneous general expenses which increased \$114,000 for University of Wisconsin – Madison graduate student research from September 2008 through August 2011, on drinking water quality; employee pension and health insurance benefits expense which increased \$94,000 in 2011, and workers compensation insurance claims which increased \$80,000 due to a higher incidence of workers compensation injuries. Interest and amortization expense was \$3.853 million in 2011, compared to \$3.54 million in 2010, an increase of \$313,000 or 8.84% due to increased borrowing.

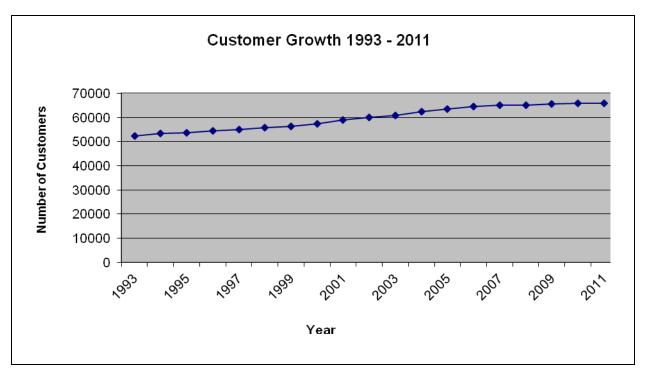
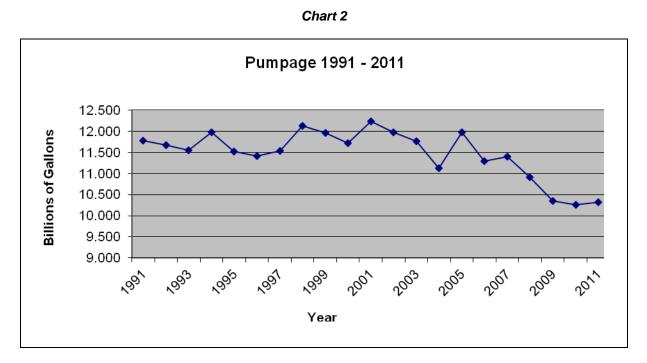


Chart 1

Customer growth slowed again in 2011, as the utility received 293 new applications for service. In years 2010, 2009 and 2008, the utility received 346, 403 and 524 new applications for service, respectively. The record number of new applications was 1,442 in 2002.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2011 and 2010

UTILITY FINANCIAL ANALYSIS (cont.)



Pumping for the year increased only slightly (0.63%) from 10.255 billion gallons in 2010 to 10.320 billion gallons in 2011, due to the economy and an increase in water conservation efforts by customers.

CAPITAL EXPENDITURES

The utility added a net \$12,195,925 of plant in 2011. Of this amount, \$1,722,086 was contributed by developers, contractors, through a federal grant and by special assessment. Through the end of 2011, the utility operated under a consent order from the Wisconsin Department of Natural Resources that required the utility to replace all of the lead services in its system. The utility stopped using lead as a service material back in 1928. At that time, it was estimated there were about 11,000 lead services in the system. Over time, many of these were replaced. In 2000, it was estimated that there were about 6,000 lead services remaining. The utility completed its replacement work in compliance with the consent order by the end of 2011.

Capital projects completed in 2011 and paid for by the utility include \$62,447 for the lead service replacement program; \$262,036 for the Arbor Hills Supplemental Fire Flow Supply; \$261,878 for the East Side Water Supply Project, and \$10.847 million for new and replacement water main projects.

Please refer to the notes to the financial statements for further details of the utility's capital assets.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2011 and 2010

CAPITAL BORROWING

The previous policy of the utility had been to maintain depreciation and net revenues such that depreciation funds could be used for capital projects, and net income could be used for debt retirement. Due to the increased level of planned capital spending, the utility has looked to fund all of its capital budget needs exclusively through the sale of revenue bonds. The utility borrowed \$19.37 million in December 2011, \$13.25 million in November 2010 and \$48.54 million in December 2009. \$10.9 million of the 2009 borrowing was used to fund 2009 and 2010 capital projects, while the other \$37.64 million refunded the outstanding 2001, 2002, 2003 and 2006 revenue bonds, and the 2005 refunding bond issue. The utility plans a sale of revenue bonds in 2012 to fund the balance of its 2012 capital budget and part of the 2013 capital budget. The utility has stepped up its borrowing patterns in the last eight years by going to the markets almost annually. Management envisions a continuation of active borrowing for the next several years.

ECONOMIC FACTORS AND FUTURE BUDGET ISSUES

Madison has a unique status in terms of economic stability, being the state capital and home to the University of Wisconsin – Madison and its 42,000 students, versus the national economy. Consider the fact that, while customer growth has slowed, the utility added a net 12.8 miles of water main in the last three years as its service area has grown. Growth entails the need for additional infrastructure while meeting the challenge of upkeep of current infrastructure. Management believes that the current and future rate increases will create a stable financial structure to ensure that the utility is well prepared to handle these challenges. This is evidenced by the fact that, after the last rate increase effective May 2011, the utility's rates remain below the median average rate of large utilities in the state.

The utility's largest customer, the University of Wisconsin – Madison, is nearing the end of fulfilling its growth plans requiring additional water from the utility. While rates are expected to increase over time, management expects utility rates will remain near the statewide median average.

In 2012, the utility began implementing an Advanced Metering Infrastructure called *Project H*₂O, to retrofit all existing water meters with a device that will allow the automated collection of meter readings via a fixed network system. This will allow customers to closely monitor and control their own water use and thereby conserve water, reducing system demands. The utility will be able to implement water conservation rates, monitor the system for leaks, evaluate and optimize system operation, and improve customer service. In addition, the utility plans to convert its semiannual metered accounts to monthly, which will help customers in budgeting for a lower monthly billing. The total cost of the project is planned at \$14 million. *Project H*₂O is expected to be fully operational in 2013.

UTILITY CONTACT INFORMATION

This financial report is designed to provide customers and creditors with a general overview of the utility's finances and to demonstrate the utility's accountability for the funds it receives. Anyone having questions regarding this report or desiring additional information may contact Michael L. Krentz, Financial Manager, Madison Water Utility, 119 East Olin Avenue, Madison, Wisconsin 53713 or by phone at (608) 266-4645 or e-mail at mkrentz@madisonwater.org.

STATEMENTS OF NET ASSETS As of December 31, 2011 and 2010

		2011	 2010
ASSETS			
CURRENT ASSETS			
Cash and investments	\$	4,421,853	\$ 174,248
Restricted cash and investments		4,869,877	4,238,859
Customer accounts receivable		4,163,976	3,792,532
Accrued revenue		5,495,643	5,248,292
Receivable from other funds		-	237,010
Materials and supplies		951,616	712,307
Current portion of special assessments		118,509	102,172
Other current assets		205,872	 212,305
Total Current Assets		20,227,346	 14,717,725
NONCURRENT ASSETS			
Restricted cash and investments		20,483,065	13,375,387
Other Assets			
Special assessments receivable		2,380,927	2,260,137
Unamortized debt issuance costs		1,008,570	782,299
Preliminary survey and investigation		284,217	284,217
Property held for future use		660,653	659,573
Nonutility property (net of accumulated depreciation)		165,453	165,319
Capital Assets			
Plant in service	2	238,652,347	226,456,422
Accumulated depreciation	((54,036,991)	(49,710,898)
Construction work in progress		3,822,677	 2,121,900
Total Noncurrent Assets	2	213,420,918	 196,394,356
Total Assets	2	233,648,264	 211,112,081

