

ANNUAL REPORT

OF

Name: MADISON WATER UTILITY

Principal Office: 119 E OLIN AVENUE

MADISON, WI 53713-1431

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY TO PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854 Madison, WI 53707-7854 (608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

- Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
- 2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
- 3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
- 4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
- 5. All dollar amounts will be reported in whole dollars.
- 6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I	ROBIN PIPER		of
	(Person responsible for accou	nts)	
	Madison Water Utility	, certify	that I
	(Utility Name)		
knowledge, info	responsible for accounts; that I have examined the remation and belief, it is a correct statement of the red by the report in respect to each and every many	e business and affairs of said util	-
		04/04/2011	
(Signa	ture of person responsible for accounts)	(Date)	
	FINANCE MANAGER		
- COCONTING/	(Title)	_	
	(11110)		

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION Income Statement	F-01
Details of Income Statement Accounts	F-02
	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416) Revenues Subject to Wisconsin Remainder Assessment	F-03
•	F-04 F-05
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-06
Balance Sheet Not Utility Plant	F-07 F-08
Net Utility Plant Accumulated Provision for Depreciation and Americation of Litility Plant (Acct. 111.1)	F-08 F-09
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-09 F-10
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-10 F-11
Net Nonutility Property (Accts. 121 & 122) Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11 F-12
	F-12 F-13
Materials and Supplies	F-13 F-14
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	-
Capital Paid in by Municipality (Acct. 200)	F-15
Bonds (Accts. 221 and 222)	F-17
Notes Payable & Miscellaneous Long-Term Debt	F-18
Taxes Accrued (Acct. 236)	F-19
Interest Accrued (Acct. 237)	F-20
Detail of Other Balance Sheet Accounts	F-22
Return on Rate Base Computation	F-23
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)	F-25 F-26
Important Changes During the Year	
Financial Section Footnotes	N/A
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in ServicePlant Financed by Utility or Municipality	W-08
Water Utility Plant in ServicePlant Financed by Contributions	W-09
Accumulated Provision for Depreciation - WaterPlant Financed by Utility or Municipality	W-10
Accumulated Provision for Depreciation - WaterPlant Financed by Contributions	W-12
Sources of Water Supply - Statistics	W-14
Water Audit and Other Statistics	W-15
Sources of Water Supply - Ground Waters	W-17
Sources of Water Supply - Surface Waters	W-18
Pumping & Power Equipment	W-19
Reservoirs, Standpipes & Water Treatment	W-20

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Water Mains	W-21
Water Services	W-22
Meter Questions	W-23
Meters	W-23
Hydrants and Distribution System Valves	W-25
List of All Station and Wholesale Meters	W-26
Customers Served	W-27
Water Operating Section Footnotes	N/A

YES

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MADISON WATER UTILITY
Utility Address: 119 E OLIN AVENUE
MADISON, WI 53713-1431

When was utility organized? 7/1/1881

Report any change in name: Effective Date:

Utility Web Site: www.madisonwater.org

Utility employee in charge of correspondence concerning this report:

Name: ROBIN PIPER

Title: ACCOUNTING/FINANCE MANAGER

Office Address:

119 E OLIN AVE MADISON, WI 53713

Telephone: (608) 266 - 4656 **Fax Number:** (608) 266 - 4426

Email Address: rpiper@madisonwater.org

President, chairman, or head of utility commission/board or committee:

Name: GREGORY HARRINGTON

Title: PRESIDENT

Office Address:

1415 ENGINEERING DR MADISON, WI 53706

Telephone: (608) 263 - 7773 **Fax Number:** (608) 262 - 5199

Email Address: gwharrin@facstaff.wisc.edu

Are records of utility audited by individuals or firms, other than utility employee?

Individual or firm, if other than utility employee, auditing utility records:

Name: VICKI HELLENBRAND Title: CPA - PARTNER

Office Address: BAKER TILLY VIRCHOW KRAUSE LLP

TEN TERRACE COURT

P.O. BOX 7398

MADISON, WI 53707-7398

Telephone: (608) 249 - 6622 **Fax Number:** (608) 249 - 8532

Email Address: vicki.hellenbrand@bakertilly.com

Date of most recent audit report: 6/25/2010

Period covered by most recent audit: JANUARY 1, 2009, THROUGH DECEMBER 31, 2009

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: TOM HEIKKINEN

Title: GENERAL MANAGER

Office Address:

119 E OLIN AVENUE MADISON, WI 53713-1431

Telephone: (608) 266 - 4652 Fax Number: (608) 266 - 4644

Email Address: theikkinen@madisonwater.org

Name of utility commission/committee: WATER UTILITY BOARD

Names of members of utility commission/committee:

MS LAUREN CNARE, ALDER BOARD MEMBER MS MADELINE GOTKOWITZ. BOARD MEMBER MR GREGORY HARRINGTON, PRESIDENT

MR BRUCE MAYER, SECRETARY MR DAN MELTON, VICE-PRESIDENT MR LARRY PALM, ALDER BOARD MEMBER DR THOMAS SCHLENKER, EX-OFFICIO

Is sewer service rendered by the utility?

NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility,

as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation

of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title: Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)
ITILITY OPERATING INCOME		
Operating Revenues (400)	27,106,886	22,369,500
Operating Expenses:		
Operation and Maintenance Expense (401-402)	14,241,481	14,006,345
Depreciation Expense (403)	2,838,242	2,593,677
mortization Expense (404-407)	0	0
axes (408)	4,214,132	3,761,864
Total Operating Expenses	21,293,855	20,361,886
Net Operating Income	5,813,031	2,007,614
ncome from Utility Plant Leased to Others (412-413)	0	0
Utility Operating Income THER INCOME	5,813,031	2,007,614
ncome from Merchandising, Jobbing and Contract Work (415-416)	(9,776)	(20,441)
ncome from Nonutility Operations (417)	0	0
onoperating Rental Income (418)	1,875	1,650
sterest and Dividend Income (419)	125,824	203,408
liscellaneous Nonoperating Income (421)	1,224,236	2,906,364
otal Other Income	1,342,159	3,090,981
Total Income	7,155,190	5,098,595
ISCELLANEOUS INCOME DEDUCTIONS		
iscellaneous Amortization (425)	(459,633)	(459,633)
ther Income Deductions (426)	1,380,773	1,349,383
otal Miscellaneous Income Deductions	921,140	889,750
Income Before Interest Charges	6,234,050	4,208,845
ITEREST CHARGES		
terest on Long-Term Debt (427)	3,163,255	2,900,174
mortization of Debt Discount and Expense (428)	391,153	69,951
mortization of Premium on DebtCr. (429)	228,147	28,943
nterest on Debt to Municipality (430)	214,006	174,094
ther Interest Expense (431)	0	0
nterest Charged to ConstructionCr. (432)	13,268	42,142
otal Interest Charges	3,526,999	3,073,134
Net Income ARNED SURPLUS	2,707,051	1,135,711
Inappropriated Earned Surplus (Beginning of Year) (216)	97,641,328	96,930,712
alance Transferred from Income (433)	2,707,051	1,135,711
liscellaneous Credits to Surplus (434)	629,385	0
liscellaneous Debits to SurplusDebit (435)	0	0
ppropriations of SurplusDebit (436)	0	0
ppropriations of local desire (4-90)	102,999	425,095
otal Unappropriated Earned Surplus End of Year (216)	100,874,765	97,641,328

- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	27,106,886	0	27,106,886	1
Total (Acct. 400):	27,106,886	0	27,106,886	
Operation and Maintenance Expense (401-402):				
Derived	14,241,481	0	14,241,481	2
Total (Acct. 401-402):	14,241,481	0	14,241,481	
Depreciation Expense (403):			_	
Derived	2,838,242	0	2,838,242	;
Total (Acct. 403):	2,838,242	0	2,838,242	
Amortization Expense (404-407):				
Derived	0	0	0	
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	4,214,132	0	4,214,132	
Total (Acct. 408):	4,214,132	0	4,214,132	
Revenues from Utility Plant Leased to Others (412): NONE			0	
	0	0	0	
Total (Acct. 412):	<u> </u>	<u> </u>		
Expenses of Utility Plant Leased to Others (413): NONE			0	
Total (Acct. 413):	0	0	0_	
TOTAL UTILITY OPERATING INCOME:	5,813,031	0	5,813,031	
OTHER INCOME Income from Merchandising, Jobbing and Contract Work (415-416): Derived	(0.776)	0	(0.776)	
	(9,776)	0	(9,776)	
Total (Acct. 415-416):	(9,776)	U	(9,776)	
Income from Nonutility Operations (417): NONE			0	
Total (Acct. 417):	0	0	0_	
Nonoperating Rental Income (418): RENTAL ON PROPERTY HELD FOR FUTURE USE	1,875		1,875	1
Total (Acct. 418):	1,875	0	1,875	-
Interest and Dividend Income (419):	.,			
INTEREST ON INVESTMENTS	111,042	0	111,042	1
INTEREST ON MAIN ASSESSMENTS	14,782	<u> </u>	14,782	1
Total (Acct. 419):	125,824	0	125,824	•
	123,024	<u> </u>	123,024	
Miscellaneous Nonoperating Income (421): Contributed Plant - Water		1,224,236	1,224,236	1

- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME	()	(-)	(/	
Miscellaneous Nonoperating Income (421):				
NONE			0	14
Total (Acct. 421):	0	1,224,236	1,224,236	
TOTAL OTHER INCOME:	117,923	1,224,236	1,342,159	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(459,633)	0	(459,633)	1
NONE	(100,000)		0	10
Total (Acct. 425):	(459,633)	0	(459,633)	•
Other Income Deductions (426):	(100,000)		(100,000)	
Depreciation Expense on Contributed Plant - Water	0	1,380,773	1,380,773	1
NONE		1,000,170	0	1
Total (Acct. 426):	0	1,380,773	1,380,773	•
OTAL MISCELLANEOUS INCOME DEDUCTIONS:	(459,633)	1,380,773	921,140	
NTEREST CHARGES Interest on Long-Term Debt (427): Derived	3,163,255	0	3,163,255	1
Total (Acct. 427):	3,163,255	0	3,163,255	
Amortization of Debt Discount and Expense (428):	<u> </u>			
AMORTIZATION OF DEBT DISCOUNT EXPENSE	391,153		391,153	2
Total (Acct. 428):	391,153	0	391,153	
Amortization of Premium on DebtCr. (429):			· · · · · · · · · · · · · · · · · · ·	
AMORTIZATION OF PREMIUM ON DEBT - CR	228,147		228,147	2
Total (Acct. 429):	228,147	0	228,147	
Interest on Debt to Municipality (430):			•	
Derived	214,006	0	214,006	2
Total (Acct. 430):	214,006	0	214,006	
Other Interest Expense (431):				
Derived	0	0	0	2
Total (Acct. 431):	0	0	0	
Interest Charged to ConstructionCr. (432):				
INTEREST CHARGED TO CONSTRUCTION - CR	13,268		13,268	2
Total (Acct. 432):	13,268	0	13,268	
OTAL INTEREST CHARGES:	3,526,999	0	3,526,999	
NET INCOME:	2,863,588	(156,537)	2,707,051	
ARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	34,862,882	62,778,446	97,641,328	2
Total (Acct. 216):	34,862,882	62,778,446	97,641,328	

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- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	2,863,588	(156,537)	2,707,051	26
Total (Acct. 433):	2,863,588	(156,537)	2,707,051	
Miscellaneous Credits to Surplus (434):				
GAIN ON DISPOSAL OF PRAIRIE RD ELEVATED TANK	284,871	0	284,871	* 27
GAIN ON DISPOSAL OF 523 W MAIN ST	344,514		344,514	* 28
Total (Acct. 434):	629,385	0	629,385	
Miscellaneous Debits to SurplusDebit (435):				
NONE			0	29
Total (Acct. 435)Debit:	0	0	0	
Appropriations of SurplusDebit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)Debit:	0	0	0	
Appropriations of Income to Municipal FundsDebit (439):				
CURRENT YEAR ANTENNA ON WATER TOWER FUNDS	102,999		102,999	31
Total (Acct. 439)Debit:	102,999	0	102,999	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	38,252,856	62,621,909	100,874,765	

Details of Income Statement Accounts (Page F-02)

If amount of Miscellaneous Credits to Surplus (Acct 434) exceeds \$10,000, please explain fully.

