

# FLEET BY THE NUMBERS

- ✓ Acquisitions, Maintenance, Fueling, and Sale for **1,400** City vehicles (not including Metro, Water Utility)
- ✓ 38 Full-Time Staff
- ✓ 9 Fuel Stations
- ✓ 4 Repair Garages
- ✓ 2 Shifts
- ✓ 4 Part-time Apprentices
- ✓ 3 Part-time Custodial Staff



#### NEW FLEET HQ BUILDING



▶ Featuring: Solar power panels, solar water heating panels, solar heating wall for building, solar EV chargers, CNG repair bays, City EV chargers, Public EV chargers, employee EV chargers, gas/biodiesel fuel stations, natural lighting

**APPRENTICES:** THE NEXT **GENERATION** OF **AUTOMOTIVE &** ENGINEERING **PROFESSIONALS** 





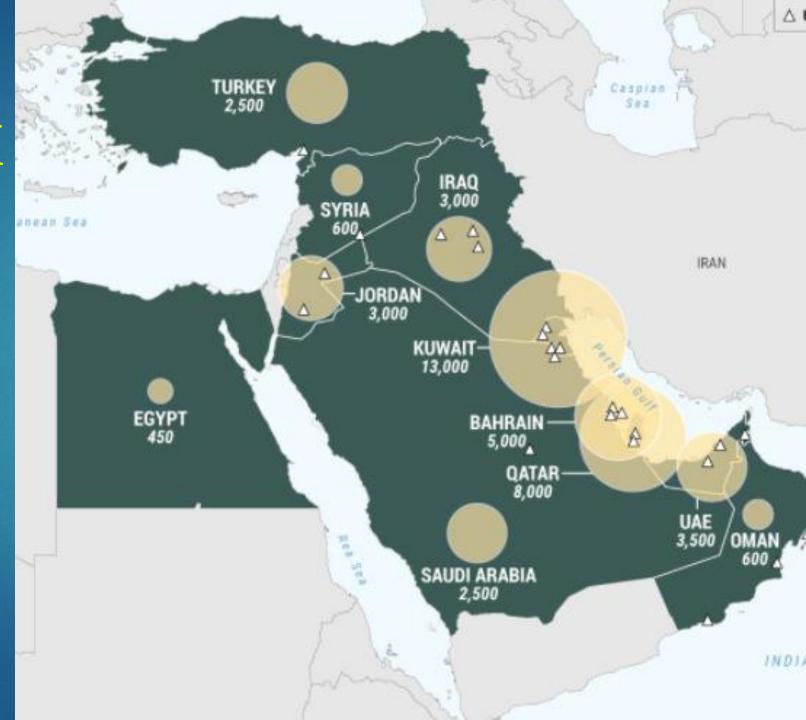






# UPSTREAM/ DOWNSTREAM EFFECTS OF FOSSIL FUELS

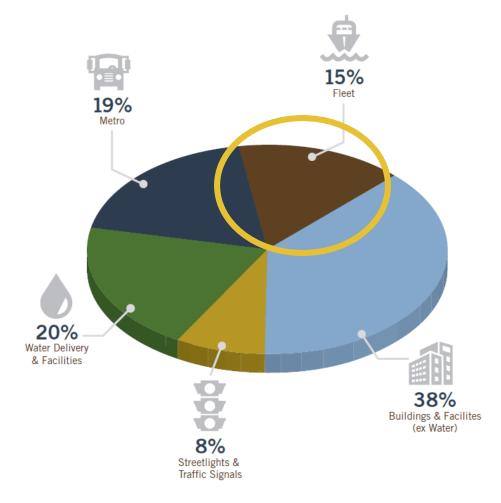








#### FIGURE A-2. BASELINE CARBON EMISSIONS FOR CITY OPERATIONS BY CATEGORY\*



<sup>\*\*</sup>Excludes landfill, city employee commute, and City-owned housing emissions. Source: HGA based on ICLEI

- Figure A-2 shows baseline city operations emissions were 81,141 tons CO<sub>2</sub> broken out by category.
- 15% of 81,141 = 12,171.15 tons  $CO_2$