	2011	2010
LIABILITIES		
CURRENT LIABILITIES		
Accounts payable	\$ 1,943,476	\$ 1,868,493
Other current liabilities	310,643	282,452
Payable to other funds	4,279,009	_
Accrued interest	10,224	9,270
Current portion of loan from municipality	765,000	1,360,000
Current portion of advance from municipality	57,717	55,106
Current Liabilities Payable From Restricted Assets		
Current portion of revenue bonds	3,195,000	2,680,000
Accrued interest	1,691,028	1,604,396
Total Current Liabilities	12,252,097	7,859,717
NONCURRENT LIABILITIES		
Revenue bonds	100,415,000	84,240,000
Unamortized debt premium	2,763,185	2,289,227
Unamortized loss on advance refunding	(2,774,576)	
Accrued compensated absences	1,624,526	1,601,531
Other postemployment benefit obligation	299,782	235,281
Advance from municipality	1,715,031	1,767,707
Loan from municipality	5,355,000	6,885,000
Customer advances for construction	127,915	182,477
Total Noncurrent Liabilities	109,525,863	94,132,654
Total Liabilities	121,777,960	101,992,371
NET ASSETS		
Invested in capital assets, net of related debt	105,249,049	105,984,452
Restricted for debt service	4,260,859	3,534,463
Unrestricted (deficit)	2,360,396	(399,205)
TOTAL NET ASSETS	\$ 111,870,304	<u>\$ 109,119,710</u>

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS For the Years Ended December 31, 2011 and 2010

		2011		2010
OPERATING REVENUES	•	07 000 0 10	•	00.047.040
Sales of water	\$	27,620,040	\$	26,217,212
Other		480,243		465,675
Total Operating Revenues		28,100,283		26,682,887
OPERATING EXPENSES				
Operation and maintenance		14,861,349		14,194,328
Depreciation		4,541,620		4,219,015
Total Operating Expenses	·	19,402,969		18,413,343
Operating Income		8,697,314		8,269,544
NONOPERATING REVENUES (EXPENSES)				
Merchandising and jobbing		(2,504)		(9,776)
Investment income		263,986		125,825
Interest and amortization expense		(3,852,967)		(3,540,266)
Interest charged to construction		46,832		13,268
Gain from property disposal		48,080		629,384
Other		199,463		1,875
Total Nonoperating Revenues (Expenses)		(3,297,110)		(2,779,690)
Income before Capital Contributions and Transfers		5,400,204		5,489,854
CAPITAL CONTRIBUTIONS		1,722,086		1,279,071
TRANSFERS		148,075		321,000
TRANSFERS - TAX EQUIVALENT		(4,519,771)		(4,113,887)
Change in Net Assets		2,750,594		2,976,038
NET ASSETS - Beginning of Year		109,119,710		106,143,672
NET ASSETS - END OF YEAR	\$	111,870,304	\$	109,119,710

STATEMENTS OF CASH FLOWS For the Years Ended December 31, 2011 and 2010

	2011	2010
CASH FLOWS FROM OPERATING ACTIVITIES		
Received from customers	\$ 27,631,050	\$ 24,938,864
Paid to suppliers for goods and services	(9,002,497)	(7,959,744)
Paid to employees for services	(5,439,029)	(5,507,960)
Net Cash Flows from Operating Activities	13,189,524	11,471,160
Net Gash hows from Operating Activities	10,100,024	
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Transfers - paid to municipality for tax equivalent	-	(4,113,887)
Loan from municipality receipts (payments) - operating portion	(1,450,000)	1,220,000
Proceeds from (repayment of) advances from other funds	(50,065)	41,235
Interest paid on advances and loans from other funds	(115,798)	(230,106)
Transfers to other funds	(113,218)	(103,000)
Transfers - tower rental from special revenue fund	261,293	424,000
Net Cash Flows from Noncapital Financing Activities	(1,467,788)	(2,761,758)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition and construction of capital assets	(13,449,973)	(12,817,379)
Special assessments received	296,773	157,458
Contributions in aid of construction	135,623	111,269
Loan from municipality receipts (payments) - capital portion	(675,000)	(2,045,000)
Interest paid on loan from municipality - capital portion	(3,780)	(24,876)
Proceeds from debt issued	19,370,000	13,250,000
Premium on debt issued	684,316	
Debt issuance costs	(306,525)	(195,192)
Build America Bond interest credit received	111,060 [′]	-
Debt retired	(2,680,000)	(1,115,000)
Interest paid	(3,481,915)	(2,249,028)
Net Cash Flows from Capital and Related Financing Activities	579	(4,927,748)
CASH FLOWS FROM INVESTING ACTIVITIES	(7 070 075)	
Marketable securities purchased	(7,879,875)	(6,922,497)
Marketable securities sold	7,696,697	105 005
Investment income	263,986	125,825
Net Cash Flows from Investing Activities	80,808	(6,796,672)
Net Change in Cash and Cash Equivalents	11,803,123	(3,015,018)
CASH AND CASH EQUIVALENTS – Beginning of Year	10,865,997	13,881,015
CASH AND CASH EQUIVALENTS – END OF YEAR	\$ 22,669,120	<u>\$ 10,865,997</u>

	****		-	
		2011		2010
RECONCILIATION OF OPERATING INCOME TO NET CASH				
FLOWS FROM OPERATING ACTIVITIES				
Operating income	\$	8,697,314	\$	8,269,544
Nonoperating income (loss)		85,899		(7,901)
Noncash items included in operating income				
Depreciation		4,541,620		4,219,015
Depreciation charged to other accounts		614,936		579,272
Changes in Assets and Liabilities				
Customer accounts receivable		(398,015)		(787,120)
Receivable from other funds		(180,159)		(261,004)
Materials and supplies		(239,309)		19,959
Accrued revenues		(247,351)		(916,536)
Other current assets		16,383		(9,329)
Accounts payable and other current liabilities		10,898		107,024
Payable to other funds		199,812		224,404
Other postemployment benefit obligation		64,501		66,839
Accrued compensated absences		22,995	<u></u>	(33,007)
NET CASH FLOWS FROM OPERATING ACTIVITIES	\$	13,189,524	\$	11,471,160
RECONCILIATION OF CASH AND CASH EQUIVALENTS TO STATEMENT OF NET ASSETS ACCOUNTS				
Cash and investments	\$	4,421,853	\$	174,248
Restricted cash and investments - current		4,869,877		4,238,859
Restricted cash and investments - non-current		20,483,065		13,375,387
Total Cash and Investments		29,774,795		17,788,494
Less: Noncash equivalents		7,105,675		6,922,497
CASH AND CASH EQUIVALENTS	\$	22,669,120	\$	10,865,997
NONCASH INVESTING, CAPITAL AND FINANCING ACTIVITIES				
Municipality, customer and developer financed additions				
to utility plant	\$	1,081,784	\$	703,743
Capital additions assessed to customers	\$	465,149	\$	480,672
Capital contributions accrued or applied		39,530	\$	65,231
	\$			
Interest capitalized	\$	46,832	\$	13,268

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of the Madison Water Utility (utility) have been prepared in conformity with accounting principles generally accepted in the United States of America as applied to enterprise funds of governmental entities. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

The significant accounting principles and polices utilized by the utility are described below.

REPORTING ENTITY

The utility is a separate enterprise fund of the City of Madison (municipality). The utility provides retail water service to customers in the municipality portions of the Town of Madison and the Town of Burke, and wholesale water service to Waunona Sanitary District No. 2, the Villages of Maple Bluff and Shorewood Hills, and portions of Fitchburg Utility District No. 1.

The utility charges rates and operates under rules authorized by the Public Service Commission of Wisconsin (PSCW). Accounting records are maintained in accordance with the Uniform System of Accounts prescribed by the PSCW.

The utility is managed by an eight member Water Utility Board comprised of two Madison Common Council members, five citizen members, and the Director, Public Health Madison and Dane County (exofficio), each serving a five year term.

MEASUREMENT FOCUS, BASIS OF ACCOUNTING AND BASIS OF PRESENTATION

The utility is presented as an enterprise fund of the municipality. Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business or where the governing body has decided that the determination of revenues earned, costs incurred and net income is necessary for management accountability.

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place.

The utility follows all pronouncements of the Governmental Accounting Standards Board, and has elected not to follow Financial Accounting Standards Board guidance issued after November 30, 1989.

Preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

ASSETS, LIABILITIES AND NET ASSETS

Deposits and Investments

For purposes of the statement of cash flows, cash and cash equivalents have original maturities of three months or less from the date of acquisition.