Gain on disposal of old main office, 523 E Main Street - \$344,514.

Gain on disposal of Prairie Road elevated tank due to fire - \$284,871.

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)
Revenues (account 415)	3,131				3,131
Costs and Expenses of Merchan	dising, Jobbing and Co	ontract Work (416):			
Cost of merchandise sold					0
Payroll	6,630				6,630
/laterials	1,302				1,302
axes	495				495
Other (list by major classes):					
RANSPORTATION	729				729
	199				199
OOLS					3,552
	3,552				
OOLS OVERHEAD otal costs and expenses	3,552 12,907	0	0	0	12,907

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- 1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
- 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	27,106,886	0	0	0	27,106,886	
Less: interdepartmental sales	0		0	0	0	
Less: interdepartmental rents	0	0		0	0	
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or-Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	3,791				3,791	
Other Increases or (Decreases)						
to Operating Revenues - Specify: NONE					0	
Revenues subject to						
Wisconsin Remainder Assessment	27,103,095	0	0	0	27,103,095	

DISTRIBUTION OF TOTAL PAYROLL

- Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
- 2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
- 3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
- 4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	5,259,537	248,423	5,507,960	_ 1
Electric operating expenses	0	0	0	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	6,630	0	6,630	6
Other nonutility expenses	539,982	0	539,982	7
Water utility plant accounts	1,026,700	48,488	1,075,188	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	12,003	565	12,568	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	297,476	(297,476)	0	18
All other accounts	0	0	0	19
Total Payroll	7,142,328	0	7,142,328	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)
Water	125.8
Electric	
Gas	
Sewer	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)
UTILITY PLANT		
Jtility Plant (101)	229,237,894	216,406,064
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	49,710,899	47,260,128
Itility Plant Acquisition Adjustments (117-118)		<u></u>
Other Utility Plant Adjustments (119)		
Total Net Utility Plant	179,526,995	169,145,936
OTHER PROPERTY AND INVESTMENTS		
Nonutility Property (121)	209,990	520,281
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	44,671	309,291
Net Nonutility Property	165,319	210,990
nvestment in Municipality (123)	0	0
Other Investments (124)	2,362,309	2,027,968
Sinking Funds (125)	9,771,180	6,893,764
Depreciation Fund (126)	750,000	750,000
Other Special Funds (128)	7,093,066	6,111,195
Total Other Property and Investments	20,141,874	15,993,917
CURRENT AND ACCRUED ASSETS		, ,
Cash (131)	153.096	119,031
Special Deposits (134)	0	0
Norking Funds (135)	7,025	7,025
Femporary Cash Investments (136)	-,,	.,,
Notes Receivable (141)	0	0
Customer Accounts Receivable (142)	2,783,085	2,219,095
Other Accounts Receivable (143)	3,950,482	3,574,132
Accumulated Provision for Uncollectible AccountsCr. (144)	84,374	80,365
Receivables from Municipality (145)	1,235,584	985,707
Plant Materials and Operating Supplies (154)	712,307	732,266
Merchandise (155)	0	0
Other Materials and Supplies (156)	0	0
Stores Expense (163)	0	0
Prepayments (165)	88,903	69,850
nterest and Dividends Receivable (171)		
Accrued Utility Revenues (173)	5,248,292	4,331,756
Miscellaneous Current and Accrued Assets (174)		
Total Current and Accrued Assets	14,094,400	11,958,497
DEFERRED DEBITS		
Jnamortized Debt Discount and Expense (181)	3,850,869	4,046,828
Extraordinary Property Losses (182)	0	0
Preliminary Survey and Investigation Charges (183)	284,217	232,006
Clearing Accounts (184)	0	0
Temporary Facilities (185)	0	0
Miscellaneous Deferred Debits (186)	589,600	737,000
Total Deferred Debits	4,724,686	5,015,834
Total Assets and Other Debits	218,487,955	202,114,184

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)
PROPRIETARY CAPITAL		
Capital Paid in by Municipality (200)	2,804,466	2,804,466
Appropriated Earned Surplus (215)	, ,	
Jnappropriated Earned Surplus (216)	100,874,765	97,641,328
Total Proprietary Capital	103,679,231	100,445,794
LONG-TERM DEBT		
Bonds (221)	84,240,000	73,670,000
Advances from Municipality (223)	10,042,813	10,851,578
Other Long-Term Debt (224)	0	0
Total Long-Term Debt	94,282,813	84,521,578
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)	0	0
Accounts Payable (232)	4,548,493	1,900,180
Payables to Municipality (233)	3,797,540	3,321,485
Customer Deposits (235)		
Taxes Accrued (236)	0	0
nterest Accrued (237)	1,613,666	740,414
Tax Collections Payable (241)	735	6,546
Miscellaneous Current and Accrued Liabilities (242)		
Total Current and Accrued Liabilities	9,960,434	5,968,625
DEFERRED CREDITS		
Unamortized Premium on Debt (251)	2,289,227	2,517,374
Customer Advances for Construction (252)	182,477	192,873
Other Deferred Credits (253)	8,093,774	8,467,941
Total Deferred Credits	10,565,478	11,178,188
OPERATING RESERVES		
Property Insurance Reserve (261)		
njuries and Damages Reserve (262)		
Pensions and Benefits Reserve (263)		
Miscellaneous Operating Reserves (265)		
Total Operating Reserves	0	0
Total Liabilities and Other Credits	218,487,956	202,114,185

BALANCE SHEET

Balance Sheet (Page F-07)

If Total Assets and Other Debits differ from Total Liabilities and Other Credits by \$10 or less, please explain.

Total difference equals \$1 due to rounding on various schedules.

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Construction Work in Progress (107) Total Utility Plant 229,237,894 0 0 0 0 0 0 Accumulated Provision for Depreciation and Amortization: Accumulated Provision for Depreciation of Utility Plant in Service - 32,986,396 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Constitution Part Accountated Provision for Depreciation of Utility Plant in Service - 32,986,396 0 0 0 0 0 0 0 0 0	First of Year:					
Plant Accounts:	Total Utility Plant - First of Year	216,406,064	0	0	0	1
Multility Plant in Service - Financed by Utility Operations or by the Municipality (101.1) 147,299,574 0 0 0 0 3 3 3 3 3 3		(Should agree with Uti	I. Plant Jan. 1 ir	n Property Tax Equiva	alent Schedule)	
Municipality (101.1) Utility Plant in Service - Contributed Plant (101.2)	Plant Accounts:					
Utility Plant Purchased or Sold (102)		147,299,574	0	0	0	* 2
Utility Plant Leased to Others (104) 5 659,573 6 6 659,573 6 6 6 6 6 6 6 6 6	Utility Plant in Service - Contributed Plant (101.2)	79,156,847	0	0	0	3
Property Held for Future Use (105)	Utility Plant Purchased or Sold (102)					4
Completed Construction not Classified (106) 7 Construction Work in Progress (107) 2,121,900 8 7 7 7 7 7 7 7 7 7	Utility Plant Leased to Others (104)					5
Construction Work in Progress (107)	Property Held for Future Use (105)	659,573				6
Total Utility Plant	Completed Construction not Classified (106)					7
Accumulated Provision for Depreciation and Amortization: Accumulated Provision for Depreciation of Utility Plant in Service - 32,986,396 0 0 0 0 0 9 9 Financed by Utility Operations or by the Municipality (111.1) Accumulated Provision for Depreciation of Utility Plant in Service - 16,724,503 0 0 0 0 0 10 Contributed Plant (111.2) Accumulated Provision for Depreciation of Utility Plant Leased to Others (112) Accumulated Provision for Depreciation of Property Held for Future Use (113) Accumulated Provision for Amortization of Utility Plant in Service (114) Accumulated Provision for Amortization of Utility Plant Leased to Others (115) Accumulated Provision for Amortization of Utility Plant Leased to Others (115) Total Accumulated Provision for Amortization of Property Held for Future Use (116) Total Accumulated Provision for Amortization of Property Held for Future Use (116) Total Accumulated Provision for Amortization of Property Held for Future Use (118) Utility Plant Accounts: Utility Plant Accounts (117) Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (117) Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 0 0 0 0 0	Construction Work in Progress (107)	2,121,900				8
Accumulated Provision for Depreciation of Utility Plant in Service - 32,986,396 0 0 0 0 0 10 Financed by Utility Operations or by the Municipality (111.1) Accumulated Provision for Depreciation of Utility Plant in Service - 16,724,503 0 0 0 0 0 10 Contributed Plant (111.2) Accumulated Provision for Depreciation of Utility Plant Leased to Others (112) Accumulated Provision for Depreciation of Property Held for Future Use (113) Accumulated Provision for Amortization of Utility Plant in Service (114) Accumulated Provision for Amortization of Utility Plant Leased to Others (115) Accumulated Provision for Amortization of Utility Plant Leased to Others (115) Accumulated Provision for Amortization of Property Held for Future Use (116) Total Accumulated Provision Other Utility Plant Accounts: Utility Plant Acquisition Adjustments (117) Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 0 0 0 0 0	Total Utility Plant	229,237,894	0	0	0	
Financed by Utility Operations or by the Municipality (111.1) Accumulated Provision for Depreciation of Utility Plant in Service - 16,724,503 0 0 0 0 10 Contributed Plant (111.2) Accumulated Provision for Depreciation of Utility Plant Leased to Others (112) Accumulated Provision for Depreciation of Property Held for Future Use (113) Accumulated Provision for Amortization of Utility Plant in Service (114) Accumulated Provision for Amortization of Utility Plant Leased to Others (115) Accumulated Provision for Amortization of Property Held for Future Use (116) Total Accumulated Provision for Amortization of Property Held for Future Use (116) Utility Plant Accounts: Utility Plant Acquisition Adjustments (117) Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 0 0 0 0 0	Accumulated Provision for Depreciation and Amortization:					
Contributed Plant (111.2) Accumulated Provision for Depreciation of Utility Plant Leased to Others (112) Accumulated Provision for Depreciation of Property Held for Future Use (113) Accumulated Provision for Amortization of Utility Plant in Service (114) Accumulated Provision for Amortization of Utility Plant Leased to Others (115) Accumulated Provision for Amortization of Property Held for Future Use (116) Total Accumulated Provision Other Utility Plant Accounts: Utility Plant Acquisition Adjustments (117) Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 11 12 13 14 15 15 16 17 16 17 18 18 18 18 18 18 18 18 18		- 32,986,396	0	0	0	9
Others (112) Accumulated Provision for Depreciation of Property Held for Future Use (113) Accumulated Provision for Amortization of Utility Plant in Service (114) Accumulated Provision for Amortization of Utility Plant Leased to Others (115) Accumulated Provision for Amortization of Property Held for Future Use (116) Total Accumulated Provision Other Utility Plant Accounts: Utility Plant Acquisition Adjustments (117) Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 12 13 14 15 16 17 16 17 18 18 18 18 18 18 18 18 18		- 16,724,503	0	0	0	10
Use (113) Accumulated Provision for Amortization of Utility Plant In Service (114) Accumulated Provision for Amortization of Utility Plant Leased to Others (115) Accumulated Provision for Amortization of Property Held for Future Use (116) Total Accumulated Provision Other Utility Plant Accounts: Utility Plant Acquisition Adjustments (117) Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 13 14 15 16 17 16 17 18 18 18 18 18 18 18 18 18						11
Accumulated Provision for Amortization of Utility Plant Leased to Others (115) Accumulated Provision for Amortization of Property Held for Future Use (116) Total Accumulated Provision Other Utility Plant Accounts: Utility Plant Acquisition Adjustments (117) Accumulated Provision for Amortization of Utility Plant Acquisition Accumulated Provision for Amortization of Utility Plant Acquisition Other Utility Plant Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 14 49,710,899 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	· · · · · · · · · · · · · · · · · · ·	ire				12
Others (115) Accumulated Provision for Amortization of Property Held for Future Use (116) Total Accumulated Provision 49,710,899 0 0 0 0 Other Utility Plant Accounts: Utility Plant Acquisition Adjustments (117) Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 0 0 0 0						13
Use (116) Total Accumulated Provision 49,710,899 0 0 0 Other Utility Plant Accounts: Utility Plant Acquisition Adjustments (117) 16 Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) 17 Other Utility Plant Adjustments (119) 18 Total Other Utility Plant Accounts 0 0 0	· · · · · · · · · · · · · · · · · · ·					14
Other Utility Plant Accounts: Utility Plant Acquisition Adjustments (117) Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 0 0 0 0		ire				15
Utility Plant Acquisition Adjustments (117) Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 16 17 18 18	Total Accumulated Provision	49,710,899	0	0	0	
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) Other Utility Plant Adjustments (119) Total Other Utility Plant Accounts 0 0 0 0 0	Other Utility Plant Accounts:					
Adjustments (118) Other Utility Plant Adjustments (119) 18 Total Other Utility Plant Accounts 0 0 0 0						16
Total Other Utility Plant Accounts 0 0 0	Adjustments (118)	n				17
	Other Utility Plant Adjustments (119)					18
Net Utility Plant 179,526,995 0 0 0	Total Other Utility Plant Accounts	0	0	0	0	
	Net Utility Plant	179,526,995	0	0	0	

NET UTILITY PLANT

Net Utility Plant (Page F-08)

General footnotes

Account 101.1 includes 15,251,213 from account 106 - CIP Completed not Classified.