#### Since 2018



130.81K

LBS. OF CO2 REDUCED IN OUR MAIN FACILITY



1.48M

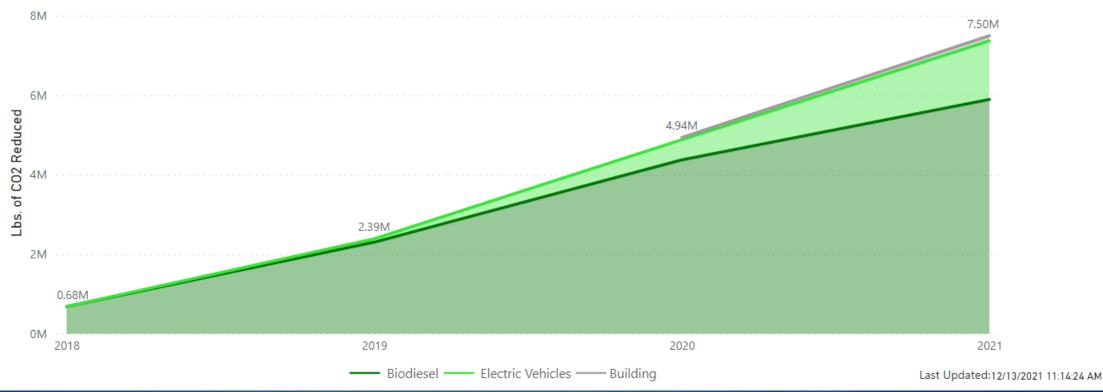
LBS. OF CO2 REDUCED BY ELECTRIC AND HYBRID VEHICLES



5.89M

LBS. OF CO2 REDUCED BY BIODIESEL



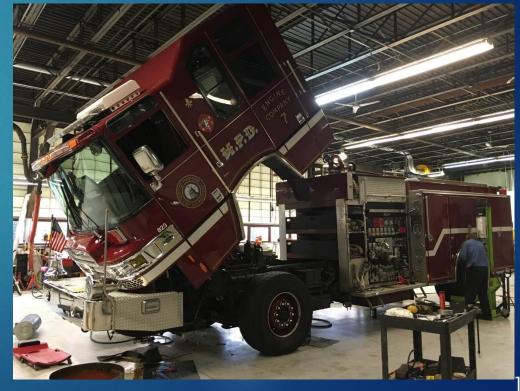


#### BIODIESEL

- ✓ Renewable energy source
- ✓ Largely soybean, agricultural waste and waste oil based
- ✓ Grown and processed in Midwestern states- supporting local economy including WI
- ✓ Reduces emissions and carbon footprint
- ✓ Reduces dependence on foreign oil and gas
- ✓ Blends up to 20% or B20 in warm months
- ✓ B100 pilot commences in 2022







#### TYPES OF EVs OWNED - 60 & COUNTING



















# HYBRID-ELECTRIC VEHICLES & SOY TIRES





#### OUTREACH/PARTNERSHIP ACTIVITIES









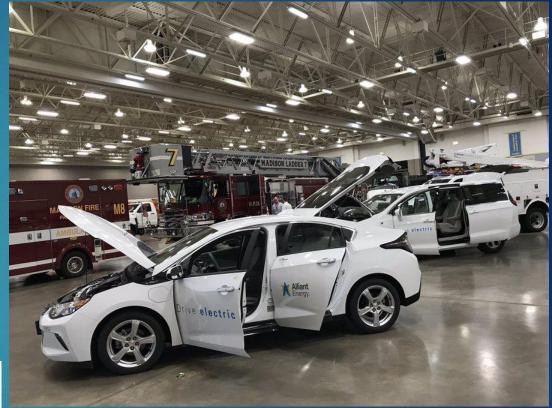




Director
Whiteman Office of Sustainability & Clean Energy



Mahanth Joishy
Fleet Superintendent
City of Madage Fleet Sandle









## 2021 AND BEYOND GOALS!

- ✓ Expand Solar Capacity-Charging and Buildings
- ✓ More Electric Trucks
- ✓ Fleet Rightsizing
- ✓ Biodiesel 100 pilot
- ✓ Paperless