Investment of utility funds is restricted by state statutes. Investments are limited to:

- 1. Time deposits in any credit union, bank, savings bank, trust company maturing in three years or less.
- 2. Bonds or securities of any county, city, drainage district, technical college district, village, town, or school district of the state. Also, bonds issued by a local exposition district, local professional baseball park district, local professional football stadium district, local cultural arts district, the University of Wisconsin Hospitals and Clinics Authority, or the Wisconsin Aerospace Authority.
- 3. Bonds or securities issued or guaranteed by the federal government.
- 4. The local government investment pool.
- 5. Any security maturing in seven years or less and having the highest or second highest rating category of a nationally recognized rating agency.
- 6. Securities of an open end management investment company or investment trust, subject to various conditions and investment options.
- 7. Repurchase agreements with public depositories, with certain conditions.

The utility, as part of the municipality, has adopted an investment policy. The policy follows the state statute for allowable investments.

Investments are stated at fair value, which is the amount at which an investment could be exchanged in a current transaction between willing parties. Fair values are based on quoted market prices. No investments are reported at amortized cost. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Market values may have changed significantly after year end.

Restricted Assets

Mandatory segregations of assets are presented as restricted assets. Such segregations are required by bond agreements and other external parties. Current liabilities payable from these restricted assets are so classified.

Receivables/Payables

Transactions between the utility and other funds of the municipality that are representative of lending/borrowing arrangements outstanding at year end are referred to as advances to/from other funds. All other outstanding balances between the utility and other funds of the municipality are reported as due to/from other funds.

The utility has the right under Wisconsin statutes to place delinquent water bills on the tax roll for collection. As such, no allowance for uncollectible customer accounts is considered necessary.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 1 -- SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, LIABILITIES AND NET ASSETS (cont.)

Materials and Supplies

Materials and supplies inventories are generally used for construction, operation and maintenance work, not for resale. They are valued at average cost and charged to construction and expense when used.

Other Current Assets

The balance represents amounts due from other municipalities, miscellaneous receivables, and prepaid expenses.

Preliminary Survey and Investigation

The balance represents initial project engineering costs related to utility plant construction. The balance will be transferred as a capital asset upon commencement of the project.

Property Held for Future Use

These amounts represent tower and well sites which are owned by the utility but not currently used during the course of operation.

Nonutility Property

This balance includes sewer meters which are being amortized over an average period of 20 years as well as certain parcels of land related to abandoned facilities.

Capital Assets

Capital assets are defined by the utility as assets with an initial, individual cost of more than \$2,000 and an estimated useful life in excess of one year.

Capital assets of the utility are recorded at cost or fair market value at the time of contribution to the utility. Major outlays for utility plant are capitalized as projects are constructed. Interest incurred during the construction phase is reflected in the capitalized value of the capital assets constructed, net of interest earned on the invested proceeds over the same period. Capital assets in service are depreciated using the straight-line method over the following useful lives:

	Years					
Plant in Service						
Source of supply	34		44			
Pumping	25	-	31			
Water treatment		15				
Transmission and distribution	2		84			
General	6	-	20			

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, LIABILITIES AND NET ASSETS (cont.)

Special Assessments Receivable

The utility assesses the cost of system extensions to benefited properties. This account represents the long-term portion of special assessments to be collected. Interest is charged on the unpaid balance at various rates.

Accrued Compensated Absences

Utility employees are allowed to convert, at retirement, the lesser of 100% of accumulated days or 150 days, to a sick leave escrow account maintained in the municipality's trust and agency fund. No payment is made if the employee resigns or is terminated. The balance on the financial statements is based on the probability employees will be employed by the utility at the time of retirement. The liability is liquidated from general operating revenues of the utility.

After the satisfactory employee completion of a probationary period, vacation leave is accrued on the basis of continuous service, including periods of paid absent time. The vacation leave is granted at a rate dependent on the employee's length of service.

Customer Advances for Construction

The balance represents customer advances for construction and meters which may be refundable in part or in whole pursuant to rules prescribed and on file with the PSCW.

Long-Term Obligations

Long-term debt and other obligations are reported as utility liabilities. Bond premiums and discounts, as well as issuance costs, are deferred and amortized over the life of the bonds using the effective interest method. Gains or losses on refundings are amortized over the remaining life of the old debt or the life of the new debt, whichever is shorter.

REVENUES AND EXPENSES

The utility distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a utility's principal ongoing operations. The principal operating revenues of the utility are charges to customers for sales and services. Operating expenses for enterprise funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

Charges for Services

Utility billings are rendered and recorded based on actual service provided with billings made to customers semi-annually utilizing six separate billing cycles. The utility accrues revenues beyond these billing dates.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

REVENUES AND EXPENSES (cont.)

Charges for Services (cont.)

Current rates were authorized by the PSCW in an order dated May 3, 2011, and are designed to earn a 6.90% return on rate base.

Transfers

The utility records an annual payment in lieu of taxes (PILOT) expense based on the value of its capital assets times the current assessment ratio and local and school portion of the mill rate. In addition, current legislation requires that the computed payment be greater than or equal to the 1994 PILOT payment. Transfers include the payment in lieu of taxes to the municipality.

Capital Contributions

The municipality has invested capital in the utility at various times. This capital is not currently subject to repayment on demand or at a fixed future date by the utility. Certain utility plant has been contributed by utility customers. These contributions are not subject to repayment. The value of property contributed to the utility is reported as revenue on the statements of revenues, expenses and changes in net assets.

EFFECT OF NEW ACCOUNTING STANDARDS ON CURRENT PERIOD FINANCIAL STATEMENTS

The Governmental Accounting Standards Board (GASB) has approved GASB Statement No. 60. Accounting and Financial Reporting for Service Concession Arrangements and Statement No. 61, The Financial Reporting Entity: Omnibus, Statement No. 62, Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements, Statement No. 63, Financial Reporting of Deferred Outflows of Resources, Deferred Inflows of Resources, and Net Position, Statement No. 64, Derivative Instruments: Application of Hedge Accounting Termination Provisions – an amendment of GASB Statement No. 53, and Statement No. 65, Items Previously Reported as Assets and Liabilities. Application of these standards may restate portions of these financial statements.

COMPARATIVE DATA

Certain amounts presented in the prior year data have been reclassified in order to be consistent with the current year's presentation.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 2 – DEPOSITS AND INVESTMENTS

	Carrying V Decem		
	 2011	 2010	Associated Risks
Checking and Savings Other Investment Pool Money Market U.S. Agencies	\$ 244,507 21,139,876 1,277,712 7,105,675	\$ 140,962 10,697,441 20,569 6,922,497	Custodial credit (A) Custodial credit Custodial credit, interest rate, credit, concentration
Working Funds – Petty Cash	 7,025	 7,025	None
Totals	\$ 29,774,795	\$ 17,788,494	

(A) – The other investment pool is commingled with the municipality; therefore, the risk pertaining specifically to the utility cannot be determined individually. Please refer to the municipality's financial statements.

Deposits in each local and area bank are insured by the FDIC in the amount of \$250,000 for time and savings accounts (including NOW accounts), \$250,000 for interest-bearing demand deposit accounts, and unlimited amounts for noninterest bearing transaction accounts as of December 31, 2011. Coverage as of December 31, 2010 included \$250,000 for interest bearing accounts and unlimited amounts for noninterest bearing transaction accounts and unlimited amounts for noninterest bearing transaction accounts are unlimited amounts for noninterest bearing transaction accounts and unlimited amounts for noninterest bearing transaction accounts and unlimited amounts for noninterest bearing accounts.

Bank accounts are also insured by the State Deposit Guarantee Fund (SDGF) in the amount of \$400,000. However, due to the relatively small size of the Guarantee Fund in relationship to the total deposits covered and other legal implications, recovery of material principal losses may not be significant to individual municipalities.

The utility may also maintain separate cash and investment accounts at the same financial institutions utilized by the municipality. Federal depository insurance and the State of Wisconsin Guarantee Fund Insurance apply to all municipal accounts, and accordingly, the amount of insured funds is not determinable for the utility alone. Therefore, coverage for the utility may be reduced. Investment income on commingled investments of the entire municipality is allocated based on average investment balances.