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

- 1. Report the amounts charged in the operating sections to Depreciation Expense (403).
- 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- 3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- 4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	(c)	(d)	(e)	Total (f)
Balance first of year (111.1)	31,753,702				31,753,702
Credits During Year					
Accruals:					
Charged depreciation expense (403)	2,838,242				2,838,242
Depreciation expense on meters					
charged to sewer (see Note 3)	208,074				208,074
Accruals charged other					
accounts (specify):					
					0
Salvage	198,528				198,528
Other credits (specify):					
CLEARING ACCOUNTS	371,198				371,198
					0
					0
					0
Total credits	3,616,042	0	0	0	3,616,042
Debits during year					
Book cost of plant retired	2,249,497				2,249,497
Cost of removal	27,572				27,572
Other debits (specify):					
ACCOUNT 342 DISPOSAL	106,279				106,279
					0
					0
					0
Total debits	2,383,348	0	0	0	2,383,348
Balance end of year (111.1)	32,986,396	0	0	0	32,986,396
Footnotes					

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

- 1. Report the amounts charged in the operating sections to Other Income Deductions (426).
- 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- 3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- 4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	(c)	(d)	(e)	Total (f)
Balance first of year (111.2)	15,506,426				15,506,426
Credits During Year					
Accruals:					
Charged Other Income Deductions (426)	1,380,773				1,380,773
Depreciation expense on meters					
charged to sewer (see Note 3)					0
Accruals charged other					
accounts (specify):					
					0
Salvage	9,615				9,615
Other credits (specify):					
					0
					0
					0
					0
Total credits	1,390,388	0	0	0	1,390,388
Debits during year					
Book cost of plant retired	156,886				156,886
Cost of removal	15,425				15,425
Other debits (specify):					
					0
					0
					0
					0
Total debits	172,311	0	0	0	172,311
Balance end of year (111.2)	16,724,503	0	0	0	16,724,503
Footnotes					

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- 1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
- 2. Other items may be grouped by classes of property.
- 3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
OLD MAIN OFFICE 523 E MAIN STREET	269,681		269,681	0	2
Sewer Meters	180,358	11,014	5,022	186,350	3
Land	70,242		46,602	23,640	4
Total Nonutility Property (121)	520,281	11,014	321,305	209,990	
Less accum. prov. depr. & amort. (122)	309,291	10,084	274,704	44,671	5
Net Nonutility Property	210,990	930	46,601	165,319	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	80,365	1
Additions:		
Provision for uncollectibles during year	7,800	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	7,800	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others	3,791	6
Total accounts written off	3,791	
Balance end of year	84,374	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)					0	0	3
Total Electric Utility					0	0	

Account	Total End of Year	Amount Prior Year	
Electric utility total	0	0	1
Water utility (154)	712,307	732,266	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	712,307	732,266	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

	Written Off	Written Off During Year		
Debt Issue to Which Related (a)	Amount (b)	Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
2007A REVENUE BONDS	20,054	428	199,292	
2007B REFUNDING BONDS	10,165	428	37,680	:
2009A REFUNDING BONDS	24,238	428	252,855	;
2009A REFUNDING BONDS LOSS	286,579	428	2,989,726	
2009B REFUNDING BONDS	9,428	428	21,222	į
2009B TAXABLE REFUNDING BONDS LOSS	35,033	428	78,843	(
2009C REVENUE BONDS	5,655	428	76,058	-
2010 BOND ISSUE	0	428	185,735	1
WRS BOND	0	428	9,458	9
Total			3,850,869	
Unamortized premium on debt (251)				
2007A REVENUE BONDS	13,209	429	131,268	10
2007B REFUNDING BONDS	6,765	429	25,077	1
2009A REFUNDING BONDS	186,640	429	1,947,121	1:
2009B TAXABLE REFUNDING BONDS	9,273	429	20,870	1:
2009C REVENUE BONDS	12,260	429	164,891	14
Total			2,289,227	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	2,804,466	1
Changes during year (explain):		
		2
Balance end of year	2,804,466	

BONDS (ACCT. 221)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2007-A MORTGAGE REVENUE BOND	12/01/2007	01/01/2028	4.34%	21,470,000	1
2007-B REFUNDING BONDS	12/01/2007	01/01/2018	3.81%	2,495,000	2
2009A REFUNDING BONDS	12/09/2009	01/01/2029	3.99%	35,185,000	3
2009B TAXABLE REFUNDING BOND	12/09/2009	01/01/2015	2.74%	1,210,000	4
2009C REVENUE BONDS	12/09/2009	01/01/2030	4.14%	10,630,000	5
2010 TAXABLE REVENUE BONDS	11/10/2010	01/01/2031	2.94%	13,250,000	6
		Total Bond	ds (Account 221):	84.240.000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					•
BURKE UTILITY DISTRICT #1	04/23/2008	04/23/2018	2.30%	418,761	1
CASH FLOW DRAW	12/31/2007	06/30/2012	2.30%	8,220,000	2
PENSION LIABILITY	07/01/2004	03/15/2024	5.24%	1,404,052	3
Total for Account 223				10,042,813	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		4
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		5
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)
Balance first of year	0
Accruals:	
Charged water department expense	3,891,649
Charged electric department expense	
Charged sewer department expense	72,581
Other (explain):	
TAXES CAPITALIZED	249,902
Total Accruals and other credits	4,214,132
Taxes paid during year:	
County, state and local taxes	3,791,402
Social Security taxes	401,777
PSC Remainder Assessment	20,953
Other (explain):	
NONE	
Total payments and other debits	4,214,132
Balance end of year	0

INTEREST ACCRUED (ACCT. 237)

- 1. Report below interest accrued on each utility obligation.
- 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2010 REVENUE BONDS	0	45,537		45,537	1
2007-A REVENUE BONDS	497,000	960,600	977,300	480,300	2
2007-B REFUNDING BONDS	61,500	111,800	117,400	55,900	3
2009A REFUNDING BONDS	94,594	1,547,906	868,547	773,953	4
2009C REVENUE BONDS	27,701	453,288	254,345	226,644	5
2009B TAXABLE REFUNDING BONDS	2,697	44,124	24,759	22,062	6
Subtotal	683,492	3,163,255	2,242,351	1,604,396	
Advances from Municipality (223) ADVANCE FROM CITY CASH FLOW DRAW BURKE UTILITY DISTRICT 1 Subtotal	56,922 0 0 56,922	80,458 126,872 6,676 214,006	128,110 126,872 6,676 261,658	9,270 0 0 0 9,270	7 8 9
Other Long-Term Debt (224)				_	
NONE	0			0	10
Subtotal	0	0	0	0	
Notes Payable (231)					
Loan from City	0			0	11
Subtotal	0	0	0	0	
Total	740,414	3,377,261	2,504,009	1,613,666	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
WATER LATERAL ASSESSMENTS	96,685	2
WATER MAIN ASSESSMENTS	2,265,624	3
Total (Acct. 124):	2,362,309	
Sinking Funds (125):		
CONSTRUCTION	5,532,321	4
BOND REDEMPTION	4,238,859	5
Total (Acct. 125):	9,771,180	
Depreciation Fund (126):		
DEPRECIATION	750,000	6
Total (Acct. 126):	750,000	
Other Special Funds (128):		
OPERATION & MAINTENANCE RESERVE	150,000	7
SPECIAL REDEMPTION RESERVE	6,943,066	8
Total (Acct. 128):	7,093,066	
Special Deposits (134):		
NONE		9
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		10
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	2,783,085	11
Electric		12
Sewer (Regulated)		13
Other (specify):		
NONE		14
Total (Acct. 142):	2,783,085	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	2,911,244	15
Merchandising, jobbing and contract work		16
Other (specify):		
CUSTOMER ACCOUNTS RECEIVABLE - LANDFILL	140,040	* 17
CUSTOMER ACCOUNTS RECEIVABLE - STORM	745,040	* 18
DAMAGE CLAIMS	31,302	* 19
DEVELOPERS, CONTRACTORS, PLUMBERS	20,319	* 20
DUE FROM OTHER MUNICIPALITIES, TAX ROLL	40,013	* 21 * 22
DEPOSITS ON DRUMS & CYLINDERS	10,607	* 22

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DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
OTHER	7,979	* 23
Total (Acct. 143):	3,950,482	
Receivables from Municipality (145):		
TAX ROLL ITEMS	1,232,619	* 24
DUE FROM SEWER UTILITY	2,251	* 25
DUE FROM STORM WATER UTILITY	714	* 26
Total (Acct. 145):	1,235,584	
Prepayments (165):		
PREPAID PSC REMAINDER ASSESSMENT	23,062	27
PREPAID HEALTH INSURANCE	65,841	28
Total (Acct. 165):	88,903	
Extraordinary Property Losses (182):		
NONE		29
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
WEST CAMPUS TEST WELL	232,006	30
WHITNEY WAY TEST WELL	52,211	31
Total (Acct. 183):	284,217	
Clearing Accounts (184):		
NONE		32
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		33
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
UNAMORTIZED PORTION OF WRS PENSION LIABILITY	589,600	* 34
Total (Acct. 186):	589,600	
Payables to Municipality (233):		
DUE SEWER UTILITY	2,911,244	* 35
DUE LANDFILL	140,648	* 36
DUE STORM WATER	745,648	* 37
Total (Acct. 233):	3,797,540	
Other Deferred Credits (253):		
Regulatory Liability	5,975,245	38
ACCRUED SICK LEAVE	1,601,531	39
ACCRUED VACATION	144,821	40
ACCRUED COMP TIME	136,896	41
GASB 45-OPEB	235,281	42
Total (Acct. 253):	8,093,774	

Date Printed: 04/05/2011 3:10:08 PM

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization. Letter to Bruce Manthy dated November 8, 2005 and his subsequent verbal approval.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 143 Other - Miscellaneous billings for lost meters and registers, and work on service laterals.

Account 143 - Remaining line items already include accurate descriptions.

Account 145 - TAX ROLL ITEMS - Tax roll collections by the city due to the Water Utility.

Account 233 - Monies due to other utilities for accounts receivable collections.