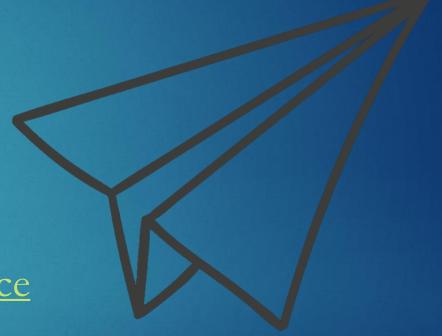


### CONTACT

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#### METRO E-BUS at 1 S Ingersoll St

- ✓ (3) Proterra 40' Buses
- ✓ (3) 125 kW Proterra Chargers
- ✓ 4000 A Electrical Service for Bus Charging
- ✓ Additional future 4000 A Electrical Service (if needed)
- ✓ Expansion for up to 60 Buses to charge in the future
- ✓ Building has 480 kW of Solar PV
- Next bus order is 2025
- ☐ 3 Proterra Buses are not yet in service due to paint/body issues and charger communication.

#### METRO E-BUS for BRT

- Hanson Rd Facility acquired in 2021
  - Design/Const project in process 2022-2023
- In-route and Depot charging will be used
  - In-route chargers are ~400-650 kW (quick!)
    - Overhead (pantograph)
  - Depot chargers are ~150 kW (slower, overnight)
    - Depot can be overhead or plug in.
- $\sim 2/3$  of the BRT Fleet ( $\sim 24$ ) will be Elec
- ☐ Installing a new electrical service for bus charging
- BRT service to start 2024
- Planning to install Solar PV on Roof of Facility





#### E-Engine at Fire Station 8

- ✓ Collaboration between City, Pierce and MGE
- ✓ 150 kW ABB Charger
- ✓ Electric Bill has Increased
  - ~30,000 kWh and \$20,000 more per year
  - Cost is mostly demand and service charges 85%
- ☐ Install of 40 kW of Solar PV in 2022.
- ☐ Fire Department in process of ordering (3) E-Engines
- ☐ Fire Department exploring E-Ambulances

## MGE Rate (Cg-4): 20-200 kW vs. Cg-5 (< 20 kW)

Cg-4 20-200 kW

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RAIL		140.4
	Summer	Winter
Grid connection and customer service charge per day	\$6.31090	\$6.31090
Distribution service:		
Customer maximum 15-minute demand per kW per day	\$0.08480	\$0.08480
Distribution charge, per kWh	\$0.01590	\$0.01590
Electricity service:		
Maximum monthly on-peak 15-minute demand per kW per day	\$0.42653	\$0.34931
On-peak period 1 energy adder, per kWh	\$0.01849	\$0.01826
On-peak period 2 energy adder, per kWh	\$0.02775	\$0.01552
On-peak period 3 energy adder, per kWh	\$0.02259	\$0.01966
Base energy: All kWh, per kWh	\$0.06043	\$0.06043

Cg-5 3 0-20 kW 1

\*Cost Impact

All Year	
\$0.78584	~\$2k/yr
tte to the	
\$0	~\$3k/yr
\$0.02947	lower
E. C. T.	
\$0	~\$15k/yr
\$0	n/a
\$0	n/a
\$0	n/a
\$0.09648	~\$ same

\*Assuming a 150 kW charger

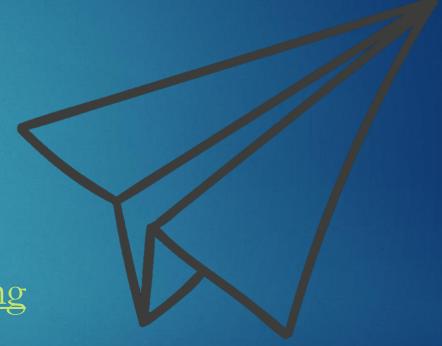
Locating chargers and managing demand will be more and more critical as we continue to expand EV's to larger vehicles

### CONTACT (reach out via Heidi or Rob)

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