CUSTODIAL CREDIT RISK

Deposits

Custodial credit risk is the risk that in an event of a financial institution failure, the utility's deposits may not be returned to the utility.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 2 - DEPOSITS AND INVESTMENTS (cont.)

CUSTODIAL CREDIT RISK (cont.)

Deposits (cont.)

The utility maintains certain deposits at the same institutions as the municipality. The custodial credit risk pertaining specifically to the utility's resources at these institutions cannot be determined individually for those accounts. The following is a summary of the utility's total deposit balances at these institutions on December 31:

		2011				20	10	10		
	Bank Balance					Bank Balance	(Carrying Value		
The Park Bank US Bank, NA	\$	213,803 1,277,712	\$	244,507 1,277,712	\$	264,572 20,569	\$	140,962 20,569		
Totals	\$	1,491,515	\$	1,522,219	\$	285,141	\$	161,531		

The municipality's investment policy addresses this risk by requiring security for all cash and investments maintained in any financial institution designated as a depository. The municipality exercises this authority under Sec. 34.07 of the Wisconsin Statutes which states that security may be required of any public depository for any public deposits that exceed the amount of deposit insurance provided by an agency of the United States or by the Wisconsin public deposit guarantee program. The utility is covered under the municipality's collateral agreements.

Investments

For an investment, custodial credit risk is the risk that, in the event of the failure of the counterparty, the utility will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party.

The utility does not have any investments exposed to custodial credit risk.

The municipality's investment policy addresses this risk by requiring funds in excess of insured or guaranteed limits to be secured by some form of collateral. The municipality will accept for collateral any of the following assets: obligations of the United States government or an agency or instrumentality of the United States government; obligations of the State of Wisconsin; investment grade obligations of Wisconsin local jurisdictions; obligations of the City of Madison.

The fair market value of all collateral pledged will be not less than 110% of the amount of public funds to be secured at each institution. The ratio of fair market value of collateral to the amount of funds secured will be reviewed regularly and additional collateral will be requested when this ratio declines below the level required. Pledged collateral will be held in safekeeping by a third party. All collateral agreements will be written so as to preclude release of the assets without an authorized signature from the municipality. The municipality will allow for even exchange of collateral.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 2 - DEPOSITS AND INVESTMENTS (cont.)

INTEREST RATE RISK, CREDIT RISK AND CONCENTRATION RISK

Interest rate risk is the risk changes in interest rates will adversely affect the fair market value of an investment. All U.S. Agency securities mature within three to five years.

Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. As of December 31, 2011, 86.91% of the U.S. Agency investments were rated AAA, and 13.09 % were not rated by Moody's Investors Service. All of the U.S. Agency investments were rated AA+ or AAA by S&P. As of December 31, 2010, the U.S. Agency investments were rated AAA by Moody's.

Concentration risk is the risk of loss attributable to the magnitude of a government's investments in a single issuer. As of December 31, 2011, the utility had 9% of its portfolio in Federal Home Loan Mortgage Corp. securities and 14% in Federal National Mortgage Association securities. As of December 31, 2010, the utility had 24% of its portfolio in Federal Home Loan Bank securities and 16% in Federal National Mortgage Association securities.

The investment policy addresses these risks by permitting investments which mature to meet cash requirements, following state statutes as to allowable investments and limiting certificates with any one institution to 25% of the overall portfolio.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 3 - INTERFUND RECEIVABLES/PAYABLES AND TRANSFERS

The following is a schedule of interfund balances as of December 31, 2011 and 2010:

			2011		2010			
Due To	Due From	Amount	Principal Purpose		Amount	Principal Purpose		
Water	Municipality	\$-		\$	237,010	ltems on tax roll and Sewer billing		
Municipality	Water	\$ 4,279,009	Tax Equivalent less items on tax roll and Sewer billing		-			

The following is a schedule of transfer balances as of December 31, 2011 and 2010:

			2011 2		2010
То	From	Amount	Principal Purpose	Amount	Principal Purpose
Municipality Water	Water Municipality	\$ 4,519,771 261,294	Tax equivalent Tower rental received by special revenue fund	\$ 4,113,887 424,000	Tax equivalent Tower rental received by special revenue fund
Municipality	Water	113,219	Lead service replacement program	103,000	Lead service replacement program

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 4 – RESTRICTED ASSETS

RESTRICTED ACCOUNTS

Certain proceeds of the utility's revenue bonds, as well as certain resources set aside for their repayment, are classified as restricted assets on the statements of net assets because their use is limited by applicable bond covenants. The following accounts are reported as restricted assets:

Operation and Maintenance Reserve	-	Used to remedy any deficiency in the operation account, make extraordinary repairs or replacements, or pay principal and interest on the bonds or parity bonds.
Principal and Interest		Used solely for the purpose of paying principal and interest on the bonds or parity bonds.
Reserve	-	Used solely for the purpose of paying principal and interest on the bonds or parity bonds whenever the balance in the principal and interest account is insufficient for that purpose.
Depreciation	_	Used for the payment of principal and interest on the bonds and parity bonds whenever the balance in the principal and interest account is insufficient for that purpose, to remedy any deficiency in the principal and interest account, or to make extraordinary repairs or improvements to the utility.
Construction	_	Used to report bond proceeds restricted for use in construction.

The following calculation supports the amount of restricted net assets:

	December 31,			:1,
		2011		2010
Restricted Assets				
Current restricted assets				
Principal and interest	\$	4,869,877	\$	4,238,859
Noncurrent Restricted Assets				
Operation and maintenance reserve		150,000		150,000
Reserve		8,383,387		6,943,066
Construction		11,199,678		5,532,321
Depreciation	<u></u>	750,000		750,000
Total Restricted Assets		25,352,942		17,614,246
Less: Restricted Assets not Funded by Revenues				
Reserve fund		(8,201,377)		(6,943,066)
Construction fund		(11,199,678)		(5,532,321)
Current Liabilities Payable from Restricted Assets		(1,691,028)		(1,604,396)
Total Restricted Net Assets	\$	4,260,859	\$	3,534,463

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended December 31, 2011 and 2010

NOTE 5 – CHANGES IN CAPITAL ASSETS

A summary of changes in capital assets for 2011 follows:

	1/1/11 Balance	Increases	Decreases	12/31/11 Balance
Capital assets, not being depreciated Land and land rights	\$ 2,071,474	\$ 182,637	\$144,538	\$ 2,109,573
Capital assets being depreciated				
Source of supply	9,744,045	-	-	9,744,045
Pumping	11,139,688	157,349	72,588	11,224,449
Water treatment	2,269,148		3,293	2,275,643
Transmission and distribution	168,134,415	9,890,338	560,348	177,464,405
General	17,846,439	573,429	289,278	18,130,590
Completed construction not classified	15,251,213	11,176,480	8,724,051	17,703,642
Total Capital Assets				
Being Depreciated	224,384,948	21,807,384	9,649,558	236,542,774
Total Capital Assets	226,456,422	21,990,021	9,794,096	238,652,347
Less: Accumulated Depreciation				
Source of supply	(4,382,050) (218,407) -	(4,600,457)
Pumping	(5,846,160) (424,253) (74,556)	(6,195,857)
Water treatment	(156,177	(86,805) (3,293)	(239,689)
Transmission and distribution	(32,274,551) (3,417,163) (600,488)	(35,091,226)
General	(6,933,763) (289,278)	(7,603,776)
Completed construction not classified	(118,197)(255,399)(67,610)	(305,986)
Total Accumulated Depreciation	(49,710,898) (5,361,318)(1,035,225)	(54,036,991)
Construction in progress	2,121,900	17,090,552	15,389,775	3,822,677
Net Capital Assets	\$ 178,867,424	:		<u>\$ 188,438,033</u>

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 5 - CHANGES IN CAPITAL ASSETS (cont.)