RETURN ON RATE BASE COMPUTATION

- 1. The data used in calculating rate base are averages.
- 2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
- 3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	135,722,611	0	0	0	135,722,611	1
Materials and Supplies	722,286	0	0	0	722,286	2
Other (specify):						
WORKING CAPITAL	4,548,063				4,548,063	3
Less Average:						
Reserve for Depreciation (111.1)	32,370,049	0	0	0	32,370,049	4
Customer Advances for Construction					0	5
Regulatory Liability	6,205,061	0	0	0	6,205,061	6
NONE					0	7
Average Net Rate Base	102,417,850	0	0	0	102,417,850	
Net Operating Income	5,813,031	0	0	0	5,813,031	8
Net Operating Income as a percent of						
Average Net Rate Base	5.68%	N/A	N/A	N/A	5.68%	

REGULATORY LIABILITY - PRE-2003 HISTORICAL ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY PLANT (253)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)
Balance First of Year	6,434,878	0	0	0	6,434,878
Add credits during year: NONE					0
Deduct charges: Miscellaneous Amortization (425)	459,633	0	0	0	459,633
Other (specify): NONE					0
Balance End of Year	5,975,245	0	0	0	5,975,245

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

- 1. Acquisitions.
- 2. Leaseholder changes.
- 3. Extensions of service.
- 4. Estimated changes in revenues due to rate changes.

An order dated December 22, 2009, was issued granting an approximate 22% rate increase which became effective for service rendered on and after December 29, 2009. (3280-WR-111) The rate increase was prorated in beginning with the April 1, 2010 billing. The full rate increase was included on the September 1, 2010, bills.

5. Obligations incurred or assumed, excluding commercial paper.

A \$13,250,000 issue of Taxable Water Utility Revenue Bonds dated November 10, 2010, was closed on November 10, 2010. The proceeds will be used for 2010 and 2011 capital projects.

6. Formal proceedings with the Public Service Commission.

An Application to increase rates was filed on October 6, 2010, with a 9% increase requested. (3280-WR-112)

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	26,217,212	21,557,906	1
Total Sales of Water	26,217,212	21,557,906	
Other Operating Revenues			
Forfeited Discounts (470)	240,083	196,423	2
Rents from Water Property (472)	423,999	420,095	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	225,592	195,076	5
Total Other Operating Revenues	889,674	811,594	
Total Operating Revenues	27,106,886	22,369,500	
Operation and Maintenenance Expenses			
Source of Supply Expense (600-617)	81,297	189,994	6
Pumping Expenses (620-633)	3,329,447	3,215,338	7
Water Treatment Expenses (640-652)	779,977	768,645	8
Transmission and Distribution Expenses (660-678)	5,834,896	5,698,701	9
Customer Accounts Expenses (901-906)	697,730	612,365	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-932)	3,518,134	3,521,302	12
Total Operation and Maintenenance Expenses	14,241,481	14,006,345	
Other Operating Expenses			
Depreciation Expense (403)	2,838,242	2,593,677	13
Amortization Expense (404-407)		0	14
Taxes (408)	4,214,132	3,761,864	15
Total Other Operating Expenses	7,052,374	6,355,541	
Total Operating Expenses	21,293,855	20,361,886	

WATER OPERATING REVENUES - SALES OF WATER

- 1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
- 2. Report estimated gallons for unmetered sales.
- 3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
- 4. Account 460, Unmetered Sales to General Customers Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
- 5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)	176	17,269	77,953	2
Industrial (460.3)			_	3
Public Authority (460.4)			_	4
Total Unmetered Sales to General Customers (460)	176	17,269	77,953	
Metered Sales to General Customers (461)				
Residential (461.1)	56,346	3,075,236	10,441,951	5
Commercial (461.2)	8,873	3,880,074	8,361,047	6
Industrial (461.3)	51	765,802	1,276,284	7
Public Authority (461.4)	490	1,300,453	2,546,685	8
Total Metered Sales to General Customers (461)	65,760	9,021,565	22,625,967	
Private Fire Protection Service (462)	1,868		343,683	9
Public Fire Protection Service (463)	5		2,801,516	10
Other Water Sales (465)				11
Sales for Resale (466)	11	185,180	368,093	12
Interdepartmental Sales (467)				13
Total Sales of Water	67,820	9,224,014	26,217,212	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)		
Fitchburg Utility District No 1	1 Meter Pit	2,747	6,346		1
Village of Maple Bluff	4 Meter Pits	93,908	164,967		2
Village of Shorewood Hills	4 Meter Pits	48,953	120,551	*	3
Waunona Sanitary District No. 2	2 Meter Pits	39,572	76,229		4
Total		185,180	368,093	_	

SALES FOR RESALE (ACCT. 466)

Sales for Resale (Acct. 466) (Page W-03) General footnotes

Village of Shorewood Hills Revenue includes a flushing credit of \$1,498.

OTHER OPERATING REVENUES (WATER)

- 1. Report revenues relating to each account and fully describe each item using other than the account title.
- 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
- 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)
Public Fire Protection Service (463):	(5)
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	
Other (specify):	
Wholesale fire protection billed	62,460
Amount billed (usually per rate schedule F-1 or Fd-1)	2,739,056
NONE	
Total Public Fire Protection Service (463)	2,801,516
Forfeited Discounts (470): NONE	
Customer late payment charges	240,083
Other (specify): Total Forfeited Discounts (470)	240,083
Rents from Water Property (472): ANTENNAE ON WATER TOWERS	423,999
Total Rents from Water Property (472)	423,999
Interdepartmental Rents (473): NONE	
Total Interdepartmental Rents (473)	0
Other Water Revenues (474):	
WATER FOR CONSTRUCTION	19,148
MISCELLANEOUS WATER REVENUE	1,226
Return on net investment in meters charged to sewer department	205.010
Retain on het investment in meters sharged to sewer department	205,218

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 474 - Done.

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
DURCE OF SUPPLY EXPENSES		0
Operation Supervision and Engineering (600)		0
Operation Labor and Expenses (601)		0
Purchased Water (602)		0
Miscellaneous Expenses (603)		0
Rents (604)		0
Maintenance Supervision and Engineering (610)	23,686	22,081
Maintenance of Structures and Improvements (611)		0
Maintenance of Collecting and Impounding Reservoirs (612)	27,263	130,503
Maintenance of Lake, River and Other Intakes (613)		0
Maintenance of Wells and Springs (614)	28,793	37,410
Maintenance of Supply Mains (616)		0
Maintenance of Miscellaneous Water Source Plant (617)	1,555	0
Total Source of Supply Expenses	81,297	189,994
JMPING EXPENSES		
Operation Supervision and Engineering (620)	77,558	80,585
Fuel for Power Production (621)		0
Power Production Labor and Expenses (622)		0
Fuel or Power Purchased for Pumping (623)	2,070,655	2,019,949
Pumping Labor and Expenses (624)	324,855	304,982
Expenses TransferredCredit (625)		0
Miscellaneous Expenses (626)	378,107	339,252
Rents (627)		0
Maintenance Supervision and Engineering (630)	68,078	64,390
Maintenance of Structures and Improvements (631)	129,729	120,910
Maintenance of Power Production Equipment (632)	,	0
Maintenance of Pumping Equipment (633)	280,465	285,270
Total Pumping Expenses	3,329,447	3,215,338
		<u> </u>
ATER TREATMENT EXPENSES	67.250	GE GOE
Operation Supervision and Engineering (640)	67,358	65,635
Chemicals (641)	227,995	229,317
Operation Labor and Expenses (642)	353,688	345,010
Miscellaneous Expenses (643)	20,307	11,970
Rents (644)		0
Maintenance Supervision and Engineering (650)	24,005	21,993
Maintenance of Structures and Improvements (651)		0
Maintenance of Water Treatment Equipment (652)	86,624	94,720
Total Water Treatment Expenses	779,977	768,645

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Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
ANSMISSION AND DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (660)	191,907	205,545
Storage Facilities Expenses (661)	82,583	76,952
Transmission and Distribution Lines Expenses (662)	364,100	349,601
Meter Expenses (663)	59,701	51,546
Customer Installations Expenses (664)	189,260	172,701
Miscellaneous Expenses (665)	645,182	623,686
Rents (666)		0
Maintenance Supervision and Engineering (670)		0
Maintenance of Structures and Improvements (671)		0
Maintenance of Distribution Reservoirs and Standpipes (672)	10,923	419,975
Maintenance of Transmission and Distribution Mains (673)	2,257,807	2,115,914
Maintenance of Services (675)	1,496,832	1,233,061
Maintenance of Meters (676)	107,550	104,286
Maintenance of Hydrants (677)	429,051	345,434
Maintenance of Miscellaneous Plant (678)		0
Total Transmission and Distribution Expenses	5,834,896	5,698,701
	19,053	19,847
Supervision (901) Meter Reading Expenses (902)	94,315	19,847 91,723
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903)	·	19,847 91,723 230,643
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904)	94,315	19,847 91,723 230,643 0
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905)	94,315 224,080	19,847 91,723 230,643 0
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906)	94,315 224,080 360,282	19,847 91,723 230,643 0 0 270,152
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses	94,315 224,080	19,847 91,723 230,643 0
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses	94,315 224,080 360,282	19,847 91,723 230,643 0 0 270,152
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses	94,315 224,080 360,282	19,847 91,723 230,643 0 0 270,152 612,365
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses LES EXPENSES Sales Expenses (910)	94,315 224,080 360,282 697,730	19,847 91,723 230,643 0 0 270,152 612,365
Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses ALES EXPENSES Sales Expenses (910) Total Sales Expenses	94,315 224,080 360,282 697,730	19,847 91,723 230,643 0 0 270,152 612,365
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses LES EXPENSES Sales Expenses (910) Total Sales Expenses MINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920)	94,315 224,080 360,282 697,730 0	19,847 91,723 230,643 0 0 270,152 612,365
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses LES EXPENSES Sales Expenses (910) Total Sales Expenses MINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921)	94,315 224,080 360,282 697,730	19,847 91,723 230,643 0 0 270,152 612,365 0 682,197 410,867
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses LES EXPENSES Sales Expenses (910) Total Sales Expenses MINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922)	94,315 224,080 360,282 697,730 0 633,656 391,474	19,847 91,723 230,643 0 0 270,152 612,365 0 682,197 410,867 0
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses LES EXPENSES Sales Expenses (910) Total Sales Expenses MINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922) Outside Services Employed (923)	94,315 224,080 360,282 697,730 0 633,656 391,474	19,847 91,723 230,643 0 0 270,152 612,365 0 682,197 410,867 0 44,190
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses LES EXPENSES Sales Expenses (910) Total Sales Expenses MINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922) Outside Services Employed (923) Property Insurance (924)	94,315 224,080 360,282 697,730 0 633,656 391,474 109,086 15,355	19,847 91,723 230,643 0 0 270,152 612,365 0 682,197 410,867 0 44,190 11,096
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses LES EXPENSES Sales Expenses (910) Total Sales Expenses MINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925)	94,315 224,080 360,282 697,730 0 633,656 391,474	19,847 91,723 230,643 0 0 270,152 612,365 0 682,197 410,867 0 44,190
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses LES EXPENSES Sales Expenses (910) Total Sales Expenses MINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employee Pensions and Benefits (926)	94,315 224,080 360,282 697,730 0 633,656 391,474 109,086 15,355	19,847 91,723 230,643 0 0 270,152 612,365 0 682,197 410,867 0 44,190 11,096 378,117 1,923,810
Supervision (901) Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Miscellaneous Customer Accounts Expenses (905) Customer Service and Information Expenses (906) Total Customer Accounts Expenses LES EXPENSES Sales Expenses (910) Total Sales Expenses MINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses TransferredCredit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925)	94,315 224,080 360,282 697,730 0 633,656 391,474 109,086 15,355 340,863	19,847 91,723 230,643 0 0 270,152 612,365 0 682,197 410,867 0 44,190 11,096 378,117

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Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	59,333	53,482	6
Rents (931)		0	6
Maintenance of General Plant (932)	4,383	5,009	60
Total Administrative and General Expenses	3,518,134	3,521,302	
otal Operation and Maintenance Expenses	14,241,481	14,006,345	

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 612 -Maintenance of Collecting and Impounding Reservoirs: Decrease due to security upgrades recommended by our vulnerability assessment of 2004 that were closed in 2009. No similar work in 2010.