A summary of changes in capital assets for 2010 follows:

	1/1/10 Balance	Increases	Decreases	12/31/10 Balance
Capital assets, not being depreciated Land and land rights	\$ 2,071,034	\$ 440	\$	\$ 2,071,474
Capital assets being depreciated				
Source of supply	9,726,250	78,671	60,876	9,744,045
Pumping	10,822,429	386,313	69,054	11,139,688
Water treatment	2,145,502	131,313	7,667	2,269,148
Transmission and distribution	160,100,271	8,741,808	707,664	168,134,415
General	17,369,660	2,208,232	1,731,453	17,846,439
Completed construction not classified	-	15,251,213		15,251,213
Total Capital Assets				
Being Depreciated	200,164,112	26,797,550	2,576,714	224,384,948
Total Capital Assets	202,235,146	26,797,990	2,576,714	226,456,422
Less: Accumulated Depreciation				
Source of supply	(4,224,548)	(218,378) (60,876)	(4,382,050)
Pumping	(5,502,465)) (73,381)	(5,846,160)
Water treatment	(91,343)	(72,501) (7,667)	(156,177)
Transmission and distribution	(29,720,390)	(3,222,788) (668,627)	(32,274,551)
General	(7,721,382)	(957,489) (1,745,108)	(6,933,763)
Completed construction not classified	-	(118,197)	(118,197)
Total Accumulated Depreciation	(47,260,128)	(5,006,429) (2,555,659)	(49,710,898)
Construction in progress	13,511,345	17,002,648	28,392,093	2,121,900
Net Capital Assets	\$ 168,486,363			<u> </u>

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 6 – LONG-TERM OBLIGATIONS

REVENUE BONDS

Date	Purpose	Final Maturity	Interest Rates	Original Amount	12/31/11 Amount Outstanding
12/01/07	Refunding debt and system improvements	1/01/28	4.00 - 4.75%	\$ 27,185,000	\$ 23,965,000
12/09/09	Refunding debt and system improvements	1/01/30	2.00 - 5.00%	48,540,000	47,025,000
11/10/10	System improvements	1/01/31	0.90 - 5.25%	13,250,000	13,250,000
12/22/11	System improvements	1/01/32	2.00 - 4.00%	19,370,000	19,370,000
	Totals			<u>\$ 108,345,000</u>	\$ 103,610,000

Revenue bond debt service requirements to maturity follows:

Bond Year	Principal	Interest	Total
Bond Year 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027	Principal \$ 3,195,000 3,975,000 4,115,000 4,230,000 4,330,000 4,815,000 5,040,000 5,145,000 5,720,000 5,720,000 5,970,000 6,030,000 6,150,000 6,110,000	Interest \$ 3,814,003 4,015,835 3,894,441 3,756,259 3,605,488 3,436,918 3,250,014 3,056,641 2,848,608 2,618,632 2,373,239 2,115,333 1,846,534 1,585,676 1,331,084 1,072,034	Total \$ 7,009,003 7,990,835 8,009,441 7,986,259 7,935,488 8,251,918 8,215,014 8,096,641 7,993,608 7,948,632 8,093,239 8,085,333 7,876,534 7,735,676 7,676,084 7,182,034
2027 2028 2029 2030 2031 2032	6,110,000 6,360,000 6,870,000 5,460,000 2,130,000 1,325,000	1,072,034 806,240 523,926 262,023 99,350 26,500	7,182,034 7,166,240 7,393,926 5,722,023 2,229,350 1,351,500
Totals	<u>\$ 103,610,000</u>	\$ 46,338,778	\$ 149,948,778

The 2010 bonds are Build America Bonds. See page 37 - 38 for the details of the anticipated federal interest credit.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 6 – LONG-TERM OBLIGATIONS (cont.)

REVENUE BONDS (cont.)

The bonds are secured by a pledge of the redemption fund, net utility revenues and a mortgage lien on all utility plant. Principal and interest paid for 2011 and 2010 were \$6,474,273 and \$4,922,351, respectively. Total customer net revenues as defined for 2011 and 2010 were \$13,502,920 and \$12,291,900, respectively. Annual principal and interest payments are expected to require 53% of net revenues.

Advance from Municipality

Date	Purpose	Final Maturity	Interest Rate	<u> </u>	Original Amount	 12/31/11 Amount Outstanding
10/19/10	Payoff unfunded pension liability	10/01/24	3.41%	\$	1,404,052	\$ 1,348,946
1/01/08	Advance from City, Burke Utility District #1	(A)	1.20%		393,762	423,802

Advance debt service requirements to maturity follows:

Year	F	Principal	 Interest	 Total
2012	\$	57,717	\$ 40,897	\$ 98,614
2013		62,357	40,406	102,763
2014		68,158	39,783	107,941
2015		74,249	38,897	113,146
2016		81,499	37,598	119,097
2017		89,040	35,764	124,804
2018		97,451	33,538	130,989
2019		107,022	30,614	137,636
2020		117,464	27,136	144,600
2021		129,065	23,025	152,090
2022		141,536	18,314	159,850
2023		154,588	12,936	167,524
2024		168,800	 6,752	 175,552
Totals	\$	1,348,946	\$ 385,660	\$ 1,734,606

(A) – No repayment schedule has been established for this advance. Accrued interest is added to the advance balance based on the City's pooled investment rate plus 0.25%.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 6 – LONG-TERM OBLIGATIONS (cont.)

LOAN FROM MUNICIPALITY

On August 4, 2005, the Madison Common Council approved a loan from the municipality to the utility to be used as financing with interest charged monthly at 0.25% higher than the monthly rate earned through the utility's other investment pool.

The following table shows the activity since the inception of this loan:

	leginning Balance	 Additions	F	eductions	 Ending Balance
2005	\$ -	\$ 4,573,000	\$	-	\$ 4,573,000
2006	4,573,000	1,877,000		5,235,000	1,215,000
2007	1,215,000	10,305,169		7,257,169	4,263,000
2008	4,263,000	1,830,000		688,000	5,405,000
2009	5,405,000	4,520,000		855,000	9,070,000
2010	9,070,000	1,220,000		2,045,000	8,245,000
2011	8,245,000	-		2,125,000	6,120,000

Through May 31, 2012, the utility made payments of \$318,750. The utility anticipates making payments totaling \$765,000 in 2012. No formal schedule for repayment has been established.

The year-end balance is comprised of the following:

	Decem	ber 31,
	2011	2010
Operations Capital	\$ 6,120,000 	\$ 7,570,000 675,000
Totals	<u>\$ 6,120,000</u>	\$ 8,245,000

LONG-TERM OBLIGATIONS SUMMARY

Long-term obligation activity for the year ended December 31, 2011, is as follows:

	 1/1/11 Balance	 Additions	F	Reductions	 12/31/11 Balance	ue Within One Year
Revenue bonds	\$ 86,920,000	\$ 19,370,000	\$	2,680,000	\$ 103,610,000	\$ 3,195,000
Compensated absences	1,601,531	258,505		235,510	1,624,526	-
Other postemployment benefit obligation	235,281	64,501		-	299,782	-
Customer advances for construction	182,477	28,300		82,862	127,915	-
Advance from municipality	1,822,813	5,042		55,107	1,772,748	57,717
Loan from municipality – operating	7,570,000	-		1,450,000	6,120,000	765,000
Loan from municipality - capital	675,000	-		675,000	-	-
Unamortized debt premium	2,289,227	684,317		210,359	2,763,185	-
Unamortized loss on advance refunding	 (3,068,569)	 		(293,993)	 (2,774,576)	 -
Totals	\$ 98,227,760	\$ 20,410,665	\$	5,094,845	\$ 113,543,580	\$ 4,017,717

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 6 – LONG-TERM OBLIGATIONS (cont.)

LONG-TERM OBLIGATIONS SUMMARY (cont.)

Long-term obligation activity for the year ended December 31, 2010, is as follows:

		1/1/10 Balance		Additions	R	Reductions		12/31/10 Balance	_	ue Within One Year
Revenue bonds	\$	74,785,000	\$	13,250,000	\$	1,115,000	\$	86,920,000	\$	2,680,000
Compensated absences		1,634,538		246,722		279,729		1,601,531		-
Other postemployment benefit obligation		168,442		66,839		-		235,281		-
Customer advances for construction		192,873		39,300		49,696		182,477		-
Advance from municipality		1,781,578		72,346		31,111		1,822,813		55,106
Loan from municipality - operating		6,350,000		1,220,000		-		7,570,000		685,000
Loan from municipality – capital		2,720,000		-		2,045,000		675,000		675,000
Unamortized debt premium		2,517,374		-		228,147		2,289,227		
Unamortized loss on advance refunding		(3,390,182)	_			(321,613)	<u> </u>	(3,068,569)		
Totals	<u>\$</u>	86,759,623	\$	14,895,207	\$	3,427,070	\$	98,227,760	\$	4,095,106

PRIOR YEAR DEFEASANCE OF DEBT

In 2005, the utility defeased \$3,605,000 of the 1995 and 1998 bonds by placing the proceeds of the 2005 bonds in an irrevocable trust to provide for all future debt service payments on the 1995 and 1998 bonds. Accordingly, the trust account assets and the liability for the defeased bonds are not included in the utility's financial statements. The bonds are callable on January 1, 2015. At December 31, 2011, \$1,150,000 of bonds outstanding are considered defeased.

In 2009, the utility defeased \$38,745,000 of the 2001, 2002, 2003, 2005 and 2006 bonds by placing the proceeds of the 2009 A and 2009 B bonds in a irrevocable trust to provide for all future debt service payments on the 2001, 2002, 2003, 2005 and 2006 bonds. Accordingly, the trust account assets and liability for the defeased bonds are not included in the utility's financial statements. The old bonds are callable as follows: 2001 bonds on January 1, 2010; 2002 bonds on January 1, 2012; 2003 and 2005 bonds on January 1, 2013; 2006 bonds on January 1, 2016. At December 31, 2011, \$31,250,000 of the bonds outstanding are considered defeased.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 7 – NET ASSETS

GASB No. 34 requires the classification of net assets into three components - invested in capital assets, net of related debt; restricted; and unrestricted. These classifications are defined as follows:

Invested in capital assets, net of related debt - This component of net assets consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds is not included in the calculation of invested in capital assets, net of related debt; rather, that portion of the debt is included in the same net assets component as the unspent proceeds.

Restricted - This component of net assets consists of constraints placed on net asset use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

Unrestricted net assets - The component of net assets consisting of net assets that do not meet the definition of "restricted" or "invested in capital assets, net of related debt." When both restricted and unrestricted resources are available for use, it is the utility's policy to use restricted resources first, then unrestricted resources as they are needed.

The following calculation supports the net assets invested in capital assets, net of related debt:

	 Decem	ber	31,
	 2011		2010
Plant in Service Accumulated Depreciation Construction Work in Progress Sub-totals	\$ 238,652,347 (54,036,991) 3,822,677 188,438,033		226,456,422 (49,710,898) 2,121,900 178,867,424
Less: Capital Related Debt Current portion of capital related long-term debt Long-term portion of capital related long-term debt Unamortized debt issuance costs Unamortized debt premium Unamortized loss on advance refunding Sub-totals	 3,195,000 100,415,000 (1,008,570) 2,763,185 (2,774,576) 102,590,039		2,680,000 84,240,000 (782,299) 2,289,227 (3,068,569) 85,358,359
Add: Borrowed Funds on Hand Reserve fund Construction fund Total Net Assets Invested in Capital Assets,	 8,201,377 1,199,678 19,401,055		6,943,066 5,532,321 12,475,387
Net of Related Debt	\$ 105,249,049	\$	105,984,452

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 8 – EMPLOYEES RETIREMENT SYSTEM

All eligible employees of the utility participate in the Wisconsin Retirement System (system), a costsharing multiple-employer defined benefit public employee retirement system (PERS). All permanent employees expected to work over 600 hours a year(1,200 hours for employees hired on or after July 1, 2011) are eligible to participate in the system. Covered employees in the general category were required by statute to contribute 6.2% of their salary to the plan in 2010, 6.5% of their salary through August 6, 2011 and 5.8% of their salary beginning August 7, 2011. Employers generally made these contributions to the plan on behalf of employees through August 6, 2011. Thereafter, employees are required to fund their contribution, subject to terms of employment contracts and which employee group they are a member of. Employers are required to contribute an actuarially determined amount necessary to fund the remaining projected cost of future benefits. Covered payroll listed below is substantially the same as total payroll.

	Year	Ended December	er 31,
	2011	2010	2009
Total Utility Payroll	<u> </u>	<u>\$ 7,142,328</u>	\$ 7,102,983
Total Covered Employee Payroll	\$ 6,495,766	\$ 6,515,000	\$ 6,496,000
Total Required Contributions	\$ 753,509	\$ 716,650	\$ 675,584
Total Required Contributions (%)	11.6%	11.0%	10.4%

Details of the plan are disclosed in the audit report of the municipality.

NOTE 9 – OTHER POSTEMPLOYMENT BENEFITS

The municipality administers a single-employer defined benefit healthcare plan, (the plan) in which the utility participates. The plan provides healthcare coverage to active and eligible retired municipal employees and their spouses. The plan is affiliated with the Wisconsin Public Employer's Group Health Insurance – Dane County service area plan, a purchasing plan administered by the State of Wisconsin. Benefit provisions are established through collective bargaining agreements. The plan does not issue a publicly available financial report.

Contribution requirements are established through collective bargaining agreements and may be amended only through negotiations between the municipality and the union. The plan provides eligible retirees with the opportunity to stay on the municipality's health insurance plan. Eligible retirees and spouses contribute the full amount of the premiums after age 55, except for AFSCME union members who contribute the difference between the rate paid by the municipality and current year rate. As the eligibility requirements for different classes of employees vary, please see the audit report of the municipality for complete details of all benefits offered.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 9 – OTHER POSTEMPLOYMENT BENEFITS (cont.)

The municipality's annual other postemployment benefit (OPEB) cost (expense) is calculated based on the annual required contribution of the employer (ARC), an amount actuarially determined in accordance with parameters of GASB Statement No. 45. The ARC represents a level of funding that, if paid on an ongoing basis, is projected to cover normal costs each year and amortize any unfunded actuarial liabilities (or funding excess) over a period not to exceed thirty years. The following table shows the components of the annual OPEB cost for the year ended December 31:

	Munic	pality	Water	Utility
	2011	2010	2011	2010
Annual required contribution Contributions made	\$ 6,042,623 (2,706,755)	\$ 5,872,509 (2,565,125)	\$ 132,325 (67,824)	\$ 127,282 (60,443)
Net Change in OPEB obligation	3,335,868	3,307,384	64,501	66,839
Net OPEB Obligation – 1/1	11,787,496	8,480,112	235,281	168,442
Net OPEB Obligation – 12/31	\$ 15,123,364	<u>\$ 11,787,496</u>	<u>\$ 299,782</u>	<u>\$ 235,281</u>

The municipality's and utility's annual OPEB cost, the percentage of annual OPEB cost contributed to the plan, and the net OPEB obligation for 2011 and 2010, were as follows:

	Fiscal Year Ended	 Annual OPEB Cost	Percentage of Annual OPEB Cost Contributed	Net OPEB Obligation
Municipality Municipality Water Utility	2011 2010 2011	\$ 6,042,623 5,872,509 132,325	40% 44% 44%	\$ 15,123,364 11,787,496 299,782
Water Utility	2010	127,282	47%	235,281

The funded status of the plan (overall municipality) as of December 31, 2011, the most recent actuarial valuation date, was as follows:

Actuarial accrued liability (AAL) Actuarial value of plan assets	\$ 48,786,392 <u>1,479,283</u>
Unfunded Actuarial Accrued Liability (UAAL)	\$ 47,307,109
Funded ratio (actuarial value of plan assets/AAL)	3.0%
Covered payroll (active plan members)	\$ 157,095,230
UAAL as a percentage of covered payroll	30.1%

Please see the required supplemental information for the entire plan included in the municipality audit report.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (cont.)

Actuarial valuations of an ongoing plan involve estimates for the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality and the healthcare cost trend. Amounts determined regarding the funded status of the plan and annual required contributions of the employer are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future. The schedule of funding progress, presented as required supplementary information in the municipality's financial statements, presents multiyear trend information that shows whether the actuarial value of plan assets is increasing or decreasing over time relative to the actuarial accrued liabilities for benefits.