Account 672 -Maintenance of Distribution Reservoirs and Standpipes: Decrease due to the painting of UW26's tower in 2009. No similar work in 2010.

Account 675 -Maintenance of Services: Increase due to greater number of service removals and reconnects in work orders closed in 2010.

Account 677 -Maintenance of Hydrants: Increase due to the higher number of hydrant removals ir work orders closed in 2010. 71 hydrants were removed in 2009 and 111 were removed in 2010.

Account 906 -Water Conservation Expense: Increase due to the greater number of toilets rebated in 2010 (2,504) than in 2009 (1,724).

Account 923 -Outside Services Employed: Increase due to closing 1 project in 2010, while none were completed in 2009. Also due to expenses related to update of the Regional Groundwater Model; this is a two year project.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

	Method Used to Allocate Between			
Description of Tax (a)	Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		4,113,885	3,572,132	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		72,581	68,934	2
Net property tax equivalent		4,041,304	3,503,198	
Social Security		401,777	417,295	3
PSC Remainder Assessment		20,953	18,169	4
Other (specify):				
TAXES CAPITALIZED		(249,902)	(176,798)	5
Total tax expense		4,214,132	3,761,864	

PROPERTY TAX EQUIVALENT (WATER)

- 1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
- 2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
- 3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
- 4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
- 5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
- 6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
- 7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)
County name			Dane			
SUMMARY OF TAX RATES						
State tax rate	mills		0.173500			
County tax rate	mills		2.594500			
Local tax rate	mills		8.436800			
School tax rate	mills		11.313700			
Voc. school tax rate	mills		1.508000			
Other tax rate - Local	mills		0.000000			
Other tax rate - Non-Local	mills		0.000000			
Total tax rate	mills		24.026500			
Less: state credit	mills		1.777400			
Net tax rate	mills		22.249100			
PROPERTY TAX EQUIVALENT CALCULATION						
Local Tax Rate	mills		8.436800			
Combined School Tax Rate	mills		12.821700			
Other Tax Rate - Local	mills		0.000000			
Total Local & School Tax	mills		21.258500			
Total Tax Rate	mills		24.026500			
Ratio of Local and School Tax to Total	dec.		0.884794			
Total tax net of state credit	mills		22.249100			
Net Local and School Tax Rate	mills		19.685867			
Utility Plant, Jan. 1	\$	216,406,064	216,406,064			
Materials & Supplies	\$	732,266	732,266			
Subtotal	\$	217,138,330	217,138,330			
Less: Plant Outside Limits	\$	3,730,566	3,730,566			
Taxable Assets	\$	213,407,764	213,407,764			
Assessment Ratio	dec.		0.979236			
Assessed Value	\$	208,976,565	208,976,565			
Net Local & School Rate	mills		19.685867			
Tax Equiv. Computed for Current Year	\$	4,113,885	4,113,885			
Tax Equivalent per 1994 PSC Report	\$	2,077,440				
Any lower tax equivalent as authorized						
by municipality (see note 6)	\$					
Tax equiv. for current year (see note 6)	\$	4,113,885				

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	. 1
Franchises and Consents (302)	0				0	. 2
Miscellaneous Intangible Plant (303)	0				0	. 3
Total Intangible Plant	0	0	0	0	0	-
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	669,623	440			670,063	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	5,539,590	78,671	60,876		5,557,385	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	4,029,299				4,029,299	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	157,362				157,362	10
Total Source of Supply Plant	10,395,874	79,111	60,876	0	10,414,109	
PUMPING PLANT						
Land and Land Rights (320)	414				414	11
Structures and Improvements (321)	5,264,099	56,383	6,825		5,313,657	12
Other Power Production Equipment (323)	46,082				46,082	13
Electric Pumping Equipment (325)	5,042,053	329,930	62,229		5,309,754	* 14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	15,559				15,559	16
Total Pumping Plant	10,368,207	386,313	69,054	0	10,685,466	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	969,631				969,631	18
Sand or Other Media Filtration Equipment (332)	1,175,872			(346,657)	829,215	* 19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0	131,313	7,667	346,657	470,303	* 21
Total Water Treatment Plant	2,145,503	131,313	7,667	0	2,269,149	-
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	380,556				380,556	22
Structures and Improvements (341)	684,623				684,623	23
Distribution Reservoirs and Standpipes (342)	6,223,838			(170,333)	6,053,505	* 24
Transmission and Distribution Mains (343)	46,423,344	5,482,443	58,387	·	51,847,400	25
Services (345)	16,271,851	586,138	22,995		16,834,994	26
Meters (346)	7,298,079	800,917	282,870		7,816,126	27
Hydrants (348)	5,564,673	648,075	16,191		6,196,557	28

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WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)		
TRANSMISSION AND DISTRIBUTION PLANT							
Other Transmission and Distribution Plant (349)	0	15,251,213			15,251,213	*	29
Total Transmission and Distribution Plant	82,846,964	22,768,786	380,443	(170,333)	105,064,974	-	
GENERAL PLANT							
Land and Land Rights (389)	1,019,439				1,019,439		30
Structures and Improvements (390)	9,567,991	581,708	94,410		10,055,289	*	31
Office Furniture and Equipment (391)	437,112		45,965	9,844	400,991	*	32
Computer Equipment (391.1)	709,985		23,128	(9,844)	677,013	*	33
Transportation Equipment (392)	2,807,172	239,908	166,288		2,880,792	*	34
Stores Equipment (393)	47,255				47,255		35
Tools, Shop and Garage Equipment (394)	908,356	35,019	20,984		922,391		36
Laboratory Equipment (395)	9,200				9,200		37
Power Operated Equipment (396)	1,285,409	337,471	296,917		1,325,963	*	38
Communication Equipment (397)	180,404				180,404		39
SCADA Equipment (397.1)	1,416,778	1,014,126	1,083,765		1,347,139	*	40
Miscellaneous Equipment (398)	0				0		41
Total General Plant	18,389,101	2,208,232	1,731,457	0	18,865,876		
Total utility plant in service directly assignable	124,145,649	25,573,755	2,249,497	(170,333)	147,299,574	-	
Common Utility Plant Allocated to Water Department (300)	0				0	_	42
Total utility plant in service	124,145,649	25,573,755	2,249,497	(170,333)	147,299,574	=	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

Water Utility Plant in Service -- Plant Financed by Utility or Municipality-- (Page W-08)

General footnotes

Account 349 - Per the request from our Auditors, we have moved the work orders that we could not classify but are in service to Account 10600 "CIP Completed not Classified". Per the PSC we were instructed to use a blank line in the report for this new account.

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain. If applicable, provide construction authorization.

Account 325 - Electric Pumping Equipment: This amount includes several items: upgrade of the motor control system at Prairie Road elevated tank 120, generator at 215, upgrade of deep well pump, booster pumps, and switchgear at UW 25, booster pump assembly at UW 11, flow meters at UW 20 and 25, and replacement of the deep well motor at UW 26.

Account 334 - Other Water Treatment Equipment: Installation of chlorine monitoring systems at 22 unit wells (6, 7, 8, 9, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 23, 24, 25, 26, 27, 28, 29, & 30).

Account 390 - Structures and Improvements: We installed a new roofing system and overhead doors at the Paterson Street vehicle storage building.

Account 392 - Transportation Equipment: Purchased two International dump trucks, a Ford Ranger pickup, and a Dodge Grand Caravan.

Account 396 - Power Operated Equipment: Purchased a Bobcat, two John Deere wheel loaders (710I & 710J), and a Doosan compressor.

Account 397.1 - SCADA Equipment: This represents the completion of the upgrade of our SCADA system.

If Retirements for Accounts OTHER than 316, 343, 345, 346 or 348 exceed \$100,000, please explain.

Account 392 - Transportation Equipment: We sold or traded in two International dump trucks and two Ford Windstar minivans.

Account 396 - Power Operated Equipment: We sold or traded in a Bobcat, two John Deere tractor/backhoes, and an Ingersoll Rand compressor.

Account 397.1 - SCADA Equipment: This represents the completion of the upgrade of our SCADA system.

If Adjustments for any account are nonzero, please explain.

Account 332 - Sand or Other Media Filtration Equipment: Chlorinators & Fluorinators were reclassified from 332 to 334.

Account 334 - Other Water Treatment Equipment: Chlorinators & Fluorinators were reclassified to 334 from 332.

Account 342 - Distribution Reservoirs and Standpipes: Disposal of Prairie Road elevated tank 120, taken out of service due to fire.

Account 391 - Office Furniture and Equipment: Copier was reclassified to 391 from 391.1.

Account 391.1 - Computer Equipment: Copier was reclassified from 391.1 to 391.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT					
Organization (301)	0				0
Franchises and Consents (302)	0				0
Miscellaneous Intangible Plant (303)	0				0
Total Intangible Plant	0	0	0	0	0
SOURCE OF SUPPLY PLANT					
Land and Land Rights (310)	0				0
Structures and Improvements (311)	0				0
Collecting and Impounding Reservoirs (312)	0				0
Lake, River and Other Intakes (313)	0				0
Wells and Springs (314)	0				0
Supply Mains (316)	0				0
Other Water Source Plant (317)	0				0
Total Source of Supply Plant	0	0	0	0	0
PUMPING PLANT					
Land and Land Rights (320)	0				0
Structures and Improvements (321)	261,983				261,983
Other Power Production Equipment (323)	0				0
Electric Pumping Equipment (325)	192,652				192,652
Diesel Pumping Equipment (326)	0				0
Other Pumping Equipment (328)	0				0
Total Pumping Plant	454,635	0	0	0	454,635
WATER TREATMENT PLANT					
Land and Land Rights (330)	0				0
Structures and Improvements (331)	0				0
Sand or Other Media Filtration Equipment (332)	0				0
Membrane Filtration Equipment (333)	0				0
Other Water Treatment Equipment (334)	0				0
Total Water Treatment Plant	0	0	0	0	0
TRANSMISSION AND DISTRIBUTION PLANT					
Land and Land Rights (340)	1,000				1,000
Structures and Improvements (341)	0				0
Distribution Reservoirs and Standpipes (342)	14,250				14,250
Transmission and Distribution Mains (343)	53,112,889	1,007,547	93,030		54,027,406
Services (345)	17,980,646	104,406	37,472		18,047,580
Meters (346)	9,215				9,215

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WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	6,516,862	112,283	26,384		6,602,761	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	77,634,862	1,224,236	156,886	0	78,702,212	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	78,089,497	1,224,236	156,886	0	79,156,847	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	78,089,497	1,224,236	156,886	0	79,156,847	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	2,601,519	1.70%	94,324	2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	1,619,488	2.90%	116,850	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	3,541	4.50%	7,081	6
Total Source of Supply Plant	4,224,548	_	218,255	
PUMPING PLANT				
Structures and Improvements (321)	2,205,070	3.20%	169,245	7
Other Power Production Equipment (323)	17,814	4.40%	2,028	8
Electric Pumping Equipment (325)	3,081,157	4.40%	227,740	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	15,559	4.40%	0	11
Total Pumping Plant	5,319,600	_	399,013	
WATER TREATMENT PLANT				
Structures and Improvements (331)	15,514	3.20%	31,028	12
Sand or Other Media Filtration Equipment (332)	75,829	3.30%	27,364 *	13
Membrane Filtration Equipment (333)	0	0.00%	_	14
Other Water Treatment Equipment (334)	0	6.00%	14,109 *	15
Total Water Treatment Plant	91,343	_	72,501	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	51,629	3.20%	21,908	16
Distribution Reservoirs and Standpipes (342)	1,409,874	1.90%	116,635 *	17
Transmission and Distribution Mains (343)	5,580,764	1.30%	638,760	18
Services (345)	3,942,321	2.90%	480,050	19
Meters (346)	2,463,268	5.50%	415,641	20
Hydrants (348)	948,972	2.20%	129,373	21
Other Transmission and Distribution Plant (349)	0	1.55%	118,197	22
Total Transmission and Distribution Plant	14,396,828	_	1,920,564	
GENERAL PLANT				
Structures and Improvements (390)	3,239,148	2.90%	284,538	23
Office Furniture and Equipment (391)	165,148	5.80%	24,305 *	24
Computer Equipment (391.1)	709,984	26.70%	0 *	25
Transportation Equipment (392)	1,221,006	12.00%	232,791	26
Stores Equipment (393)			<u> </u>	
Stores Equipment (333)	47,255	5.80%	0	27
Tools, Shop and Garage Equipment (394)	47,255 481,173	5.80%	53,092	27 28

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PSCW Annual Report: MAW

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.) --Plant Financed by Utility or Municipality--

	Balance End of Year (j)	Adjustments Increase or (Decrease) (i)	Salvage (h)	Cost of Removal (g)	Book Cost of Plant Retired (f)	Account (e)
_	0					311
_	2,634,967				60,876	312
_	0					313
_	1,736,462		124			314
_	0					316
<u>.</u>	10,622					317
_	4,382,051	0	124	0	60,876	
1	2,366,464			1,026	6,825	321
_	19,842			1,020	0,023	323
_	3,244,571		1,203	3,300	62,229	325
_	3,244,371		1,203	3,300	02,229	326
_	15,559					328
_	5,646,436	0	1,203	4,326	69,054	320
<u>'</u>	3,040,430		1,203	4,320	09,034	
2	46,542					331
_ ;	41,046	(62,147)				332
_	0	•				333
<u> </u>	68,589	62,147			7,667	334
<u>-</u>	156,177	0	0	0	7,667	
7	73,537					341
_	1,420,230	(106,279)				342
_	6,159,366	(100,210)	3,937	5,708	58,387	343
_	4,397,806		699	2,269	22,995	345
_	2,636,941		40,902	_,	282,870	346
_	1,061,890		1,352	1,616	16,191	348
_	118,197		.,002	.,0.0		349
_	15,867,967	(106,279)	46,890	9,593	380,443	<u> </u>
_	3,429,513		237		94,410	390
_	153,332	9,844			45,965	391
?	677,012	(9,844)			23,128	391.1
,	1,336,727		49,218		166,288	392
;	47,255					393
;	514,425		1,144		20,984	394
-	9,199					395

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	695,256	5.80%	85,315	30
Communication Equipment (397)	180,404	9.20%	0	31
SCADA Equipment (397.1)	972,810	9.20%	127,140	32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	7,721,383	_	807,181	
Total accum. prov. directly assignable	31,753,702	_	3,417,514	
Common Utility Plant Allocated to Water Department	0	0.00%		34
Total accum. prov. for depreciation	31,753,702	=	3,417,514	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.) --Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396	296,917		99,607		583,261	30
397					180,404	31
397.1	1,083,765	13,653	105		2,637	32
398					0	33
	1,731,457	13,653	150,311	0	6,933,765	
	2,249,497	27,572	198,528	(106,279)	32,986,396	
					0	34
	2,249,497	27,572	198,528	(106,279)	32,986,396	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water -- Plant Financed by Utility or Municipality-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Account 332 -Sand or Other Media Filtration Equipment: Decreasing adjustment to reclassify Chlorinators and Flourinators from 332 to 334.

Account 334 -Other Water Treatment Equipment: Increasing adjustment to reclassify Chlorinators and Flourinators from 332 to 334.

Account 342 -Distribution Reservoirs and Standpips: Decreasing adjustment to remove depreciation on Plant taken out of service due to fire.

Account 391 -Office Furniture and Equipment: Increasing adjustment to move copier from 391.1

Account 391.1 -Computer Equipment: Decreasing adjustment to move copier to 391 from 391.1.

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.) --Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Contributions--

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				_
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%	_	3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	0	-	0	
PUMPING PLANT				
Structures and Improvements (321)	85,509	3.20%	8,383	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	97,356	4.40%	8,476	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	182,865	-	16,859	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	0	-	0	
TRANSMISSION AND DISTRIBUTION PLANT Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	6,356	1.90%	270	17
Transmission and Distribution Mains (343)	8,649,001	1.30%	696,412	18
Services (345)	5,161,201	2.90%	522,409	19
Meters (346)	5,830	5.50%	507	20
Hydrants (348)	1,501,173	2.20%	144,316	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	15,323,561	-	1,363,914	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%	_	24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%	_	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

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PSCW Annual Report: MAW

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.) --Plant Financed by Contributions--

	Balance End of Year (j)	Adjustments Increase or (Decrease) (i)	Salvage (h)	Cost of Removal (g)	Book Cost of Plant Retired (f)	Account (e)
	0					311
	0					312
	0					313
_	0					314
_	0					316
_	0					317
_	0	0	0	0	0	
	93,892					321
	0					323
	105,832					325
	0					326
_	0					328
_	199,724	0	0	0	0	
	0					331
	0					332
_	0					333
_	0					334
_ _	0	0	0	0	0	
_	0					341
_	6,626					342
_	9,249,561		6,273	9,095	93,030	343
_	5,643,579		1,139	3,698	37,472	345
_	6,337					346
_	1,618,676		2,203	2,632	26,384	348
_	0					349
_	16,524,779	0	9,615	15,425	156,886	
	0					390
_	0					391
_	0					391.1
_	0					392
_	0					393
_	0					394
	U					

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Contributions--

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	0		0	_
Total accum. prov. directly assignable	15,506,426	•	1,380,773	_
Common Utility Plant Allocated to Water Department	0	0.00%		34
Total accum. prov. for depreciation	15,506,426		1,380,773	=

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.) --Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	156,886	15,425	9,615	0	16,724,503	
					0	34
	156,886	15,425	9,615	0	16,724,503	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply

Month (a)	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January			789,377	789,377	_ 1
February			732,429	732,429	2
March			817,120	817,120	3
April			812,473	812,473	4
May			904,801	904,801	5
June			890,116	890,116	6
July			997,861	997,861	7
August			1,000,284	1,000,284	8
September			880,059	880,059	9
October			869,679	869,679	10
November			763,934	763,934	11
December			797,234	797,234	12
Total annual pumpage	0	0	10,255,367	10,255,367	

WATER AUDIT AND OTHER STATISTICS

- Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWW M36 Manual - Water Audits and Loss Control Programs.
- 2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
- 3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
- 4. For Gallons unknown/not accounted for, estimte the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

Source of Water Supply Statistics - Total Annual Pumpage (000's):	10,255,367
Less: Gallons (000's) used in the treatment process:	
Subtotal: Gallons (000's) entering distribution system:	10,255,367
Less: Gallons (000's) sold (Revenue Water):	9,224,014
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	1,031,353
Authorized System Uses:	
Gallons (000's) used to flush mains:	104,900
Gallons (000's) used for fire protection:	
Gallons (000's) used to prevent freezing of distribution system:	3,888
Gallons (000's) used for other system uses:	
Subtotal Authorized System Uses:	108,788
Water Losses (Real and Apparent):	
Gallons (000's) lost due to main leaks or breaks:	22,230
Gallons (000's) lost due to service leaks or breaks:	2,318
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	
Gallons (000's) for unauthorized usage such as vandalism and theft:	
Gallons (000's) unknown/not accounted for:	898,017
Subtotal Water Losses:	922,565
ercentage of water entering distribution system sold:	90%
ercentage of Real and Apparent Losses:	9%
water losses exceed 15%, indicate causes:	
water losses exceed 15%, identify actions taken to reduce water loss:	
water 100000 oxecour 1070, Identity actions taken to reduce water 1000.	

WATER AUDIT AND OTHER STATISTICS (cont.)

HER STATISTICS	
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	39,804
Date of maximum: 08/24/2010	
Cause of maximum: SUMMERTIME DEMANDS OF AIR CONDITIONING AND SPRINKLING.	
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	18,270
Date of minimum: 11/27/2010	
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	20,600,371
If water is purchased:	
Vendor Name:	
Point of Delivery:	
What percentage of purchased water is surface water?	
Number of main breaks repaired this year:	247
Number of service breaks repaired this year:	23
Population served (estimate the number of individuals within service area):	
Inside municipality?	228,200
Outside municipality?	6,120

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
2757 UNIVERSITY AVE	06	750	22	3,168,000	Yes	_ 1
1709 N SHERMAN AVE	07	737	16	3,168,000	Yes	2
3206 LAKELAND AVE	08	774	16	2,592,000	Yes	3
4724 SPAANEM AVE	09	843	16	2,448,000	Yes	4
4251 MOHAWK DR	10	1,000	16	3,168,000	Yes	5
102 DEMPSEY RD	11	756	22	3,168,000	Yes	6
801 S WHITNEY WAY	12	986	22	3,456,000	Yes	7
1201 WHEELER RD	13	780	22	3,312,000	Yes	8
5130 UNIVERSITY AVE	14	715	22	3,456,000	Yes	9
3900 E WASHINGTON AVE	15	753	22	3,168,000	Yes	10
6706 MINERAL POINT RD	16	1,004	22	3,456,000	Yes	11
201 S HANCOCK ST	17	800	23	3,312,000	Yes	12
1925 S PARK ST	18	808	29	3,168,000	Yes	13
1525 LAKE MENDOTA DR	19	718	29	2,880,000	Yes	14
2829 PRAIRIE RD	20	1,009	29	3,168,000	Yes	15
4502 LEO DR	23	500	12	1,728,000	Yes	16
101 N LIVINGSTON ST	24	733	29	2,592,000	Yes	17
5415 QUEENSBRIDGE RD	25	830	29	3,168,000	Yes	18
910 HIGH POINT RD	26	1,175	29	3,168,000	Yes	19
18 N RANDALL AVE	27	744	29	3,168,000	Yes	20
8210 OLD SAUK ROAD	28	882	29	3,168,000	Yes	21
829 N THOMPSON DR	29	830	29	3,168,000	Yes	22
1133 MOORLAND ROAD	30	800	29	3,168,000	Yes	23

SOURCES OF WATER SUPPLY - SURFACE WATERS

		Int	akes	
Location (a)	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)

PUMPING & POWER EQUIPMENT

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars	Unit A	Unit B	Unit C	
(a) Identification	(b) 060-C-22554	(c) 061-39692	(d) 070-MF404190	_
Location	UNIT WELL 6	UNIT WELL 6	UNIT WELL 7	2
Purpose	Р	В	P	3
Destination	R	D	R	4
Pump Manufacturer	L-BOW	F-M	GOULDS	ţ
Year Installed	1984	1956	1998	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	2,300	2,100	2,320	8
Pump Motor or				Ş
Standby Engine Mfr	U.S.	F-M	U.S.	10
Year Installed	1956	1956	1955	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	200	150	200	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	071-410469	080-59731A	081-603866	15
Location	UNIT WELL 7	UNIT WELL 8	UNIT WELL 8	16
Purpose	В	Р	В	17
Destination	D	R	D	18
Pump Manufacturer	F-M	AMERICAN	F-M	19
Year Installed	1942	2000	1948	20
Туре	CENTRIFUGAL	VERTICAL TURBINE	CENTRIFUGAL	21
Actual Capacity (gpm)	1,452	1,700	1,303	22
Pump Motor or				23
Standby Engine Mfr	F-M	U.S.	F-M	24
Year Installed	1955	2000	1948	25
Туре	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	150	125	150	27
Footnotes				28

PUMPING & POWER EQUIPMENT

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars	Unit A	Unit B	Unit C	
(a)	(b)	(c)	(d)	
Identification	090-2626067	091-80187	100-495750	1
Location	UNIT WELL 9	UNIT WELL 9	UNIT WELL 10	2
Purpose	Р	В	Р	3
Destination	R	D	R	4
Pump Manufacturer	PEER	A.W.W.	GOULDS	5
Year Installed	1995	1956	2005	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,750	2,000	2,150	8
Pump Motor or				9
Standby Engine Mfr	G.E.	U.S.	G.E.	10
Year Installed	1952	1956	1957	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	150	100	200	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	101-120950	110-	111-DC-516852	15
Location	UNIT WELL 10	UNIT WELL 11	UNIT WELL 11	16
Purpose	В	Р	В	17
Destination	D	R	D	18
Pump Manufacturer	PEER	GOULDS	C-D	19
Year Installed	1957	2000	1984	20
Туре	CENTRIFUGAL	VERTICAL TURBINE	CENTRIFUGAL	21
Actual Capacity (gpm)	1,762	2,200	2,100	22
Pump Motor or				23
Standby Engine Mfr	L.A.	A-C	F-M	24
Year Installed	1957	1981	1958	25
Туре	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	100	100	150	27
Footnotes				28