Projections of benefits for financial reporting purposes are based on the substantive plan (the plan as understood by the employer and plan members) and include the types of benefits provided at the time of each valuation and the historical pattern of sharing benefit costs between the employer and plan members to that point. The methods and assumptions used include techniques that are designed to reduce short-term volatility in actuarial accrued liabilities and the actuarial value of assets, consistent with the long-term perspective of the calculations.

In the actuarial valuation, the projected unit credit actuarial cost method was used. The actuarial assumptions include a 7.5% investment rate of return and an annual healthcare cost trend rate of 8.0% for 2012, reduced by decrements to an ultimate rate of 4.5% for 2019 and beyond. Both rates include a 3% inflation assumption. The plan's unfunded actuarial accrued liability is being amortized as a level percentage of projected payroll on an open basis. The amortization period at December 31, 2011, was 30 years.

NOTE 10 – COMMITMENTS AND CONTINGENCIES

CLAIMS AND JUDGMENTS

From time to time, the utility is party to various pending claims and legal proceedings. Although the outcome of such matters cannot be forecasted with certainty, it is the opinion of management and the utility's legal counsel that the likelihood is remote that any such claims or proceedings will have a material adverse effect on the utility's financial position or results of operations.

OPEN CONTRACTS

The utility has construction contracts that continue into subsequent years. The value of service provided and the corresponding liability as of December 31, 2011, has been accrued in these financial statements.

The utility has entered into a contract with Itron, Inc. and North Star Utilities Solutions for \$11,935,500 for the purchase, implementation and maintenance of an Advanced Metering Infrastructure (AMI) system. This project, named Project H2O, will take place during 2012 and 2013.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2011 and 2010

NOTE 11 – BOND COVENANT DISCLOSURES

COMPLIANCE WITH FUNDING REQUIREMENTS

The utility is in compliance with bond funding requirements.

NUMBER OF CUSTOMERS

At December 31, 2011 and 2010, the utility served the following number of customers:

	2011	2010
Residential	56,541	56,346
Commercial	8,867	8,873
Industrial	48	51
Public Authority	487	490
Totals	65,943	65,760

WATER PUMPED AND BILLED

During the years ended December 31, 2011 and 2010, the following amounts of water were pumped and billed:

	(000 g	allons)
	2011	2010
Water pumped	10,319,608	10,255,367
Water billed	9,147,751	9,425,919

RISK MANAGEMENT

The utility is exposed to various risks of loss related to torts, theft of, damage to, or destruction of assets, errors and omissions, workers compensation, and health care of its employees. These risks are covered through the purchase of commercial insurance, with minimal deductibles. Settled claims have not exceeded coverage in any of the last three years. There were no significant reductions in coverage compared to the prior year.

SUPPLEMENTAL INFORMATION

City of Madison, Wisconsin

SCHEDULE OF INSURANCE IN FORCE For the Year Ended December 31, 2011

Type of Coverage and Name of Company	Policy Number Policy Period <u>From To</u>	Details of <u>Coverage*</u>	Liability <u>Limits</u>
Automobile Comprehensive LOCAL GOVERNMENT PROPERTY INSURANCE FUND	140337 01/01/11 to 01/01/12	\$113,808,714	Replacement Cost \$3,000 deductible
Automobile Liability WISCONSIN MUNICIPAL MUTUAL INSURANCE COMPANY	WI2011CS03A 01/01/11 to 01/01/12	Automobile liability	\$10,000,000 per occurrence \$300,000 Self-insured Retention
Boiler & Machinery CHUBB	7834-76-48 01/01/11 to 01/01/12	Repair & Replace Boiler & Machinery	\$50,000,000 \$25,000 deductible
Employee Theft FIDELITY & DEPOSIT	CCP 0060387 07 01/01/11 to 01/01/12	Blanket Bond	\$500,000 limit \$10,000 deductible
Fire & Extended Coverage on all structures LOCAL GOVERNMENT PROPERTY INSURANCE FUND	140337 01/01/11 to 01/01/12	\$545,731,515	Replacement Cost \$25,000 deductible
General Liability WISCONSIN MUNICIPAL MUTUAL INSURANCE COMPANY	WI2011CS03A 01/01/11 TO 01/01/12	General liability, personal injury liability, and errors & omission liability	\$10,000,000 per occurrence \$300,000 Self-insured Retention

*The "Details of Coverage" for the indicated types of coverage apply to the City of Madison as a whole. It is normal policy for the City of Madison Insurance Fund to acquire insurance or provide self-insurance coverage for all of its related entities.

REVENUE BOND DEBT REPAYMENT SCHEDULES For the Year Ended December 31, 2011

		2007A MRB's							007B MRB's				2009A Refunding							
Year	Principal	lr	iterest		Total	_	Principal		Interest		Total		Principal		Interest		Total			
0040	\$ 895,000	¢	008 100	\$	1,803,100	\$	315,000	¢	93,500	¢	408,500	\$	955,000	\$	1,504,181	\$	2,459,181			
2012	,,	Ф	908,100	Φ		φ	315,000	φ	80,600	φ	408,500	φ	935,000 885,000	φ	1,476,581	φ	2,361,581			
2013	930,000		871,600		1,801,600															
2014	965,000		833,700		1,798,700		340,000		67,200		407,200		920,000		1,449,506		2,369,506			
2015	1,005,000		794,300		1,799,300		360,000		53,200		413,200		930,000		1,417,106		2,347,106			
2016	1,045,000		753,300		1,798,300		370,000		38,600		408,600		1,215,000		1,374,206		2,589,206			
2017	1,085,000		710,700		1,795,700		385,000		23,500		408,500		1,625,000		1,317,406		2,942,406			
2018	1,130,000		666,400		1,796,400		395,000		7,900		402,900		1,675,000		1,251,406		2,926,406			
2019	1,175,000		619,566		1,794,566		-		-		-		2,055,000		1,174,238		3,229,238			
2020	1,230,000		569,963		1,799,963		-		-		-		2,040,000		1,079,570		3,119,570			
2021	1,280,000		517,394		1,797,394		-		-		-		2,110,000		975,820		3,085,820			
2022	1,340,000		461,719		1,801,719		-		-		-		2,510,000		860,320		3,370,320			
2023	1,395,000		402,728		1,797,728		-		-		-		2,955,000		723,695		3,678,695			
2024	1,460,000		339,362		1,799,362		-		-		-		2,900,000		577,320		3,477,320			
2025	1,525,000		271,247		1,796,247		-		-		-		2,900,000		446,820		3,346,820			
2026	1,595,000		199,097		1,794,097		-		-		-		2,970,000		329,420		3,299,420			
2027	1,670,000		122,550		1,792,550		-		-		-		2,085,000		228,320		2,313,320			
2028	1,745,000		41,444		1,786,444		-		-		-		2,175,000		141,760		2,316,760			
2029	-		-		-		-		-				2,280,000		48,450		2,328,450			
2030	-		-		-		-		-		-		-		-		-			

 Totals
 \$ 21,470,000
 \$ 9,083,170
 \$ 30,553,170
 \$ 2,495,000
 \$ 364,500
 \$ 2,859,500
 \$ 35,185,000
 \$ 16,376,125
 \$ 51,561,125