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	120-520305	121-65433	130-7077	1
Location	UNIT WELL 12	UNIT WELL 12	UNIT WELL 13	2
Purpose	Р	В	Р	3
Destination	R	D	R	4
Pump Manufacturer	L-C	A-C	AMERICAN	5
Year Installed	2006	1959	1990	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	2,350	2,025	2,035	8
Pump Motor or				9
Standby Engine Mfr	WEST	A-C	WEST	10
Year Installed	1959	1959	1959	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	250	150	250	13
Footnotes				14

Particulars	Unit D	Unit E	Unit F
(a)	(b)	(c)	(d)
Identification	131-A-6-38549	140-96-09969	141-SAG-43852
Location	UNIT WELL 13	UNIT WELL 14	UNIT WELL 14
Purpose	В	Р	В
Destination	D	R	D
Pump Manufacturer	C.H.W	L-NW	C.H.W.
Year Installed	1960	1996	1962
Туре	CENTRIFUGAL	VERTICAL TURBINE	CENTRIFUGAL
Actual Capacity (gpm)	2,098	2,400	1,801
Pump Motor or			
Standby Engine Mfr	E-D	U.S.	E-D
Year Installed	1960	1980	1962
Туре	ELECTRIC	ELECTRIC	ELECTRIC
Horsepower	200	50	150
Footnotes			

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars	Unit A	Unit B	Unit C	
(a)	(b)	(c)	(d)	
Identification	150-53920A	151-53921	160-58734	1
Location	UNIT WELL 15	UNIT WELL 15	UNIT WELL 16	2
Purpose	Р	В	Р	3
Destination	R	D	R	4
Pump Manufacturer	GOULDS	L-NW	AMERICAN	5
Year Installed	2009	1966	2001	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	2,200	2,472	2,250	8
Pump Motor or				9
Standby Engine Mfr	G.E.	G.E.	G.E.	10
Year Installed	1968	1966	1968	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	125	160	250	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	161-58735	162-58736	170-409263	15
Location	UNIT WELL 16	UNIT WELL 16	UNIT WELL 17	16
Purpose	В	В	Р	17
Destination	D	D	R	18
Pump Manufacturer	L-NW	L-NW	GOULDS	19
Year Installed	1968	1968	1999	20
Туре	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	21
Actual Capacity (gpm)	1,650	2,150	2,300	22
Pump Motor or				23
Standby Engine Mfr	G.E.	G.E.	G.E.	24
Year Installed	1968	1968	1968	25
Туре	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	100	125	150	27
Footnotes				28

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars	Unit A	Unit B	Unit C	
(a)	(b)	(c)	(d)	
Identification	171-319294	172-319295	180-98-10089	1
Location	UNIT WELL 17	UNIT WELL 17	UNIT WELL 18	2
Purpose	В	В	Р	3
Destination	D	D	R	4
Pump Manufacturer	PEER	PEER	L-BOW	5
Year Installed	1968	1968	1996	6
Туре	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,250	2,175	2,200	8
Pump Motor or				9
Standby Engine Mfr	L.A.	L.A.	G.E.	10
Year Installed	1968	1968	1971	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	150	200	200	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	181-83-2877	182-69-13369	190-10588	15
Location	UNIT WELL 18	UNIT WELL 18	UNIT WELL 19	16
Purpose	В	В	Р	17
Destination	D	D	R	18
Pump Manufacturer	A.P.	A.P.	GOULDS	19
Year Installed	1984	1971	2000	20
Туре	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	21
Actual Capacity (gpm)	1,800	2,050	2,000	22
Pump Motor or				23
Standby Engine Mfr	REL.	REL.	U.S.	24
Year Installed	2003	2003	1974	25
Туре	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	125	150	150	27
Footnotes				28

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars	Unit A	Unit B	Unit C	
(a)	(b)	(c)	(d)	
Identification	191-731-07982-1-1	192-731-07982-3-1	193-731-07982-3-2	1
Location	UNIT WELL 19	UNIT WELL 19	UNIT WELL 19	2
Purpose	В	В	В	3
Destination	D	D	D	4
Pump Manufacturer	A-C	A-C	A-C	5
Year Installed	1974	1974	1974	6
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,400	2,100	2,100	8
Pump Motor or				9
Standby Engine Mfr	A-C	A-C	A-C	10
Year Installed	1974	1974	1974	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	125	150	150	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	200-73923	201-76902	202-524190
Location	UNIT WELL 20	UNIT WELL 20	UNIT WELL 20
Purpose	Р	В	В
Destination	R	D	D
Pump Manufacturer	AMERICAN	A.W.W.	C-D
Year Installed	1992	1976	1999
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL
Actual Capacity (gpm)	200	1,200	1,300
Pump Motor or			
Standby Engine Mfr	G.E.	F-M	U.S.
Year Installed	2003	1976	1999
Туре	ELECTRIC	ELECTRIC	ELECTRIC
Horsepower	300	50	50
Footnotes			

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	230-385340	231-40171	240-	1
Location	UNIT WELL 23	UNIT WELL 23	UNIT WELL 24	2
Purpose	Р	В	P	3
Destination	R	D	R	4
Pump Manufacturer	GOULDS	L-NW	GOULDS	5
Year Installed	2000	1962	2002	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,200	1,050	2,100	8
Pump Motor or				9
Standby Engine Mfr	U.S.	U.S.	U.S.	10
Year Installed	1977	1962	1980	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	60	60	150	13
Footnotes	·	<u> </u>		14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	241-751661	242-756189		15
Location	UNIT WELL 24	UNIT WELL 24	UNIT WELL 24	16
Purpose	В	В	В	17
Destination	D	D	D	18
Pump Manufacturer	F-M	F-M	A-C	19
Year Installed	1952	1952	1975	20
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	1,225	2,025	3,000	22
Pump Motor or				23
Standby Engine Mfr	F-M	F-M	F-M	24
Year Installed	1952	1952	1975	25
Туре	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	100	150	200	27
Footnotes				28

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars	Unit A	Unit B	Unit C	
(a)	(b)	(c)	(d)	
Identification	250-ME575368	251-100468440	252-1002446664	1
Location	UNIT WELL 25	UNIT WELL 25	UNIT WELL 25	2
Purpose	Р	В	В	3
Destination	R	D	D	4
Pump Manufacturer	GOULOS	AURORA	AURORA	5
Year Installed	2010	2010	2010	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	2,200	1,400	2,100	8
Pump Motor or				9
Standby Engine Mfr	WEST	WEG	WEG	10
Year Installed	2010	2010	2010	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	350	100	150	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	260-109059-L	261-	262-	15
Location	UNIT WELL 26	UNIT WELL 26	UNIT WELL 26	16
Purpose	Р	В	В	17
Destination	R	D	D	18
Pump Manufacturer	AMERICAN	WORTH	WORTH	19
Year Installed	2008	1988	1988	20
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	2,125	1,000	2,000	22
Pump Motor or				23
Standby Engine Mfr	U.S.	U.S.	U.S.	24
Year Installed	1988	1988	1988	25
Туре	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	350	50	100	27
Footnotes				28

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars	Unit A	Unit B	Unit C	
(a)	(b)	(c)	(d)	
Identification	270-L16237L	271-	272-	1
Location	UNIT WELL 27	UNIT WELL 27	UNIT WELL 27	2
Purpose	Р	В	В	3
Destination	R	D	D	4
Pump Manufacturer	AMERICAN	AURORA	C-D	5
Year Installed	1998	1992	1992	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	2,200	1,500	2,100	8
Pump Motor or				9
Standby Engine Mfr	G.E.	U.S.	U.S	10
Year Installed	1992	1992	1992	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	200	125	150	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	280-	281-	282- 1
Location	UNIT WELL 28	UNIT WELL 28	UNIT WELL 28 1
Purpose	Р	В	B 1
Destination	R	D	D 1
Pump Manufacturer	GOULDS	C-D	C-D 1
Year Installed	2002	2002	2002 2
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL 2
Actual Capacity (gpm)	2,100	1,400	2,100 2
Pump Motor or			2
Standby Engine Mfr	U.S.	U.S.	U.S. 2
Year Installed	2002	2002	2002 2
Туре	ELECTRIC	ELECTRIC	ELECTRIC 2
Horsepower	250	125	150 2
Footnotes			2

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars	Unit A	Unit B	Unit C	
(a)	(b)	(c)	(d)	
Identification	290-	291-DC526625	292-DC526624	1
Location	UNIT WELL 29	UNIT WELL 29	UNIT WELL 29	2
Purpose	Р	В	В	3
Destination	R	D	D	4
Pump Manufacturer	GOULDS	C-D	C-D	5
Year Installed	2005	2005	2005	6
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	2,200	2,200	2,200	8
Pump Motor or				9
Standby Engine Mfr	US	US	US	10
Year Installed	2005	2005	2005	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	250	125	125	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	300-	301-DC1191159	302- DC1191160	15
Location	UNIT WELL 30	UNIT WELL 30	UNIT WELL 30	16
Purpose	Р	В	В	17
Destination	R	D	D	18
Pump Manufacturer	AMERICAN	C-D	C-D	19
Year Installed	2006	2006	2006	20
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	2,100	2,100	2,100	22
Pump Motor or				23
Standby Engine Mfr	US	US	US	24
Year Installed	2006	2006	2006	25
Туре	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	250	150	150	27
Footnotes				28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	ALLIS HEIGHTS	FELLAND ROAD #229	HIGH CROSSING	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	S	R	ET	5
Year constructed	1951	2007	1994	6
Primary material (earthen, steel,				7
concrete, other)	STEEL	CONCRETE	STEEL	8
Elevation difference in feet				9
(See Headnote 3.)	200	30	275	10
Total capacity in gallons (actual)	3,000,000	6,000,000	500,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Υ	Υ	Υ	26
Footnotes				27 28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	HIGH SERVICE	L.A.SMITH	LAKEVIEW	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	S	ET	5
Year constructed	1926	1964	1971	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	STEEL	STEEL	8
Elevation difference in feet				9
(See Headnote 3.)	211	307	288	10
Total capacity in gallons (actual)	6,000,000	4,200,000	55,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Y	Υ	Υ	26 27
Footnotes				28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	NICHOLS	NORDNESS	SPRECHER TOWER	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	S	ET	5
Year constructed	1975	1967	2001	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	STEEL	STEEL	8
Elevation difference in feet				9
(See Headnote 3.)	10	181	159	10
Total capacity in gallons (actual)	4,000,000	3,000,000	500,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Y	Y	Y	26
Footnotes				27 28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 06	UNIT WELL 07	UNIT WELL 08	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	R	R	5
Year constructed	1938	1941	1944	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	CONCRETE	CONCRETE	8
Elevation difference in feet				9
(See Headnote 3.)	34	46	23	10
Total capacity in gallons (actual)	155,000	135,000	140,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Υ	Y	Υ	26
Footnotes				27 28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 10	UNIT WELL 11	UNIT WELL 12	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	R	R	5
Year constructed	1953	1958	1958	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	CONCRETE	CONCRETE	8
Elevation difference in feet				9
(See Headnote 3.)	152	22	154	10
Total capacity in gallons (actual)	100,000	150,000	150,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Υ	Y	Y	26
Footnotes				27 28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 13	UNIT WELL 14	UNIT WELL 15	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	R	R	5
Year constructed	1960	1962	1967	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	CONCRETE	CONCRETE	8
Elevation difference in feet				9
(See Headnote 3.)	18	33	46	10
Total capacity in gallons (actual)	150,000	150,000	150,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Y	Y	Y	26
Footnotes				27 28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 16	UNIT WELL 17	UNIT WELL 18	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	R	R	5
Year constructed	1968	1968	1971	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	CONCRETE	CONCRETE	8
Elevation difference in feet				9
(See Headnote 3.)	20	8	9	10
Total capacity in gallons (actual)	279,000	375,000	477,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Υ	Y	Υ	26
Footnotes				27 28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 19	UNIT WELL 23	UNIT WELL 25	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	R	R	5
Year constructed	1974	1962	1983	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	CONCRETE	CONCRETE	8
Elevation difference in feet				9
(See Headnote 3.)	36	80	92	10
Total capacity in gallons (actual)	3,000,000	100,000	325,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Υ	Y	Υ	26
Footnotes				27 28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 26	UNIT WELL 261	UNIT WELL 27	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	ET	R	R	5
Year constructed	1988	1988	1992	6
Primary material (earthen, steel,				7
concrete, other)	STEEL	CONCRETE	CONCRETE	8
Elevation difference in feet				9
(See Headnote 3.)	458	337	12	10
Total capacity in gallons (actual)	250,000	4,000,000	315,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Y	Y	Y	26
Footnotes				27 28