		2	2009	B Refundin	g				20	09C Bonds		2010 BAB's									
Year	P	rincipal		Interest	_	Total	_	Principal		Interest	 Total		Principal		Interest	Fe	deral Credit		Total		
2012	\$	285,000	\$	35,263	\$	320,263	\$	245,000	\$	441,514	\$ 686,514	\$	500,000	\$	492,265	\$	(172,293)	\$	819,972		
2013		295,000		27,275		322,275		260,000		433,938	693,938		560,000		486,935		(170,427)		876,508		
2014		310,000		17,425		327,425		265,000		426,063	691,063		565,000		480,041		(168,014)		877,027		
2015		320,000		6,000		326,000		280,000		416,488	696,488		570,000		471,383		(164,984)		876,399		
2016		-		-		-		345,000		403,988	748,988		575,000		460,788		(161,276)		874,512		
2017		-		-		-		340,000		390,288	730,288		585,000		448,018		(156,806)		876,212		
2018		-		-		-		355,000		376,388	731,388		595,000		433,114		(151,590)		876,524		
2019		-		-		-		365,000		361,532	726,532		605,000		415,399		(145,390)		875,009		
2020		-		-		-		390,000		344,026	734,026		620,000		394,718		(138,151)		876,567		
2021		-		-		-		415,000		323,901	738,901		635,000		371,961		(130,186)		876,775		
2022		-		-		-		300,000		306,026	606,026		650,000		347,218		(121,526)		875,692		
2023		-		-		-		-		298,526	298,526		670,000		320,478		(112,167)		878,311		
2024		-		-		-		-		298,526	298,526		685,000		291,676		(102,087)		874,589		
2025		-		-		-		-		298,526	298,526		705,000		260,739		(91,259)		874,480		
2026		-		-		-		-		298,526	298,526		725,000		227,481		(79,618)		872,863		
2027		-		-		-		515,000		288,226	803,226		750,000		190,575		(66,701)		873,874		
2028		-		-		-		530,000		266,995	796,995		775,000		150,544		(52,690)		872,854		
2029		-		-		-		2,615,000		200,495	2,815,495		800,000		109,200		(38,220)		870,980		
2030								3,410,000		72,463	3,482,463		825,000		66,544		(23,290)		868,254		
2031				-				-		-	 -		855,000		22,444		(7,855)		869,589		
Totals	\$	1,210,000	\$	85,963	\$	1,295,963	\$	10,630,000	\$	6,246,435	\$ 16,876,435	\$	13,250,000	\$	6,441,521	\$	(2,254,530)	\$	17,436,991		

REVENUE BOND DEBT REPAYMENT SCHEDULES For the Year Ended December 31, 2011

Year	2011 Revenue Bonds						TOTAL							Total w/o	
	Principal	Interest		Total		Principal		Interest		Federal Credit			Total	Federal Credit	
2012	\$-	\$	339,180	\$	339,180	\$	3,195,000	\$	3,814,003	\$	(172,293)	\$	6,836,710	\$	7,009,003
2013	715,000		638,906		1,353,906		3,975,000		4,015,835		(170,427)		7,820,408		7,990,835
2014	750,000		620,506		1,370,506		4,115,000		3,894,441		(168,014)		7,841,427		8,009,441
2015	765,000		597,782		1,362,782		4,230,000		3,756,259		(164,984)		7,821,275		7,986,259
2016	780,000		574,606		1,354,606		4,330,000		3,605,488		(161,276)		7,774,212		7,935,488
2017	795,000		547,006		1,342,006		4,815,000		3,436,918		(156,806)		8,095,112		8,251,918
2018	815,000		514,806		1,329,806		4,965,000		3,250,014		(151,590)		8,063,424		8,215,014
2019	840,000		485,906		1,325,906		5,040,000		3,056,641		(145,390)		7,951,251		8,096,641
2020	865,000		460,331		1,325,331		5,145,000		2,848,608		(138,151)		7,855,457		7,993,608
2021	890,000		429,556		1,319,556		5,330,000		2,618,632		(130,186)		7,818,446		7,948,632
2022	920,000		397,956		1,317,956		5,720,000		2,373,239		(121,526)		7,971,713		8,093,239
2023	950,000		369,906		1,319,906		5,970,000		2,115,333		(112,167)		7,973,166		8,085,333
2024	985,000		339,650		1,324,650		6,030,000		1,846,534		(102,087)		7,774,447		7,876,534
2025	1,020,000		308,344		1,328,344		6,150,000		1,585,676		(91,259)		7,644,417		7,735,676
2026	1,055,000		276,560		1,331,560		6,345,000		1,331,084		(79,618)		7,596,466		7,676,084
2027	1,090,000		242,363		1,332,363		6,110,000		1,072,034		(66,701)		7,115,333		7,182,034
2028	1,135,000		205,497		1,340,497		6,360,000		806,240		(52,690)		7,113,550		7,166,240
2029	1,175,000		165,781		1,340,781		6,870,000		523,926		(38,220)		7,355,706		7,393,926
2030	1,225,000		123,016		1,348,016		5,460,000		262,023		(23,290)		5,698,733		5,722,023
2031	1,275,000		76,906		1,351,906		2,130,000		99,350		(7,855)		2,221,495		2,229,350
2032	1,325,000		26,500		1,351,500		1,325,000		26,500		-		1,351,500		1,351,500

OPERATING REVENUES AND EXPENSES For the Years Ended December 31, 2011 and 2010

		2011		2010
OPERATING REVENUES				
Unmetered Sales	\$	84,361	\$	77,953
Metered Sales				
Residential	11	1,276,176		10,441,951
Commercial		3,728,065		8,361,047
Industrial		,281,860		1,276,284
Public authority		2,721,500		2,546,685
Sales for resale		267,400		368,094
Total Metered Sales	24	1,275,001		22,994,061
Private fire protection		368,866		343,682
Public fire protection	2	2,891,812		2,801,516
Total Sales of Water		7,620,040		26,217,212
Customer late payment penalties		279,237	•	240,083
Miscellaneous		19,753		20,374
Other		181,253		205,218
	- 25	3,100,283		26,682,887
Total Operating Revenues		,100,200		20,002,007
OPERATING EXPENSES				
Operation and Maintenance				
Source of Supply				
Maintenance				
Supervision and engineering		22,773		23,686
Collecting and impounding reservoirs		54,512		27,263
Wells and springs		115,291		30,348
Total Source of Supply		192,576		81,297
Pumping				
Operation supervision and engineering		69,863		77,558
Power purchased for pumping	2	2,216,402		2,070,665
Pumping labor	-	322,792		324,855
Miscellaneous		366,151		378,107
Maintenance		000,101		010,101
Supervision and engineering		66,157		68,078
Structures and improvements		108,754		129,729
Pumping equipment		327,475		280,465
Total Pumping		3,477,594		3,329,457
Water Treatment		, , , , , , , , , , , , , , , , , , , ,		0,020,101
Operation supervision and engineering		72,507		67,358
Chemicals		177,728		227,995
Operation labor		409,390		353,689
Miscellaneous		9,896		20,308
Maintenance		5,050		20,000
Supervision and engineering		22,790		24,005
		70,298		24,005 86,624
Water treatment equipment Total Water Treatment				
		762,609		779,979

OPERATING REVENUES AND EXPENSES (cont.) For the Years Ended December 31, 2011 and 2010

	2011	2010
OPERATING EXPENSES (cont.)		
Operation and Maintenance (cont.)		
Transmission and Distribution		
Operation supervision and engineering	\$ 219,529	\$ 191,907
Storage facilities	81,690	82,582
Transmission and distribution lines	376,705	364,100
Meter	62,899	59,701
Customer installation	243,586	189,260
Miscellaneous	625,895	645,180
Maintenance		
Reservoirs	7,700	10,923
Mains	2,231,215	2,257,807
Services	1,403,056	1,496,831
Meters	158,781	107,550
Hydrants	343,002	429,051
Total Transmission and Distribution	5,754,058	5,834,892
Customer Accounts		
Supervision	19,284	19,053
Meter reading	80,675	94,315
Customer records and collection	226,178	224,079
Conservation	306,616	360,282
Total Customer Accounts	632,753	697,729
Administrative and General		
Salaries	629,832	633,656
Office supplies	426,525	391,474
Outside services employed	102,428	109,085
Property insurance	18,525	15,355
Injuries and damages	433,398	340,863
Employee pensions and benefits	1,895,868	1,801,514
Regulatory commission	10,292	15,064
Miscellaneous	183,649	59,333
Maintenance of general plant	4,893	4,383
Total Administrative and General	3,705,410	3,370,727
Total Operation and Maintenance	14,525,000	14,094,081
Depreciation	4,541,620	4,219,015
Taxes	336,349	100,247
Total Operating Expenses	19,402,969	18,413,343
OPERATING INCOME	<u>\$ 8,697,314</u>	<u>\$ 8,269,544</u>