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	UNIT WELL 28	UNIT WELL 29	UNIT WELL 30	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	R	R	5
Year constructed	2002	2005	2006	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	CONCRETE	CONCRETE	8
Elevation difference in feet				9
(See Headnote 3.)	15	15	15	10
Total capacity in gallons (actual)	340,000	414,000	414,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	PRESSURE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	71.8560	71.8560	71.8560	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Y	Y	Y	26
Footnotes				27 28

WATER MAINS

- 1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- 2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
- 3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
- 4. Explain all reported adjustments as a schedule footnote.
- 5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

					Number of Feet			
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	_
М	D	1.000	3,074		186		2,888	— ₁
М	D	1.500	761		47		714	2
М	D	2.000	5,685		366		5,319	_ 3
М	D	3.000	1,678		137		1,541	- 4
М	D	4.000	168,352	213	12,521		156,044	* 5
Р	D	4.000	163				163	- 6
М	D	6.000	1,569,239	1,221	16,676		1,553,784	* 7
Р	D	6.000	1,626				1,626	8
М	D	8.000	1,258,785	40,036	5,405		1,293,416	* 9
Р	D	8.000	14,277				14,277	10
М	D	10.000	592,973	2,619	2,121		593,471	* 11
Р	D	10.000	17,677				17,677	12
М	D	12.000	440,597	9,376	1,567		448,406	* 13
Р	D	12.000	18,383				18,383	14
М	D	14.000	2,129				2,129	15
Р	D	14.000	386	908			1,294	* 16
М	D	16.000	194,924	1			194,925	* 17
Р	D	16.000	448				448	18
М	D	20.000	47,503				47,503	19
М	D	24.000	2,154				2,154	20
Р	D	24.000	252				252	21
Total Within Mun	icipality		4,341,066	54,374	39,026	0	4,356,414	_
М	D	6.000	34,517				34,517	22
М	D	8.000	18,431				18,431	23
М	D	10.000	9,188				9,188	24
М	D	12.000	8,557				8,557	25
М	D	16.000	7,620				7,620	26
М	D	20.000	31				31	27
Total Outside of	Municipality		78,344	0	0	0	78,344	_
Total Utility			4,419,410	54,374	39,026	0	4,434,758	=

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Some mains were financed by property owners, some by developer contributions, and some by the Utility. Refer to Publis Service Commission Rate Schedule X-1.

WATER SERVICES

- 1. Explain all reported adjustments as a schedule footnote.
- 2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- 3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
- 4. Report services separately by pipe material and diameter.
- 5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)		
M	0.750	29,298	1	199		29,100		*	1
M	1.000	24,094	203	56		24,241		*	2
M	1.250	14				14			3
M	1.500	2,118	41	13		2,146		*	4
M	2.000	1,587	6	12		1,581		*	5
M	3.000	174		3		171		-	6
P	4.000	12				12		-	7
M	4.000	779	18	11		786		*	8
P	6.000	8				8		-	9
M	6.000	1,561	33	9		1,585		*	10
P	8.000	2				2		-	11
M	8.000	702	5			707		*	12
P	10.000	1				1		-	13
M	10.000	43				43		•	14
M	12.000	22				22		•	15
Total Utility	_	60,415	307	303	0	60,419	0	-	

WATER SERVICES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Some services added were financed by property owners, some by developer contributions, and some by the Utility. Refer to Public Service Commission Rate Schedule X-1.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

We confirm there are zero Utility owned services not in use.

METERS

- 1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
- 2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- 3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	59,228	3,734	3,131		59831	144	— .
0.750	2,275	206	148		2333	76	_ ;
1.000	2,115	161	109		2167	133	_ ;
1.500	1,097	29	14		1112	132	_
2.000	976	26	30		972	132	_
3.000	154	28	24		158	158	_ (
4.000	95	15	15		95	88	
6.000	25	0	0		25	25	_ {
8.000	5	2	2		5	5	_ ,
10.000	5	0	0		5	3	
12.000	0				0	0	_ 1
tal:	65,975	4,201	3,473	0	66703	896	

Indicate your residential meter replacement schedule:
 Meters tested once every 10 years and replaced as needed
 All meters replaced within 20 years of installation
Other schedule as approved by PSC
2) Indicate the method(s) used to read customer meters (select all that apply):
Manually - remote register
Manually - inside the premises
Radio Frequency - drive or walk-by technology
Radio Frequency - fixed network or other automatic infrastructure (AMI)
Other

METERS (cont.)

- 4. Totals by size in Column (f) should equal same size totals in Column (o). 5. Explain all reported adjustments as a schedule footnote.
- 6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential	Commercial (j)	Industrial (k)	Public Authority (I)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	55,860	3,326	1	63	0	581	59831	1
0.750	544	1,653	11	54	0	71	2333	2
1.000	44	1,891	13	121	0	98	2167	3
1.500	0	1,014	4	45	0	49	1112	4
2.000	0	826	8	91	0	47	972	5
3.000	0	111	4	43	0	0	158	6
4.000	0	43	5	47	0	0	95	7
6.000	0	8	2	15	0	0	25	8
8.000	0	2	0	3	0	0	5	9
10.000	0	0	0	5	0	0	5	10
12.000	0	0	0	0	0	0	0	11
Total:	56,448	8,874	48	487	0	846	66703	-

METERS

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

They have been tested, some of our wholesale meters have not been tested.

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

- 1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
- 2. Explain all reported adjustments in the schedule footnotes.
- 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	142				142	1
Within Municipality	8,099	172	100		8,171	2
Total Fire Hydrants	8,241	172	100	0	8,313	
Flushing Hydrants						
	79		11		68	3
Total Flushing Hydrants	79	0	11	0	68	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year: 4,177

Number of distribution system valves end of year: 20,065 Number of distribution valves operated during year: 6,579

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-25)

General footnotes

In a letter dated November 25, 1997, the Madison Water Utility requested a waiver of the two year valve operation cycle. On January 28, 1998, we received a letter from the Public Service Commission of Wisconsin authorizing our request for an extension of the valve operation cycle from two to four years.

LIST OF ALL STATION AND WHOLESALE METERS

- 1. Definition of Station Meter is any meter in service not used to measure customer consumption.
- 2. Definition of Wholesale Meter is any meter used to measure sales to other utilities foe retail or wholesale sales.
- 3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter		UW29 BACKWASH FLOW METER	Magnetic		1
Station Meter		UW29 EFFLUENT FLOW METER	Magnetic		2
Station Meter		UW7 BOOSTER METER	Other		* 3
Station Meter		UW19 DEEPWELL METER	Other		* 4
Station Meter		229 FLOW TO RESERVOIR METER	Magnetic		
Station Meter		UW15 BOOSTER METER	Other		* 6
Station Meter		UW17 BOOSTER METER	Other		* 7
Station Meter		UW8 BOOSTER METER	Other		* 8
Station Meter		UW25 BOOSTER METER	Other		* 9
Station Meter		UW24 DEEPWELL METER	Other		* 10
Station Meter		UW23 BOOSTER METER	Turbine		
Station Meter		UW18 BOOSTER METER	Other		* 12
Station Meter		UW6 BOOSTER METER	Other		* 13
Station Meter		UW10 BOOSTER METER	Other		* 14
Station Meter		UW12 BOOSTER METER	Other		* 15
Station Meter		UW14 BOOSTER METER	Other		* 16
Station Meter		UW16 BOOSTER METER	Other		* 17
Station Meter		UW9 DEEPWELL METER	Magnetic		
Station Meter		UW11 BOOSTER METER	Other		* 19
Station Meter		UW26 DEEPWELL METER	Magnetic		
Station Meter		UW20 DEEPWELL METER	Magnetic	6/3/2010	
Station Meter		UW25 DEEPWELL METER	Magnetic	4/26/2010	
Station Meter		UW13 BOOSTER METER	Other		* 23
Station Meter		UW26 BOOSTER METER	Magnetic	2/10/2011	24
Station Meter		UW24 BOOSTER METER	Other		* 25
Station Meter		UW27 BOOSTER METER	Other		* 26
Station Meter		UW28 DEEPWELL METER	Magnetic		27
Station Meter		UW30 BOOSTER METER	Magnetic		
Station Meter		UW30 DEEPWELL METER	Magnetic		29
Station Meter		UW29 BOOSTER METER	Magnetic		30
Station Meter		UW29 DEEPWELL METER	Magnetic		31
Station Meter		UW29 RECYCLE FLOW METER	Magnetic		32
Station Meter		UW29 BACKWASH WASTE METER	Magnetic		33
Station Meter	10	UW20 DEEPWELL METER	Magnetic	7/21/2010	34
Station Meter	12	UW26 BOOSTER METER	Magnetic		35
Station Meter	12	UW25 DEEPWELL METER	Magnetic	6/13/2010	36
Station Meter	12	UW26 DEEPWELL METER	Magnetic	1/13/2011	37
Wholesale Meter	6	SH LOCUST-MAPLE TERR	Magnetic	8/24/2005	38
Wholesale Meter	6	SH UNIVERSITY BAY DR	Turbine	9/8/2009	39
Wholesale Meter	6	SH LAKE MENDOTA DR	Turbine	7/28/2008	40
Wholesale Meter	6	BG (W2) FAIR OAKS-MILWAUKEE \$	Turbine	9/14/2010	41
Wholesale Meter	6	BG (W2) 3000 E WASHINGTON AVE	Turbine	7/28/2010	42
Wholesale Meter	6	FB 2799 RIMROCK RD	Turbine	7/29/2010	43
Wholesale Meter	6	MB FULLER DR-SHERMAN AVE	Turbine	5/26/2010	44
Wholesale Meter	6	MB SHERIDAN-MACPHERSON	Turbine	5/18/2010	45

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Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Wholesale Meter	6	SH SHOREWOOD BLVD	Turbine	9/13/2010	46
Wholesale Meter	6	MB 2250 SHERMAN AVE	Turbine	8/17/2009	47
Wholesale Meter	6	MB 18 OXFORD PL	Turbine	8/17/2009	48

LIST OF ALL STATION AND WHOLESALE METERS

List of All Station and Wholesale Meters (Page W-26)

If Meter Type is "other," please explain.

Our Other meter types are differential pressure meters.

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

	Location (a)	Customers End of Year (b)
Dane	County	
Cit	ies	
	FITCHBURG	15
	MADISON	65,119
	MONONA	118
To	tal Cities:	65,252
Vil	lages	
	MAPLE BLUFF	52
	SHOREWOOD HILLS	72
То	tal Villages:	124
То	wns	
	BLOOMING GROVE	24
	BURKE	104
	MADISON	799
То	tal Towns:	927
Total Da	ane County:	66,303
Total C	ompany:	66,303